

FOREWORD

This report was prepared by Arthur D. Little, Inc., Cambridge, Massachusetts under Air Force Contract No. AF 33(657)-8695, under Task No. 308404 of Project No. 3084, "Propulsion Fluid and Heat Transfer Sub-systems". The work was administered under the direction of the Ram-Jet Division, Air Force Aero-Propulsion Laboratory, Aeronautical Systems Division, Mr. D. H. Mudd was project engineer for the Ram-Jet Division.

The work covered in this report began in April 1962, and was concluded in June 1963. Mr. R. B. Hinckley was the program director at Arthur D. Little, Inc., responsible for this activity.

The chief areas of interest of the other authors were: J. C. Burke, report preparation, data correlation and "hand calculation" solutions; F. E. Ruccia, design, construction and operation of the experimental facility; R. P. Berthiaume, design and fabrication of the test heat exchanger; R. C. Reid, analyses of deposition mechanisms and frost properties; E. M. Drake, mass transfer analysis; I. W. Dingwell, variable heat transfer computer program; and M. E. Weber, constant heat transfer computer program.

In addition to the authors mentioned on the title page, several other individuals performed significant contributions to this program. Acknowledgement should be made to James Franklin, Raymond McMillen and David Coombs for their efforts in construction and operation of the test facility; to Walter Liebfried and John Burke for the construction and instrumentation of the test heat exchangers; to Henry Survilas and Charles Hansen for the photographic aspects of the test program; and to Robert Gallagher for his assistance in programming the variable heat transfer computer solutions.

This report is the final report and it concludes the work on Contract No. AF 33(657)-8695.

ASD-TDR-63-508, Volume III

ABSTRACT

As part of an analytical and experimental study of water and carbon dioxide freeze-out in heat exchangers, a test program was conducted covering a wide range of air stream pressures, temperatures, mass flow and concentration conditions. The test program consisted of 42 tests, grouped by objective, into five test series. This volume presents the detail test data obtained in the test program. The test data includes mass flow rates, heat balances, contaminant concentrations at the heat exchanger inlet and outlet, notes on the deposit appearance, and tabulations of heat exchanger pressures and temperatures as functions of time and position for each test. In addition, brief summaries of the data obtained in each test series are included. The overall objectives of this test work and the analyses of the results are presented in Volume II to the basic report.

ASD-TDR-63-508, Volume III

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ASD-TDR-63-508, Volume III

- ASB-100 PRESSURE MEASURING INSTRUMENT
- V-1000 VALVE
- LV-1000 LEVEL
- RV-1000 RELIEF VALVE
- PM-1000 PRESSURE REGULATING VALVE
- SCV-1000 SAFETY CONTROL VALVE
- SCV-2000 SAFETY CONTROL VALVE
- SCV-3000 SAFETY CONTROL VALVE
- SCV-4000 SAFETY CONTROL VALVE
- SCV-5000 SAFETY CONTROL VALVE
- SCV-6000 SAFETY CONTROL VALVE
- SCV-7000 SAFETY CONTROL VALVE
- SCV-8000 SAFETY CONTROL VALVE
- SCV-9000 SAFETY CONTROL VALVE
- SCV-10000 SAFETY CONTROL VALVE

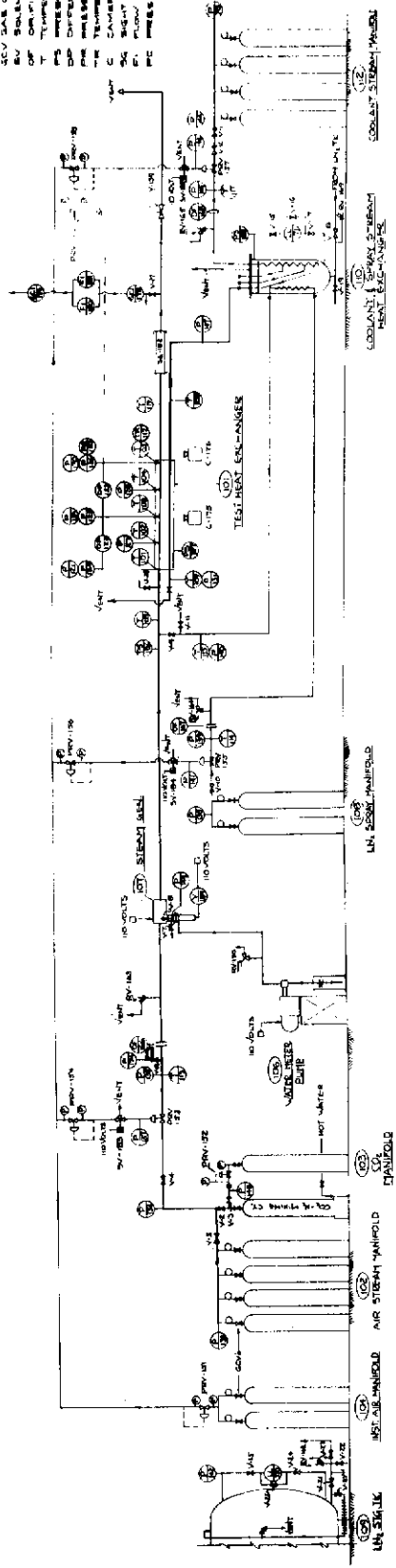


FIGURE I FLOW SHEET - FREEZE-OUT TEST FACILITY

ASD-TDR-63-508, Volume III

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FLOW TEST SERIES DATA

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Summary Memorandum-Flow Test Series

The reduced data includes the following information for each test:

1. Summary Sheet

The test summary sheet includes the nominal test parameters, the primary variable investigated, a time sequence of important events during the test, a brief summary of the photographic information, and general test notes.

2. Flow Data

The flow data sheets include the air and coolant flows calculated from both orifice pressures and high pressure bottle blow down. Spray flow data is also presented for the LN₂ spray tests F-13 and F-14.

3. Temperature Data

The air and coolant temperature data sheets include air and coolant temperatures tabulated as a function of time. Temperature differential tabulations have also been prepared in which the individual ΔT 's in the heat exchanger air stream as well as the overall air and coolant ΔT 's have been listed as a function of time.

4. Air Pressure Data

Heat exchanger air pressure and air pressure drops have been tabulated as a function of time on the heat exchanger air pressure data sheets.

5. Contaminant Data

Water and carbon dioxide concentration, as measured by sample probes in the inlet and exit of the test heat exchanger, have been tabulated as a function of time. Inlet contaminant concentrations, as calculated from the measured rates of contaminant addition, are included on the data sheets. In addition, these sheets contain comparisons between the measured air stream concentration and the saturation concentrations based on the air temperature.

6. Energy Balances

Energy balances for all of the flow series tests have been completed. In these energy balances, the air and coolant heat flows have been computed from the measured mass flow rates and the inlet and outlet

temperatures and pressures. The coolant heat flows are subject to some error since the coolant inlet and outlet measurement points are located some distance from the test heat transfer section inlet and outlet. For this reason the energy balances were prepared for two conditions:

1. The coolant heat flows were based on actual (uncorrected) coolant inlet and outlet temperatures.

2. The coolant heat flows were based on coolant inlet and outlet temperatures corrected for the estimated heat leaks between the measurement points and the heat transfer section.

Some observations which are apparent from the test data are as follows:

1 Flow Rates

The agreement between the flow rates computed from the orifice pressures and from the bottle blow down is generally good. The air flow data agrees very well with the bottle blow down data; the agreement is generally within 5% and no constant bias exists between the orifice results and the bottle blow down results. For the coolant flow, the agreement between orifice and bottle blow down results is not quite as satisfactory. The orifice coolant flow is generally less than the coolant flow computed from bottle blow down. The discrepancies between these two methods of calculation is most apparent at low flow rates. It is our belief that this discrepancy is primarily caused by leakage between the bottle manifold and the flow orifice. We have observed some leakage in this piping but were not able to define it quantitatively before the facility was dismantled for liquid hydrogen tests. We will continue to monitor both orifice flow and bottle blow down flow in our subsequent testing and hope to be able to resolve this apparent discrepancy.

On the basis of the good agreement on the air circuit, we feel that the orifice measurements are most indicative of the true flow rates. The orifice flows will be assumed to be the correct flow rates in this test series.

2. Energy Balances

The energy balances show reasonably good agreement between the calculated air side heat flow and coolant side heat flow. For most of the tests, the coolant heat flow based on uncorrected coolant temperatures is of the order of 10 to 20% higher than the air side heat transfer. The increased heat transfer on the coolant side is believed to be primarily due to heat transfer to the coolant piping between the temperature measurement points and the ends of the transfer section test heat exchanger. The agreement is better when the coolant heat flow is based on corrected temperatures.

3. Contaminant Data

The carbon dioxide contaminant data appears to be very consistent. The Carbon dioxide concentration measured at the inlet to the test heat exchanger agrees very well with the carbon dioxide concentration computed from the mixing bottle data. The carbon dioxide concentration measured at the exit of the heat exchanger is very close to the saturation quantity based on the exit air temperature.

The water contaminant data does not present as clear a picture. The water content measured at the inlet to the test heat exchanger is generally of the order of 20 to 30 % less than the water concentration computed from the water injection pump flow and the air flow and, in some instances, considerably lower. This situation is evidently due to incomplete vaporization at the point of water injection and/or water meter calibration errors. This discrepancy was most marked in the early tests in which steam was ejected into the inlet air. An improvement was realized by injecting the water into a coiled section of the inlet air line. However, some discrepancies in inlet water content still exist. We have found virtually no correlation between the measured exit water concentration and the saturation concentration corresponding to the exit air temperature. We believe that the primary reason is that the saturation water content is well below readable concentrations on the water meter. The conclusions above are tentative at this time since we are still evaluating the water content data.

4. Air Pressure Drop Data

The air pressure drop data appears at this point to be quite reasonable. Generally the locations of high pressure drop correspond with the locations of maximum frost concentration. For the tests run to date, the pressure drop due to carbon dioxide deposition is generally much less than that due to water deposition. In some cases, the carbon dioxide pressure drop affect is almost within the range of instrumentation accuracy. It may be desirable in the verification test series to run an extended length test of say one hour or so to get good data on the pressure rise due to carbon dioxide.

5. Air Temperature Data

The air temperature data appears to be quite good. The energy balances have shown that, on an overall sense, the air temperature drops are reasonable. The individual temperature differentials measured axially along the test heat exchanger appear to be reasonably consistent. It is interesting to note that after the cooldown of the test heat exchanger is complete the overall change in air temperature appears to be only slightly affected by contaminant deposition. However, there appears to be some noticeable differences in heat transfer in the individual axial sections.

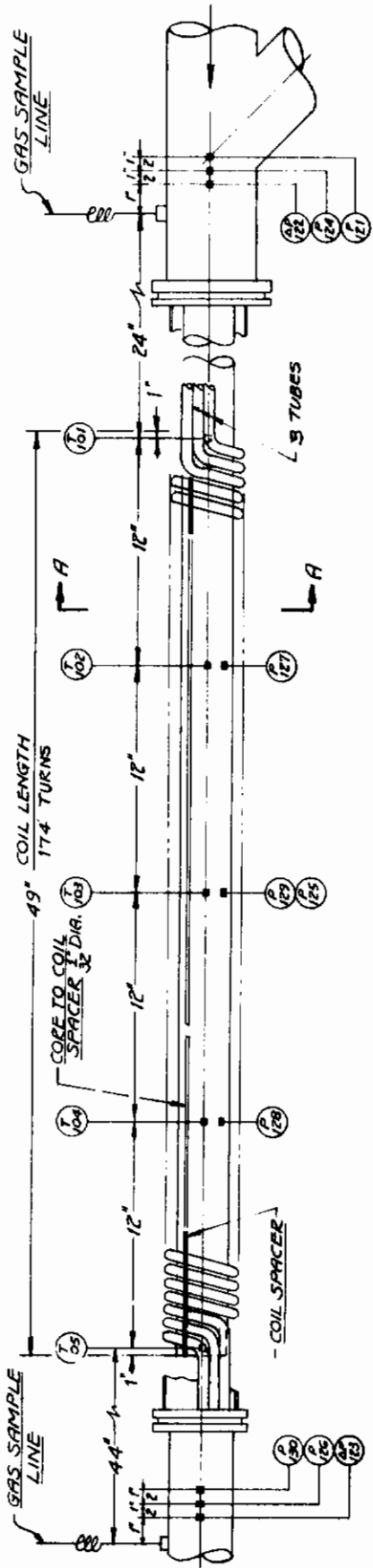
FLOW TEST SERIES 1 - PARAMETER SUMMARY

Attachment No. 1 to Progress Report for August 1962
Pursuant to Contract No. AF 33(657)-8695

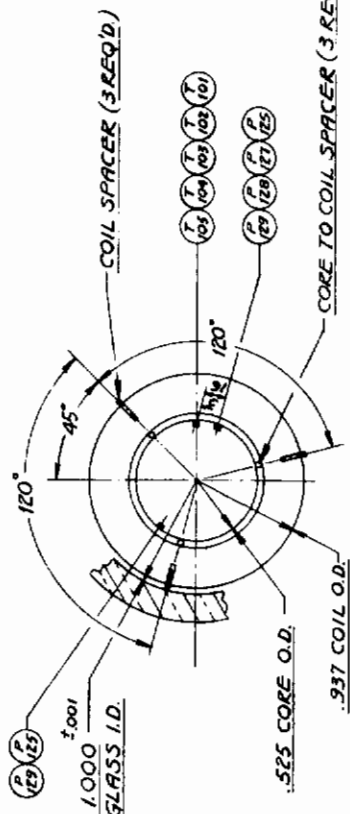
Test No.	Air Stream			Coolant			Spray		Variable Investigated
	Ga lb/sec ft ²	Pa psia	% H ₂ O	% CO ₂	Press (psig)	Inlet Temp. (° F)	(Wc) p c (Wc) p a	(Wc) p s (Wc) p a	
F-1	10	30	.005	0	70	-200	1.0	0	low pressure
F-2	30	90	.006	0	180	-156	1.0	0	H ₂ O content
F-3	30	90	.026	0	180	-156	1.0	0	H ₂ O content
F-4	30	90	.045	0	180	-156	1.0	0	H ₂ O content
F-5	30	90	.052	0	180	-156	1.0	0	H ₂ O content
F-7	30	90	.001	.05	700	-290	1.0	0	gas-wall Δ T
F-8	30	90	.016	.05	600	-290	1.0	0	gas-wall Δ T
F-9	30	90	.020	.05	700	-290	.5	0	gas-wall Δ T
F-12	30	90	.018	.05	600	-310	2.0	0	gas-wall Δ T
F-10	50	90	.018	.05	600	-290	1.0	0	flow velocity
F-11	15	90	.030	.05	700	-280	1.0	0	flow velocity
F-13	30	90	.012	.05	600	-290	1.0	.5	LN ₂ spray
F-14	30	90	.012	.05	600	-290	1.0	.3	LN ₂ spray
F-17	100	300	.017	.05	650	-310	1.0	0	High pressure

NOTES:

1. Configuration No. 1 used in all tests.
2. Nitrogen used for air, coolant and spray streams in all tests.
3. Test period 7/18/62 - 8/31/62.
4. All values shown are nominal based on preliminary survey of test data.



HEAT EXCHANGER DATA:
 TUBE SIZE: 3/16" O.D. x .030 WALL, ANNEALED COPPER,
 TOTAL AIR SIDE SURFACE AREA: 1.76 FT.²
 AIR TO COOLANT SURFACE AREA RATIO: 1.472
 AIR SIDE FLOW AREA: .150 IN.²
 .00104 FT.²
 COOLANT SIDE FLOW AREA: .0379 IN.²
 .000263 FT.²
 AIR TO COOLANT - FLOW AREA RATIO: 3.96
 δ - HALF CLEARANCE: .031 IN.



NOTES:
 1. PRESSURE GAGE P-129 AND TRANSDUCER P-125 ARE CONNECTED TO A COMMON SENSE LINE. THIS SENSE LINE IS FOR REASONS OF RELIABILITY FED BY DOUBLE PNEUMATIC LEADS FROM THE TEST CORE.
 2. 94% OF TUBE SPACES ARE BETWEEN .055" AND .070"

TEST HEAT TRANSFER SECTION DETAILS - 1-INCH SPIRAL CONFIGURATION

BY J. B. BOLE DATE 9/6/62

SHEET NO. 9 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST F-1 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/P ₂)	W _C /W _B	W _S /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	30	10	1.0	0	.005	0	N ₂ 70 PSIG -205°F	36	7/18/62

VARIABLE INVESTIGATED: LOW PRESSURE

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, AIR AND COOLANT FLOWS
9	STABLISH STABLE COOLANT TEMPERATURE
15	STABLE H.F. AIR TEMP
32	LOWER AIR PRESSURE FALLING
33	INJECT WATER @ ABOUT 1 CC/MIN AS STEAM
36	SHUT DOWN

} DATA TEST

} FOR USUAL OBSERVATION - NO DATA

PHOTOGRAPHIC OBSERVATIONS:

RAW MOVIE (RATHER POOR LIGHTING)

TRAVERSE @ 25-27 MIN SHOWS LIGHT FROST

STARTING @ 20 MIN

GENERAL NOTES:

1. IN DATA TEST, WATER CONTROL WAS "MANUAL"
BOTTLE CONTROL, NO WATER INJECTED

BY: JCB DATE 9/6/62

SHEET NO. 10 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. LA607

TEST F-2 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST TIME
#1	90	30	1.0	0	.006	0	N ₂ 180 PSIA -156°F	4 1/2	TR/62

VARIABLE INVESTIGATED: WATER CONTENT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT STREAMS
2	START RECORDING COOLANT TEMP
10	COOLANT INLET TEMP STABILIZED
12	STABLE H.G. AIR TEMP
4 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

BELOW MOVIE (BETTER THAN F-1 BUT BOTTOM LIGHTING STILL POOR) TRAVERSES @ 20, 30, 35 MIN
 @ 35 MIN FROST STARTS @ ABOUT 11", FAIRLY HEAVY
 @ 20.10, TAPERING OFF @ 30.10

GENERAL NOTES:

1. WATER CONTENT WAS WATERS BOTTLE CONTENT, NO WATER INJECTED

BY J. R. BUECKE DATE 9/6/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 11 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST F-3 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	w _c /w _B	w _s /w _a	%H ₂ O	%CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	1.0	0	.026	0	H 180 PSIA -150°F	48 1/2	7/25/62

VARIABLE INVESTIGATED: WATER CONTENT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT FLOWS
1 1/2	START TO COOL COOLANT
11	COOLANT INLET TEMP STABILIZED
12	INLET WATER
13	STABLE H.E. AIR TEMP
20	INLET HUMIDITY METER STARTS TO RECORD
48 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

B&W MOVIE (IMPROVED BOTTOM LIGHTING)

TRAVERSES @ 20, 30, 45 MIN

@ 20 MIN FROST STARTS @ ABOUT 13 IN.

HEAVY 20-24, THINNING 30-34, WORK LIGHT @ 40 IN.

@ 30 MIN FROST STARTS @ 5.5 IN.

GENERAL NOTES:

BY JR Bove DATE 9/6/62
 APPROVED _____ DATE _____
 CLIENT ASD / ELPERI

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 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 12 OF _____
 SKETCH NO. _____
 CASE NO. LA607

TEST F-4 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P _a (PSIA)	G _a (LB/SEC FT)	W _c /W _B	W _s /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	1.0	0	.045	0	H ₂ 180 PSIG -156 OF	39 1/2	7/27/62

VARIABLE INVESTIGATED: WATER CONTENT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOUDS, AIR AND COOLANT STREAMS
2 1/4	START COOLING COOLANT
11	COOLANT TEMP STABILIZED
13	STABLE H.I.E. AIR TEMP, TURN ON WATER
20	W/OT HUMIDITY H.I.E. STARTS TO REFORM
39 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE TRAVERSES @ 15, 27, 36, 90 MIN
 @ 36 MIN FROST STARTS @ 2", HEAVY @ 10"
 THINNING 24-30, VERY LIGHT BELOW 30"

GENERAL NOTES:

BY J. B. BURNS DATE 9/6/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 13 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST F-5 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/F ²)	w _c /w _B	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	1.0	0	.052	0	$\frac{1}{2}$ IN -180°F	38 1/2	8/3/62

VARIABLE INVESTIGATED: WATER CONTENT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT STREAMS
1/4 - 3/4	SHUT DOWN } TROUBLE WITH DIFF. PRESS. SWITCH
3 1/2 - 11	
13	START COOLING COOLANT
17	START H ₂ O INJECTION
18	STABLE COOLANT INLET TEMP
20	STABLE H.E. AIR TEMP
38 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR HOUE TRAVERSES @ 20, 25, 35 MIN
 @ 35 MIN FROST STARTS @ 6", VERY
 HEAVY (NEAR PLUGGING) 12-16, THINNING 20-30,
 LIGHT BELOW 30
 TANT GLASS FOGGING BELOW 35 MIN

GENERAL NOTES:

BY J. R. BUEH DATE 9/6/67

Contrails
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 14 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST F-7 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P _a (PSIA)	G ₂ (LB/SEC/PA)	w _c /w _B	w _s /w _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	.5	0	.0008	.05	N ₂ 100PSIA -220°F	46	7/3/67

VARIABLE INVESTIGATED: WALL-GAS ΔT
("NORMAL" ΔT)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, AIR AND COOLANT STREAMS
3	START TO COOL COOLANT
10	STABLE COOLANT TEMP
20	STABLE H.S. AIR TEMP
46	SHOT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE TRAVERSES @ 15, 20, 24, 38 MIN
 @ 24 MIN - FROST START 16", FAIRLY THICK
 20-33 CO₂ FROST STARTS 40"
 SIGHT GLASS HEAVILY FOGGED BELOW 35"

GENERAL NOTES:

1. LOWER CONTENT WAS "NATURAL" BOTTLE
 CONTENT - NO WATER INJECTED

BY JCR DATE 9/16/62
 APPROVED _____ DATE _____
 CLIENT ASD / ELPERI

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 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 15 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-8 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/P ₂)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	.5	0	.016	.05	G2 600 PSIG -290 OP	48 1/2	8/1/62

VARIABLE INVESTIGATED: WALL-GAS ΔT
 ("NORMAL" ΔT)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT STREAMS
3	START TO COOL COOLANT
10	STABLE COOLANT INLET TEMP
10	INSERT WATER
12	STABLE H.E. AIR TEMP
48 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE - TRAVERSES @ 10, 15, 20, 25, 30 MIN
 @ 30 MIN FROST STARTS @ 1 1/2", HEAVY 15-25"
 THINNING 25-30"
 SIGHT GLASS HEAVY FOGGED BELOW 35"

OVERALL STILL PHOTOS DURING TEST

GENERAL NOTES:

BY JC Bue DATE 9/18/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 16 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST F-9 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	.25	0	.02	.05	N ₂ 200 PSIG -290 °F	45	8/14/62

VARIABLE INVESTIGATED: GAS-WALL ΔT
(HIGH COLD END ΔT)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT STREAMS
3	START TO COOL COOLANT
11	STABLE COOLANT INLET TEMP
15	WATER ON
17	STABLE H.C. AIR TEMP
45	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

Color movie TRAVERSES @ 18, 21, 26, 30, 35, 40 MIN
@ 40 MIN FROST STARTS @ 35"

OVERALL STILL PHOTOS DURING TEST

GENERAL NOTES

BY: W. B. BUE DATE 9/8/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 17 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST F-10 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC PP)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	50	.5	0	.018	.05	^N 600 PSIG -290°F	23 ³ / ₄	8/15/62

VARIABLE INVESTIGATED: FLOW VELOCITY
(HIGH FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, AIR AND COOLANT STREAMS
1/2	START TO COOL COOLANT
6	WATER ON
7 1/2	STABLE COOLANT INLET TEMP
11	STABLE H.E. AIR TEMP
23 ³ / ₄	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

COOL MOVIE TRAUCES @ 9, 13, 16, 21 MIN
@ 21 MIN FROST STARTS 13", MAX 15-30,
LIGHT 35-42 CO₂ FROST STARTS 42"

OVERALL & CLOSE UP STILLS

GENERAL NOTES:

BY: Beve DATE: 9/18/62
 APPROVED: _____ DATE: _____
 CLIENT: ASD/EXPERI

Contrails

ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 18 OF _____
 SKETCH NO. _____
 CASE NO. CA607

TEST F-11 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P _a (PSIA)	G _a (LB/SEC FT ²)	w _c /w _a	w _s /w _a	%H ₂ O	%CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	15	.5	0	.03	.05	N ₂ 700 PSIG -280 °F	45 1/2	8/17/62

VARIABLE INVESTIGATED: FLOW VELOCITY
(LOW FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS AND STREAMS
2	START TO COOL COOLANT
5 1/2	STABLE COOLANT INLET TEMP
-1	START WATER
18	STABLE H.E. AIR TEMP.
45 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE TRAJECTORIES @ 20, 31, 36, 42
 @ 31 MIN FRONT STARTS @ 15", HEAVY Q-1A
 THINNING 15-28 CO₂ FROST? 30-48

OVERALL & CLOSEUP STILL PHOTOS

GENERAL NOTES:

1. WATER ADDED BEFORE H.E. TEMP STABILIZED.
 FROST DISTRIBUTION NON-TYPICAL DUE TO H₂O
 FROST FORMATION AT COLD END DURING H.E. COOLDOWN

BY J. BOALE DATE 9/19/62

SHEET NO. 19 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST F-12 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P _a (PSIA)	G _a (LB/SEC FT)	w _c /w _B	w _s /w _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	1.0	0	.018	.05	N ₂ 600 PSIG -310°F	52	8/2/62

VARIABLE INVESTIGATED: GAS-WALL ΔT
(HIGH WARM END ΔT)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS AND STREAMS
2 1/2	START TO COOL COOLANT
4 1/2	STABLE COOLANT INLET TEMP
16	WATER ON
18 1/2	STABLE H.F. AIR TEMP
52	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE - TRAVERSES AT 16, 20, 25, 34 MIN.
@ 25 MIN HEAVY FROST STARTS @ 0", FLAKING @ 4",
BLLOW POWDER 5"-10", FAIRLY CLEAN 12-15"
CO₂ FROST STARTS 15", HEAVY 15-32, THINNING 32-44
LIGHT 44-48

OVERALL AND CLOSEUP STILLS

GENERAL NOTES:

VISIBLE EVIDENCE OF SOLID PARTICLE FORMATION
DUE TO FLAKING AND/OR NUCLEATION - GOOD
MOVIE SHOTS OF FLAKING TYPICAL

BY A.C. BURKE DATE 9/20/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO 20 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD / ELPERI

CASE NO. LA607

TEST F-13 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	.5	.4	.012	.05	N ₂ 600 PSIA -290°F	53 1/4	8/24/62

VARIABLE INVESTIGATED: LOW SPRAY
(HIGH SPRAY FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, STREAMS AND RECORDERS
4 1/4	START COOLING SPRAY (VENTED) AND COOLANT STREAMS
5	STABLE COUNT & H.E. AIR TEMP (VENTED SPRAY)
16	INJECT SPRAY INTO WING AIR
19 1/2	WATER ON
23	H.E. AIR TEMP REACH NEW STABLE LEVEL
53 1/4	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

COLOR MOVIE - TRAVERSES @ 17, 21, 28, 29, 37, MIN
 @ 29 MIN HEAVY FROST 1" - 5", "DRIFTED POWDER"
 5" - 90" CO₂ FROST 42-48
 OVERALL & CLOSE-UP STILLS - AT END OF TEST
 CONSIDERABLE DRIFTED POWDER PRESENT THROUGH
 HEAT EXCHANGER

GENERAL NOTES:

MIGRATION OF WATER FROST EVIDENT IN
MOVIES

BY JCB DATE 9/20/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 21 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. (A607)

TEST F-14 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/F ²)	w _c /w _B	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	30	.5	② .125 ① .250	.012	.05	N ₂ 600 PSIG -290 OF	57	8/29/62

VARIABLE INVESTIGATED: L N₂ SPRAY
 (LOW SPRAY FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, STREAMS, AND RECORDERS
6	START COOLING COOLANT AND (VENTED) SPRAY
13 1/2	STABLE COOLANT TEMP. - INLET SPRAY INTO AIR STREAM
23 1/2	STABLE H.E. AIR TEMP (INLET TEMP TOO HIGH)
28 3/4	TRX REDUCING AIR FLOW
31 1/4 - 32 1/2	SHUT DOWN TO CHANGE TO LARGER SPRAY ORIFICE
40	WELL STABLE H.E. AIR TEMP - ADD WATER
50	CHANGE INLET AIR
57	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

COLOR MOVIE TRACES @ 40, 50, 59 MIN
 OVERALL & CLOSEUP STILLS

RESULTS INDICATE COMBINATION OF MASS DIFFUSION AND DRIFTING SNOW HEAVY PILE UP OF "SNOW" AT H.E. INLET

GENERAL NOTES:

SPRAY FLOW INCREASED @ 32 1/2 MIN TO REDUCE MIXED INLET AIR TEMP

BY J. BURKE DATE 9/20/62

SHEET NO. 22 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / EXPERI

CASE NO. 6A607

TEST F-17 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P _a (PSIA)	G _a (LB/SEC FT)	W _c /W _B	W _s /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	300	100	.5	0	.07	.05	N ₂ 650 PSIG -5/1000	27 1/4	8/3/62

VARIABLE INVESTIGATED: HIGH PRESSURE

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS AND STREAMS
3/4	START COOLING COOLANT
12	STABLE COOLANT INLET TEMP
15	STABLE H.E. NR TEMP
15 3/4	WATER ON
27 1/4	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

COLOR MOVIES - REVERSES @ 23, 27, 37 MIN
 @ 27 MIN FROST STREAMS 13.5", ALMOST PLUGGED
 @ 22" LIGHT 35" - 43", CO₂ FROST 43" - 48"

OVERALL & CLOSE-UP STILLS

GENERAL NOTES

TEST F-1 AIR AND COOLANT FLOW

A. ORIFICE DATA											
$W_o = W * F_p F_{pr} F_t$											
$F_p = P_1 / 1000$ $W_p = f(A_{orifice})$ $F_{pr} = f(P_2/P_1)$ $F_t = f(T_1)$											
SEE AQ. CALCULATIONS ORIFICE FLOW CALCULATIONS S.C. BUECKE 8120162 FOR DETAILS.											
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_t	F_{pr}	W_p (LB/SEC)	W_o (LB/HR)	\bar{W}_o (LB/SEC)
					(MIN)	(DEG)					
AIR <u>T = T-113</u>	10	575	30	.0522	NO DATA T = 70 OF (ASSIGNED)	70	1.00	1.003	.01815	.1085	.01045
	ORIFICE	20	✓	31		.0539	✓	✓	✓	✓	
	103 O.D. .034 I.D.	30	✓	✓		✓	✓	✓	✓	✓	
COOLANT <u>T = T-117</u>	10	815	85	.1043	NO DATA T = 70 OF (ASSIGNED)	70	1.00	1.001	.01434	.0117	.0115
	ORIFICE	20	✓	✓		✓	✓	✓	✓	.0117	
	NO DIA. .031	30	705	✓		.1205	✓	1.000	✓	.0101	

B. BOTTLE DATA				
$V_b = 1.75N + .1$ (FT ³) $R = .383 \frac{FT^3}{OR 102}$				
AIR		COOLANT		
$V_b = 17.6$ FT ³		$V_b = 17.6$ FT ³		
$@ \theta = 10$ MIN, $P_{b1} = 2100$ PSIA $@ \theta = 30$ MIN, $P_{b2} = 1925$ PSIA $\bar{T}_b = 70$ OF 530 $Z_1 = .1022$; $Z_2 = .1015$ $P_{b1}/Z_1 - P_{b2}/Z_2 = 151$ PSI $\Delta M_b = 13.1$ LB, $\Delta \theta = 1200$ SEC $\bar{W}_b = .0109$ LB/SEC		$@ \theta = 10$ MIN, $P_{b1} = 1290$ PSIA $@ \theta = 30$ MIN, $P_{b2} = 1110$ PSIA $\bar{T}_b = 70$ OF 530 $Z_1 = .999$; $Z_2 = .997$ $P_{b1}/Z_1 - P_{b2}/Z_2 = 177$ PSI $\Delta M_b = 15.35$ LB, $\Delta \theta = 1200$ SEC $\bar{W}_b = .0128$ LB/SEC		
FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_b	BEST ESTIMATE
AIR	.01045	.0109	.96	.0105
COOLANT	.0115	.0128	.90	.0115

TEST F-2 AIR AND COOLANT FLOW

A. ORIFICE DATA Fp = P₁ / 1000
 W* = f(A orifice)
 FPR = f(P₂/P₁)
 FT = f(T₁) } SEE ADR CALCULATIONS "ORIFICE FLOW CALCULATIONS" VC BURKE 8/20/62 FOR DETAILS

$W_0 = W * F_p F_{PR} F_T$

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W̄ ₀ (LB/SEC)
					(MIN)	(°F)					
T = T-113 AIR ORIFICE 10.6 NON DIA: .0595	10	585	90	.1539	6.07	60	1.010	.996	.0521	.0307	.0307
	20	✓	✓	✓	6.07	59	✓	✓	✓	✓	
	30	✓	✓	✓	6.08	60	✓	✓	✓	✓	
	40	✓	✓	✓	6.12	62	1.008	✓	✓	.0306	
T = T-117 COOLANT ORIFICE 10.5 NON DIA: .052	10	785	201	.256	5.91	52	1.018	.98	.0399	.0312	.0312
	20	787	195	.248	5.92	56	1.013	.982	✓	.0312	
	30	785	✓	.2495	5.96	50	1.02	.981	✓	.0314	
	40	786	✓	.249	5.93	53	1.016	✓	✓	.0312	

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta T_B = \frac{V_B}{RT_B} \left[\frac{P_{01}}{z_1} - \frac{P_{02}}{z_2} \right]$

$R = .383 \frac{FT^3}{OP/102}$

AIR

COOLANT

$V_B = 35.1$ FT³

$V_B = 35.1$ FT³

@ θ = 10 MIN, P_{B1} = 1370 PSIA

@ θ = 10 MIN, P_{B1} = 2170 PSIA

@ θ = 35 MIN, P_{B2} = 1080 PSIA

@ θ = 35 MIN, P_{B2} = 1835 PSIA

T_B = 70 OF 530°R

T_B = 70 OF 530°R

z₁ = .1010 ; z₂ = .0995

z₁ = .1024 ; z₂ = .0997

$P_{01}/z_1 - P_{02}/z_2 = 270$ PSI

$P_{01}/z_1 - P_{02}/z_2 = 275$ PSI

ΔT_B = 46.6 LB, Δθ = 1500 SEC

ΔT_B = 47.6 LB, Δθ = 1500 SEC

W̄_B = .0311 LB/SEC

W̄_B = .0316 LB/SEC

FLOW	ORIFICE	BOTTLES	W̄ ₀ /W̄ _B	BEST ESTIMATE
AIR	.0307	.0311	0.99	.0307
COOLANT	.0313	.0316	0.99	.0313

BY: M. KATS DATE: 8/25/62
 APPROVED: _____ DATE: _____
 CLIENT: ASD/ELPERI

Controls
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 25 OF _____
 SKETCH NO. _____
 CASE NO. 69607

TEST F-3 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_o = W * F_p F_{PR} F_T$												
$F_p = P_i / 1000$ $W * = f(A_{ORIFICE})$ $F_{PR} = f(P_2 / P_1)$ $F_T = f(T_i)$												
SEE AQ. CALCULATIONS ORIFICE FLOW CALCULATIONS J.C. BURKE 8/20/62 FOR DETAILS												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_i		F_T	F_{PR}	$W *$ (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)	
					(MIN)	(OF)						
T = T-113	AIR	10	585	90	.154	6.28	69	1.00	.996	.0521	.0304	.0304
	ORIFICE	20	✓	✓	✓	6.28	69	✓	✓	✓	✓	
	NO. 6	30	✓	✓	✓	6.30	70	✓	✓	✓	✓	
	NON D.P. .0595	40	587	✓	✓	.153	6.38	74	.995	✓	.0304	
T = T-117	COOLANT	10	785	200	.255	6.20	66	1.004	.990	.0399	.0308	.0308
	ORIFICE	20	775	194	.2505	6.19	65	✓	.992	✓	.0305	
	NO. 5	30	775	195	.2495	6.20	66	✓	✓	✓	.0310	
	NON D.P. .052	40	✓	✓	✓	6.28	69	1.00	✓	✓	.0308	

B. BOTTLE DATA	
$\Delta MB = \frac{V_b}{RT_b} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$	
$V_b = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{OF} \cdot 162}$	
AIR	COOLANT
$V_b = 35.1 \text{ FT}^3$	$V_b = 35.1 \text{ FT}^3$
$@ \theta = 10 \text{ MIN}, P_{01} = 1125 \text{ PSIA}$ $@ \theta = 40 \text{ MIN}, P_{02} = 810 \text{ PSIA}$ $\bar{T}_b = 78 \text{ OF} = 538^\circ \text{R}$ $Z_1 = 1.001 ; Z_2 = 1.00$ $P_{01}/Z_1 - P_{02}/Z_2 = 312 \text{ PSI}$ $\Delta MB = 53 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$ $\bar{W}_b = .0295 \text{ LB/SEC}$	$@ \theta = 10 \text{ MIN}, P_{01} = 1666 \text{ PSIA}$ $@ \theta = 40 \text{ MIN}, P_{02} = 1330 \text{ PSIA}$ $\bar{T}_b = 78 \text{ OF} = 538^\circ \text{R}$ $Z_1 = 1.012 ; Z_2 = 1.004$ $P_{01}/Z_1 - P_{02}/Z_2 = 320 \text{ PSI}$ $\Delta MB = 64.5 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$ $\bar{W}_b = .0303 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_b	BEST ESTIMATE
AIR	.0304	.0295	1.03	.0304
COOLANT	.0308	.0303	1.015	.0308

TEST F-4 AIR AND COOLANT FLOW

A. ORIFICE DATA										$F_p = P_i / 1000$ $W_p = f(A_{orifice})$ $F_{PR} = f(P_i / P_i)$ $F_T = f(T_i)$		SEE AQL CALCULATIONS *ORIFICE FLOW CALCULATIONS* *BOTTLE 8/20/62* FOR DETAILS	
$W_o = W_p * F_p * F_{PR} * F_T$													
STREAM	θ (MIN)	P_i (PSIA)	P_e (PSIA)	P_e / P_i	T_i		F_f	F_{PR}	W_p (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)		
					(MIN)	(OF)							
AIR ORIFICE NO. 6 NON DIA: .0595	10	582	90	.1545	6.18	64	1.005	.998	.0521	.0304	.0304		
	20	✓	✓	✓	6.20	66	1.002	✓	✓	✓			
	30	✓	✓	✓	6.15	63	1.006	✓	✓	✓			
COOLANT ORIFICE NO. 5 NON DIA: .052	10	785	205	.261	5.89	52	1.018	.980	.0399	.0312	.0314		
	20	787	195	.2475	5.90	52	✓	.982	✓	.0314			
	30	790	✓	.2470	5.85	50	1.020	✓	✓	.0316			

B. BOTTLE DATA		$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{OF 162}}$	
$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$		AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$		$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
$@ \theta = 10 \text{ MIN, } P_{B1} = 1115 \text{ PSIA}$ $@ \theta = 30 \text{ MIN, } P_{B2} = 915 \text{ PSIA}$		$@ \theta = 10 \text{ MIN, } P_{B1} = 2235 \text{ PSIA}$ $@ \theta = 30 \text{ MIN, } P_{B2} = 1985 \text{ PSIA}$	$@ \theta = 10 \text{ MIN, } P_{B1} = 2235 \text{ PSIA}$ $@ \theta = 30 \text{ MIN, } P_{B2} = 1985 \text{ PSIA}$
$\bar{T}_B = 70 \text{ OF } 530$		$\bar{T}_B = 70 \text{ OF } 530$	$\bar{T}_B = 70 \text{ OF } 530$
$Z_1 = .997 ; Z_2 = .998$		$Z_1 = .1028 ; Z_2 = .1018$	$Z_1 = .1028 ; Z_2 = .1018$
$P_{B1}/Z_1 - P_{B2}/Z_2 = 200 \text{ PSI}$		$P_{B1}/Z_1 - P_{B2}/Z_2 = 220 \text{ PSI}$	$P_{B1}/Z_1 - P_{B2}/Z_2 = 220 \text{ PSI}$
$\Delta M_B = 34.6 \text{ LB, } \Delta \theta = 1200 \text{ SEC}$		$\Delta M_B = 38.1 \text{ LB, } \Delta \theta = 1200 \text{ SEC}$	$\Delta M_B = 38.1 \text{ LB, } \Delta \theta = 1200 \text{ SEC}$
$\bar{W}_B = .0285 \text{ LB/SEC}$		$\bar{W}_B = .0317 \text{ LB/SEC}$	$\bar{W}_B = .0317 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_o / \bar{W}_B	BEST ESTIMATE
AIR	.0304	.0285	1.068	.0304
COOLANT	.0314	.0317	.977	.0314

BY M. KNOX DATE 8/28/62
 APPROVED _____ DATE _____
 CLIENT ASD/ELPERI

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 27 OF _____
 SKETCH NO. _____
 CASE NO. 69607

TEST F-5 AIR AND COOLANT FLOW

<u>A. ORIFICE DATA</u>												
$W_0 = W * F_p F_{PR} F_T$												
SEE AQL CALCULATIONS ORIFICE FLOW CALCULATIONS S.C. BURKE 8/20/62 FOR DETAILS												
$F_p = P_1 / 1000$ $W_p = f(A_{ORIFICE})$ $F_{PR} = f(P_2 / P_1)$ $F_T = f(T_1)$												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_p (LB/SEC)	W_0 (LB/HR)	\bar{W}_0 (LB/SEC)	
					(MIN)	(OF)						
$T_1 = T-113$	AIR	20	585	90	.1537	6.03	58	1.010	.997	.0581	.0307	
	ORIFICE NO. 6	25	✓	✓	✓	6.02	57	1.011	✓	✓	✓	
	NON DIA: 0.0595	30	✓	✓	✓	6.01	56	1.012	✓	✓	✓	.0307
		35	586	89	.1515	6.02	57	1.011	.998	✓	.0308	
$T_1 = T-117$	COOLANT	20	785	195	.2385	6.49	78	0.991	.984	.0399	.0306	
	ORIFICE NO. 5	25	✓	✓	✓	6.51	79	0.990	✓	✓	✓	
	NON DIA: 0.052	30	✓	✓	✓	6.50	✓	✓	✓	✓	✓	.0306
		35	790	✓	.2370	6.52	80	0.989	.985	✓	.0307	

<u>B. BOTTLE DATA</u>	
$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$	
$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$	
$R = .383 \frac{\text{FT}^3}{\text{OF 162}}$	
AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
@ $\theta = 20$ MIN, $P_{B1} = 2370$ PSIA	@ $\theta = 20$ MIN, $P_{B1} = 1515$ PSIA
@ $\theta = 35$ MIN, $P_{B2} = 2175$ PSIA	@ $\theta = 35$ MIN, $P_{B2} = 1340$ PSIA
$\bar{T}_B = 86 \text{ OF } 5/6$	$\bar{T}_B = 86 \text{ OF } 5/6$
$Z_1 = 1.040$; $Z_2 = 1.031$	$Z_1 = 1.010$; $Z_2 = 1.006$
$P_{B1}/Z_1 - P_{B2}/Z_2 = 170 \text{ PSI}$	$P_{B1}/Z_1 - P_{B2}/Z_2 = 165 \text{ PSI}$
$\Delta M_B = 28.6 \text{ LB, } \Delta \theta = 900 \text{ SEC}$	$\Delta M_B = 27.7 \text{ LB, } \Delta \theta = 900 \text{ SEC}$
$\bar{W}_B = .0318 \text{ LB/SEC}$	$\bar{W}_B = .0308 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0307	.0318	.966	.0307
COOLANT	.0306	.0308	.995	.0306

TEST F-7 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_o = W * F_p F_{PR} F_T$										SEE AQL CALCULATIONS ORIFICE FLOW CALCULATIONS SERBUEE 8/20/62 FOR DETAILS		
STREAM	θ (MIN)	P_1 (PSIA)	R (PSIA)	R_2/P_1	T_1		F_T	F_{PR}	$W*$ (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)	
					(LW)	(OF)						
T ₁ = T-113	AIR	10	585	90	.1539	6.00	56	1.012	.996	.0521	.0308	.0308
	ORIFICE NO. 6	20	✓	✓	✓	5.92	51	1.019	✓	✓	.0310	
	NON DIA:	30	583	✓	✓	5.99	56	1.012	✓	✓	.0307	
	.0595	40	585	✓	✓	6.04	58	1.011	✓	✓	.0308	
T ₁ = T-117	COOLANT	10	815	720	.8840	6.10	61	1.009	.485	.0399	.0158	.0164
	ORIFICE NO. 5	20	✓	✓	✓	6.07	60	1.010	✓	✓	✓	
	NON DIA:	30	✓	690	.8460	6.07	✓	✓	.556	✓	.0182	
	.052	40	✓	720	.8840	6.09	✓	✓	.485	✓	.0158	

B. BOTTLE DATA		$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$
$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$		$R = .383 \frac{\text{FT}^3}{\text{OF} \cdot \text{LB}}$
AIR	COOLANT	
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$	
@ $\theta = 10 \text{ MIN}, P_{B1} = 1875 \text{ PSIA}$	@ $\theta = 10 \text{ MIN}, P_{B1} = 1815 \text{ PSIA}$	
@ $\theta = 40 \text{ MIN}, P_{B2} = 1540 \text{ PSIA}$	@ $\theta = 40 \text{ MIN}, P_{B2} = 1630 \text{ PSIA}$	
$\bar{T}_B = 74 \text{ OF } 534$	$\bar{T}_B = 74 \text{ OF } 534$	
$Z_1 = 1.016 ; Z_2 = 1.008$	$Z_1 = 1.015 ; Z_2 = 1.010$	
$P_{B1}/Z_1 - P_{B2}/Z_2 = 315 \text{ PSI}$	$P_{B1}/Z_1 - P_{B2}/Z_2 = 175 \text{ PSI}$	
$\Delta MB = 54.1 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$	$\Delta MB = 30.1 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$	
$\bar{W}_B = .0300 \text{ LB/SEC}$	$\bar{W}_B = .0167 \text{ LB/SEC}$	

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_B	BEST ESTIMATE
AIR	.0308	.0300	1.02	.0308
COOLANT	.0164	.0167	.984	.0164

BY M. KATES DATE 8/20/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 29 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST F-8 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_P F_{PR} F_T$$

$$F_P = P_i / 1000$$

$$W * = f(A_{ORIFICE})$$

$$F_{PR} = f(P_i / P_i)$$

$$F_T = f(T_i)$$

SEE AQL CALCULATIONS
 ORIFICE FLOW CALCULATIONS
 DR. BURKE 8/20/62
 FOR DETAILS

STREAM	θ (MIN)	P _i (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T _i		F _T	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(MIN)	(OF)					
T = T-113 AIR	10	585	90	.1538	6.25	68	1.001	.997	.0521	.0804	
	ORIFICE NO. 6	✓	✓	✓	6.28	69	1.00	✓	✓	✓	
	30	✓	✓	✓	6.30	70	✓	✓	✓	✓	.0304
	NOM DIA: .0595"	40	✓	91	.1555	6.32	71	.999	✓	✓	✓
T = T-117 COOLANT	10	865	635	.734	6.11	62	1.01	.709	.0238	.0147	
	ORIFICE NO. 4	✓	620	.717	6.10	61	1.01	.727	✓	.0151	
	30	✓	✓	✓	6.11	62	1.01	✓	✓	✓	.0151
	NOM DIA: .040"	40	✓	✓	✓	6.12	✓	✓	✓	✓	✓

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OR} \cdot \text{LB}} \text{ (PSIA)}$$

AIR

COOLANT

$$V_B = 35.1 \text{ FT}^3$$

$$V_B = 35.1 \text{ FT}^3$$

@ θ = 10 MIN, P_{B1} = 1480 PSIA

@ θ = 10 MIN, P_{B1} = 2320 PSIA

@ θ = 40 MIN, P_{B2} = 1120 PSIA

@ θ = 40 MIN, P_{B2} = 2100 PSIA

$$\bar{T}_B = 78 \text{ OF } 538^\circ\text{R}$$

$$\bar{T}_B = 78 \text{ OF } 538^\circ\text{R}$$

$$Z_1 = 1.006 ; Z_2 = 1.0005$$

$$Z_1 = 1.0345 ; Z_2 = 1.0215$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 350 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 190 \text{ PSI}$$

$$\Delta MB = 59.7 \text{ LB, } \Delta \theta = 1800 \text{ SEC}$$

$$\Delta MB = 32.4 \text{ LB, } \Delta \theta = 1800 \text{ SEC}$$

$$\bar{W}_B = .0331 \text{ LB/SEC}$$

$$\bar{W}_B = .0180 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0304	.0331	.925	.0304
COOLANT	.0151	.0180	.840	.0151

TEST F-9 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_P F_R F_T$$

$$F_P = P_1 / 1000$$

$$W * = f(A_{ORIFICE})$$

$$F_R = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQ CALCULATIONS
ORIFICE FLOW CALCULATIONS
SC. BUENKE B120162
FOR DETAILS

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(MIN)	(OF)					
AIR ORIFICE NO. 6 NOM DIA: .0595"	10	585	90	.1539	6.19	65	1.004	.997	.0521	.0305	
	20	583	✓	.1545	6.23	67	1.002	.996	✓	.0304	.0304
	30	✓	✓	✓	6.30	70	1.000	✓	✓	.0303	
	45	584	110	.1885	6.28	69	✓	.991	✓	.0302	
COOLANT ORIFICE NO. 2 NOM DIA: .031"	10	910	725	.797	6.25	68	1.001	.680	.01434	.00824	
	20	✓	705	.784	6.29	70	1.000	.648	✓	.00844	.00839
	30	✓	715	.787	6.33	71	.999	.646	✓	✓	
	45	913	✓	.783	✓	✓	✓	.647	✓	.00845	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OF} \cdot \text{LB}} \cdot \text{PSI}$$

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0304	.0291	1.045	.0304
COOLANT	.00839	.00985	.851	.00839

AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
@ θ = 10 MIN, P _{B1} = 1720 PSIA	@ θ = 10 MIN, P _{B1} = 1780 PSIA
@ θ = 45 MIN, P _{B2} = 1350 PSIA	@ θ = 38 MIN, P _{B2} = 1660 PSIA
T _B = 74 OF 534 °R	T _B = 74 OF 534 °R
Z ₁ = 1.010 ; Z ₂ = 1.0015	Z ₁ = 1.012 ; Z ₂ = 1.009
P _{B1} /Z ₁ - P _{B2} /Z ₂ = 355 PSI	P _{B1} /Z ₁ - P _{B2} /Z ₂ = 109 PSI
ΔM _B = 6.1 LB, Δθ = 2100 SEC	ΔM _B = 20.6 LB, Δθ = 2100 SEC
W _B = .0291 LB/SEC	W _B = .00985 LB/SEC

BY M. Kates DATE 8/29/60

SHEET NO. 31 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 69607

TEST F-10 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_0 = W * F_P F_R F_T$												
$F_P = P_1 / 1000$ $W * = f(A_{ORIFICE})$ $F_R = f(P_2/P_1)$ $F_T = f(T_1)$												
SEE AQ CALCULATIONS ORIFICE FLOW CALCULATIONS BY BURKE BIZOLIZ FOR DETAILS												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	$W *$ (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)	
					(MIN)	(OF)						
T = T-113	AIR	5	587	90	.1531	6.45	76	.993	.998	.0855	.0497	
	ORIFICE	10	593	✓	.1517	6.49	78	.990	✓	✓	.0501	.0498
	NO. 7	15	590	91	.1541	6.51	79	✓	✓	✓	.0498	
	NON DIA: .076" P.	20	✓	110	.1865	6.56	82	.988	.992	✓	.0494	
T = T-117	COOLANT	5	915	545	.595	6.45	76	.993	.837	.0399	.0304	
	ORIFICE	10	✓	620	.678	6.52	80	.990	.768	✓	.0278	.0271
	NO. 5	15	✓	635	.695	6.55	81	.989	.750	✓	.0271	
	NON DIA: .052" P.	20	✓	✓	✓	6.57	82	.988	✓	✓	✓	

B. BOTTLE DATA	
$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$	
$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{OF} \cdot \text{IN}^2}$	
AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
$@ \theta = 5 \text{ MIN}, P_{B1} = 1280 \text{ PSIA}$ $@ \theta = 20 \text{ MIN}, P_{B2} = 990 \text{ PSIA}$ $\bar{T}_B = 77 \text{ OF } 537^\circ \text{R}$ $Z_1 = 1.002 ; Z_2 = .999$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 284 \text{ PSI}$ $\Delta MB = 48.4 \text{ LB}, \Delta \theta = 900 \text{ SEC}$ $\bar{W}_B = .0538 \text{ LB/SEC}$	$@ \theta = 5 \text{ MIN}, P_{B1} = 1005 \text{ PSIA}$ $@ \theta = 20 \text{ MIN}, P_{B2} = 1435 \text{ PSIA}$ $\bar{T}_B = 77 \text{ OF } 537^\circ \text{R}$ $Z_1 = 1.009 ; Z_2 = 1.005$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 163 \text{ PSI}$ $\Delta MB = 27.9 \text{ LB}, \Delta \theta = 900 \text{ SEC}$ $\bar{W}_B = .0309 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0498	.0538	.927	.0498
COOLANT	.0281	.0309	.911	.0281

BY M. Kates DATE 9/1/62

APPROVED _____ DATE _____

CLIENT ASD/ELPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 302 OF _____

SKETCH NO. _____

CASE NO. 69607

TEST F-11 AIR AND COOLANT FLOW

<u>A. ORIFICE DATA</u>											
$W_o = W * F_p F_{PR} F_T$											
$F_p = P_i / 1000$ $W_* = f(A_{orifice})$ $F_{PR} = f(R/P_i)$ $F_T = f(T_i)$											
SEE ADR CALCULATIONS *ORIFICE FLOW CALCULATIONS > 0.2 BUZZE B120162 FOR DETAILS											
STREAM	θ (MIN)	P_i (PSIA)	P_o (PSIA)	R/P_i	T_i		F_T	F_{PR}	W_* (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)
					(IN)	(OF)					
T = T-113 <u>AIR</u>	10	300	90	.300	6.29	70	1.000	.970	.0521	.01515	
	ORIFICE 10.6	✓	✓	✓	6.32	71	.999	✓	✓	✓	.01515
	30	✓	✓	✓	6.31	70	1.000	✓	✓	✓	
	NON COND. DIA: .0595"	40 1/2	✓	✓	✓	6.33	72	.998	✓	✓	✓
T = T-117 <u>COOLANT</u>	10	915	725	.793	6.29	70	1.000	.637	.01434	.00837	
	ORIFICE 10.2	✓	✓	✓	6.33	72	.998	✓	✓	✓	.00835
	30	✓	✓	✓	6.35	72	✓	✓	✓	✓	.00835
	COND. DIA: .031"	40 1/2	✓	✓	✓	6.36	72	✓	✓	✓	✓

<u>B. BOTTLE DATA</u>	
$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$	
$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$	
$R = .383 \frac{\text{FT}^3}{\text{OF IN}^2}$	
<u>AIR</u>	<u>COOLANT</u>
$V_B = 35.1 \text{ FT}^3$	$V_B = 17.6 \text{ FT}^3$
@ $\theta = 10 \text{ MIN}$, $P_{B1} = 760 \text{ PSIA}$	@ $\theta = 10 \text{ MIN}$, $P_{B1} = 1350 \text{ PSIA}$
@ $\theta = 40 \frac{1}{2} \text{ MIN}$, $P_{B2} = 600 \text{ PSIA}$	@ $\theta = 40 \frac{1}{2} \text{ MIN}$, $P_{B2} = 1120 \text{ PSIA}$
$\bar{T}_B = 80 \text{ OF } 540 \text{ }^\circ\text{R}$	$\bar{T}_B = 80 \text{ OF } 540 \text{ }^\circ\text{R}$
$Z_1 = 1.000$; $Z_2 = 1.000$	$Z_1 = 1.0045$; $Z_2 = 1.0015$
$P_{B1/Z_1} - P_{B2/Z_2} = 160 \text{ PSI}$	$P_{B1/Z_1} - P_{B2/Z_2} = 227 \text{ PSI}$
$\Delta M_B = 27.2 \text{ LB}$, $\Delta \theta = 1830 \text{ SEC}$	$\Delta M_B = 19.3 \text{ LB}$, $\Delta \theta = 1830 \text{ SEC}$
$\bar{W}_B = .01485 \text{ LB/SEC}$	$\bar{W}_B = .01053 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_B	BEST ESTIMATE
AIR	.01515	.01485	1.02	.0152
COOLANT	.00835	.01053	.783	.00835

BY M. Kates DATE 9/16/62

SHEET NO. 33 OF

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / Experi

CASE NO. 64607

TEST F-12 AIR AND COOLANT FLOW

A. Orifice Data										$F_p = P_1/1000$ $w_* = f(\text{Orifice})$ $F_{PR} = f(P_2/P_1)$ $F_T = f(T_1)$		see ABL calculations Orifice Flow Calculations J.C. Burke 8/29/62 for details							
$w_o = w_* F_p F_{PR} F_T$																			
Stream	θ (min)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1 (mv)	T_1 (°F)	F_T	F_{PR}	w_* (lb/sec)	w_o (lb/sec)	\bar{w}_o (lb/sec)								
$T_1 = T_{113}$	Air	10	363	90	.2481	5.9454	1.014	.982	.0855	.0301									
	Orifice No. 7	25	360	✓	.2501	6.0056	1.012	✓	✓	.0306	.0305								
	Nom. Dia. .0760"	36	✓	✓	✓	6.0257	✓	✓	✓	✓	✓								
		50	363	✓	.2481	6.1061	1.009	✓	✓	.0307									
$T_1 = T_{117}$	Coolant	10	815	635	.781	6.2568	1.000	.650	.0521	.0276									
	Orifice No. 6	25	818	620	.759	6.3672	.998	.640	✓	.0289	.0282								
	Nom. Diam. .0595"	36	815	625	.767	6.4476	.992	.666	✓	.0281									
		50	818	✓	.765	6.5782	.989	✓	✓	✓	✓								

B. Bottle Data

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{z_1} - \frac{P_{B2}}{z_2} \right]$$

$$V_B = 1.75 NT \cdot 1 (Ft^3)$$

$$R = .323 \frac{Ft^3}{OF \cdot in^2}$$

AIR

$$V_B = 35.1 Ft^3$$

$$@ \theta = 10 \text{ min } P_{B1} = 2075 \text{ psia}$$

$$@ \theta = 50 \text{ min } P_{B2} = 1615 \text{ psia}$$

$$\bar{T}_B = 76 \text{ } ^\circ\text{F } 536 \text{ } ^\circ\text{R}$$

$$z_1 = 1.022 ; z_2 = 1.008$$

$$P_{B1}/z_1 - P_{B2}/z_2 = 425 \text{ psi}$$

$$\Delta M_B = 72.6 \text{ LB}, \Delta \theta = 2400 \text{ sec}$$

$$\bar{w}_B = .0303 \text{ LB/sec}$$

Coolant

$$V_B = 17.6 Ft^3$$

$$@ \theta = 10 \text{ min } P_{B1} = 1880 \text{ psia}$$

$$@ \theta = 50 \text{ min } P_{B2} = 1040 \text{ psia}$$

$$\bar{T}_B = 76 \text{ } ^\circ\text{F } 536 \text{ } ^\circ\text{R}$$

$$z_1 = 1.015 ; z_2 = .998$$

$$P_{B1}/z_1 - P_{B2}/z_2 = 809 \text{ psi}$$

$$\Delta M_B = 69.4 \text{ LB}, \Delta \theta = 2400 \text{ sec}$$

$$\bar{w}_B = .0289 \text{ LB/sec}$$

Flow	Orifice	Bottles	\bar{w}/\bar{w}_B	Best Estimate
Air	.0305	.0303	1.006	.0305
Coolant	.0282	.0289	.976	.0282

BY M. Hates DATE 9/1/62
 APPROVED _____ DATE _____
 CLIENT A.S.D./Experi

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 34 OF _____
 SKETCH NO. _____
 CASE NO. 64607

Test F-13 Air and Coolant Flow

A. Orifice Data

$P_p = P_1/1000$
 $W_* = F(A_{orifice})$
 $F_{PR} = F(P_2/P_1)$
 $F_T = F(T_1)$

See ADL calculations
 Orifice Flow Calculations
 J.C. Burke 8/20/62
 For Details

$$W_o = W_* F_P F_{PR} F_T$$

Stream	θ (min)	P_1 (psia)	P_2 (psia)	P_2/P_1	T_1		F_T	F_{PR}	W_* (lb/sec)	W_o lb/sec	\bar{W}_o lb/sec
					(mv)	(°F)					
T ₁ = T-113 <u>AIR</u> Orifice No. 6 Nom. Diam. .6595	10	587	90	.1532	6.23	67	1.001	.998	.0521	.0306	.0305
	25	✓	✓	✓	6.28	69	1.000	✓	✓	✓	
	38	✓	✓	✓	6.32	71	.999	✓	✓	✓	
	52	✓	95	.1628	6.34	72	.998	.995	✓	✓	
T ₁ = T-117 <u>Coolant</u> Orifice No. 4 Nom. Diam. .040	10	865	635	.734	6.09	60	1.010	.707	.0238	.0147	.0146
	25	✓	620	.717	6.19	65	1.005	.725	✓	.0150	
	38	✓	✓	✓	6.21	66	1.003	✓	✓	✓	
	52	✓	665	.769	6.25	68	1.000	.666	✓	.0137	

B. Bottle Data

$V_B = 1.75N + 1 \text{ (Ft}^3\text{)}$
 $R = .383 \frac{\text{Ft}^3}{\text{OF in}^2}$

AIR	Coolant
$V_B = 35.1 \text{ Ft}^3$ @ $\theta = 10 \text{ min } P_{B1} = 1300 \text{ psia}$ @ $\theta = 52 \text{ min } P_{B2} = 845 \text{ psia}$ $\bar{T}_B = 73 \text{ }^\circ\text{F } 533 \text{ }^\circ\text{R}$ $Z_1 = .999 ; Z_2 = .995$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 456 \text{ psi}$ $\Delta M_B = 78.4 \text{ LB, } \Delta \theta = 2520 \text{ sec}$ $\bar{W}_B = .0311 \text{ LB/sec}$	$V_B = 17.6 \text{ Ft}^3$ @ $\theta = 10 \text{ min } P_{B1} = 2210 \text{ psia}$ @ $\theta = 48 \text{ min } P_{B2} = 1690 \text{ psia}$ $\bar{T}_B = 73 \text{ }^\circ\text{F } 533 \text{ }^\circ\text{R}$ $Z_1 = 1.027 ; Z_2 = 1.009$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 480 \text{ psi}$ $\Delta M_B = 41.4 \text{ LB, } \Delta \theta = 2520 \text{ sec}$ $\bar{W}_B = .01645 \text{ LB/sec}$

Flow	Orifice	Bottles	\bar{W}_o/\bar{W}_B	Best Estimate
AIR	.0305	.0311	.982	.0305
Coolant	.0146	.01645	.889	.0146

BY M. Hayes DATE 9/14/63

SHEET NO. 36 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 69607

TEST F-14 AIR AND COOLANT FLOW

STREAM		θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_f	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
						(MIN)	(OF)					
$T_1 = T-113$	AIR	11	585	89	.1521	5.69	40	1.030	.998	.0521	.0313	
	ORIFICE NO. 6	27	✓	90	.1539	5.69	42	1.028	✓	✓	.0312	
	NOM DIA: .0595"	44	✓	✓	✓	5.72	44	1.026	✓	✓	✓	.0312
		56	✓	108	.1221	5.78	46	1.022	1.000	✓	✓	.0312
$T_1 = T-117$	COOLANT	11	865	605	.700	5.81	48	1.021	.748	.0238	.0154	
	ORIFICE NO. 4	27	✓	645	.746	✓	✓	✓	.695	✓	.0143	
	NOM DIA: .040"	44	✓	630	.728	5.75	50	1.000	.714	✓	.0206	.0162
		56	✓	625	.723	5.90	52	1.018	.720	✓	.0151	

A. ORIFICE DATA

$W_0 = W * F_p F_{PR} F_T$

$F_p = P_1 / 1000$
 $W_* = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_1)$

SEE A9 CALCULATIONS
 *ORIFICE FLOW CALCULATIONS
 D.C. BURKE BR20162
 FOR DETAILS

B. BOTTLE DATA

$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$

$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$

$R = .383 \frac{\text{FT}^3}{\text{OF IN}^2}$

AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 17.6 \text{ FT}^3$
@ $\theta = 11$ MIN, $P_{01} = 2030$ PSIA	@ $\theta = 11$ MIN, $P_{01} = 2090$ PSIA
@ $\theta = 56$ MIN, $P_{02} = 1550$ PSIA	@ $\theta = 56$ MIN, $P_{02} = 1560$ PSIA
$\bar{T}_B = 74 \text{ OF } 534 \text{ } ^\circ\text{R}$	$\bar{T}_B = 74 \text{ OF } 534 \text{ } ^\circ\text{R}$
$Z_1 = 1.020 ; Z_2 = 1.006$	$Z_1 = 1.022 ; Z_2 = 1.006$
$P_{01}/Z_1 - P_{02}/Z_2 = 450 \text{ PSI}$	$P_{01}/Z_1 - P_{02}/Z_2 = 495 \text{ PSI}$
$\Delta M_B = 77.3 \text{ LB}, \Delta \theta = 2700 \text{ SEC}$	$\Delta M_B = 42.7 \text{ LB}, \Delta \theta = 2700 \text{ SEC}$
$\bar{W}_B = .0285 \text{ LB/SEC}$	$\bar{W}_B = .0158 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0312	.0285	1.095	.0312
COOLANT	.0162	.0158	1.025	.0162

BY M. KETES DATE 7/15/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 37 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

SPRAY FLOW

TEST F-14

A. ORIFICE DATA											
STREAM	θ (MIN)	P _i (PSIA)	P _e (PSIA)	P _e /P _i	T _i		F _f	F _{PR}	W _{* (LB/SEC)}	W _{0 (LB/SEC)}	W _{0 (LB/SEC)}
					(MIN)	(SEC)					
SPRAY ORIFICE NO. 1 NON DIA: .020	11	915	665	.735	6.1	61	1.01	.71	.0057	.00374	.00374
	22	915	665	.735	6.0	56	1.017	.71	✓	.00374	
SPRAY ORIFICE NO. 2 NON DIA: .031	44	795	615	.775	5.9	52	1.02	.66	.0134	.00766	
	50	795	615	.775	5.9	✓	✓	.66	✓	✓	.00766
	56	795	635	.775	5.9	✓	✓	.66	✓	✓	.00766

F_p = P_i / 1000
W<sub>* = f(A_{ORIFICE})
F_{PR} = f(P_e/P_i)
F_T = f(T_i)</sub>

SEE ADR CALCULATIONS
ORIFICE FLOW CALCULATIONS
SC. BURKE B20162
FOR DETAILS

B. BOTTLE DATA

$V_B = 1.75 N + .1 (FT^3)$

$\Delta MB = \frac{V_B}{RT_B} [\frac{P_{01}}{T_{01}} - \frac{P_{02}}{T_{02}}]$

$R = .383 \frac{FT^3}{OP 162}$

SPRAY (11-22 MIN)	SPRAY (44-56 MIN)
$V_B = 7.0 FT^3$	$V_B = 7.0 FT^3$
@ θ = 11 MIN, P _{B1} = 2125 PSIA	@ θ = 44 MIN, P _{B1} = 1180 PSIA
@ θ = 22 MIN, P _{B2} = 2010 PSIA	@ θ = 56 MIN, P _{B2} = 1475 PSIA
T _B = 74 OF 534°R	T _B = 74 OF 534°R
Z ₁ = 1.024 ; Z ₂ = 1.019	Z ₁ = 1.009 ; Z ₂ = 1.004
P _{01/Z₁} - P _{02/Z₂} = 100 PSI	P _{01/Z₁} - P _{02/Z₂} = 200 PSI
ΔMB = 3.42 LB, Δθ = 660 SEC	ΔMB = 6.84 LB, Δθ = 720 SEC
W _B = .00517 LB/SEC	W _B = .00950 LB/SEC

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
SPRAY (11-22)	.00374	.00517	.724	.0038
SPRAY (44-56)	.00766	.00950	.806	.0077

BY: M. Kates DATE: 9/14/62

SHEET NO. 38 OF

APPROVED: DATE:

SKETCH NO.

CLIENT: ASD/ELPERI

CASE NO. 69607

TEST F-17 AIR AND COOLANT FLOW

A. ORIFICE DATA										$F_p = P_i / 1000$ $W_* = f(A_{orifice})$ $F_{PR} = f(P_i/P_i)$ $F_T = f(T_i)$		SEE AQ CALCULATIONS "ORIFICE FLOW CALCULATIONS" D.C. BURKE E120162 FOR DETAILS	
$W_o = W_* F_{PR} F_T$													
STREAM	θ (MIN)	P_i (PSIA)	P_o (PSIA)	P_i/P_o	T_i		F_f	F_{PR}	W_* (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)		
					(MIN)	(OF)							
$T_i = T-113$ AIR ORIFICE NO. 9 NOM DIA: .0995"	10	750	300	.4000	6.06	59	1.010	.942	.1485	.1062			
	17	✓	✓	✓	6.12	62	1.008	✓	✓	.1057	.1059		
	20	✓	✓	✓	✓	✓	✓	✓	✓	✓			
	26 1/4	753	290	.3855	6.19	65	1.004	.946	✓	.1061			
$T_i = T-117$ COOLANT ORIFICE NO. 7 NOM DIA: .0760"	10	850	650	.765	6.21	66	1.003	.670	.0855	.0489			
	17	✓	660	.777	6.24	67	1.002	.655	✓	.0477	.0492		
	20	✓	✓	✓	✓	✓	✓	✓	✓	✓			
	26 1/4	853	615	.721	6.21	66	1.003	.721	✓	.0527			

B. BOTTLE DATA		$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{OF IN}^2}$	
$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{o1}}{z_1} - \frac{P_{o2}}{z_2} \right]$			
AIR	COOLANT		
$V_B = 35.1 \text{ FT}^3$ $@ \theta = 10 \text{ MIN}, P_{o1} = 1865 \text{ PSIA}$ $@ \theta = 26 \frac{1}{4} \text{ MIN}, P_{o2} = 1225 \text{ PSIA}$ $\bar{T}_B = 71 \text{ OF } 531$ $z_1 = 1.015 ; z_2 = 1.000$ $P_{o1}/z_1 - P_{o2}/z_2 = 614 \text{ PSI}$ $\Delta MB = 106.0 \text{ LB}, \Delta \theta = 975 \text{ SEC}$ $\bar{W}_B = .1085 \text{ LB/SEC}$	$V_B = 35.1 \text{ FT}^3$ $@ \theta = 10 \text{ MIN}, P_{o1} = 2240 \text{ PSIA}$ $@ \theta = 25 \text{ MIN}, P_{o2} = 1925 \text{ PSIA}$ $\bar{T}_B = 71 \text{ OF } 531$ $z_1 = 1.028 ; z_2 = 1.016$ $P_{o1}/z_1 - P_{o2}/z_2 = 285 \text{ PSI}$ $\Delta MB = 49.2 \text{ LB}, \Delta \theta = 900 \text{ SEC}$ $\bar{W}_B = .0547 \text{ LB/SEC}$		

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_B	BEST ESTIMATE
AIR	.1059	.1085	.975	.1059
COOLANT	.0492	.0547	.899	.0492

BY M. Kates DATE 10/5/60

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 39 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/Experi

CASE NO. 64607

Test Heat Exchanger Energy Balance

Test No.	Time (min)	\dot{q}_a (Btu/hr)	Uncorrected Coolant Temperature		Corrected Coolant Temperature	
			\dot{q}_c (Btu/hr)	\dot{q}_c/\dot{q}_a	\dot{q}_c (Btu/hr)	\dot{q}_c/\dot{q}_a
F-1	30	1,820	2,740	1.51	1,350	.747
F-2	30	4,850	5,720	1.18	4,840	1.00
F-3	30	4,920	5,860	1.19	5,101	1.04
F-4	30	4,600	5,550	1.20	4,840	1.051
F-5	33	4,960	6,200	1.25	5,220	1.051
F-7	30	8,200	9,340	1.14	8,300	1.011
F-8	30	9,050	9,060	1.00	8,840	.889
F-9	30	4,340	4,710	1.09	3,520	.810
F-12	32	10,100	12,650	1.25	10,450	1.035
F-10	15	14,300	17,100	1.20	15,810	1.105
F-11	30	4,650	4,630	1.00	3,760	.809
F-13	30	6,160	6,470	1.05	5,810	.944
F-14	44	6,750	8,240	1.22	7,240	1.072
F-17	25	30,000	31,000	1.03	28,700	.957

BY JCB DATE 9/25/67

Contract
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 10 OF

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD / ELDER

CASE NO. 6A607

HEAT EXCHANGERS ENERGY BALANCE DATA

92 v AIR-SIDE HEAT TRANSFER

Test No	θ (min)	ω (lb/sec)	T_i T-101 (°F)	P_i P-121 (PSIA)	h_i (Btu/lb)	T_e T-105 (°F)	P_e P-130 (PSIA)	h_e (Btu/lb)	Δh $h_i - h_e$ (Btu/lb)	q_a (Btu/sec)	q_a (Btu/hr)
F-1	30	.0105	66	27.3	129	-132	21.2	80	49	.515	1854
F-2	30	.0307	60	88	127	-117	7.5	83	44	1.35	4860
F-3	30	.0304	70	88	129	-113	6.6	84	45	1.37	4932
F-4	30	.0304	57	88	126	-118	5.6	84	42	1.28	4608
F-5	33	.0307	74	88	130	-113	5.4	85	45	1.38	4968
F-7	30	.0308	48	88	124	-236	7.5	50	74	2.28	8200
F-8	30	.0304	101	88	137	-232	6.3	54	83	2.52	9050
F-9	30	.0304	84	88	133	-82	4.7	93	40	1.21	4340
F-12	32	.0305	87	88	134	-270	6.3	42	92	2.80	10100
F-10	15	.0498	102	89	139	-216	18.1	59	80	3.98	14300
F-11	30	.0452	87	88	134	-244	6.8	49	85	1.29	4650
F-13	30	.0407	64	88	96	-232	7.2	54	42	1.71	6160
F-14	44	.0390	44	88	101	-236	6.2	53	48	1.87	6750
F-17	25	.059	111	88.5	137	-184	17.5	65	72	8.31	30000

* $\omega = \omega_{air} + \omega_{steam}$

BY: J. B. BUE DATE 9/25/62

Arthur D. Little, Inc.
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 41 OF

APPROVED DATE

SKETCH NO.

CLIENT ADD / EXPR

CASE NO. CA607

HEAT EXCHANGER ENERGY BALANCE DATA

FCW COOLANT-SIDE WENT TRANSFER
 (BASED ON UNCORRECTED COOLANT TEMPERATURES)

Test No	θ (min)	w (lb/sec)	T_i T-108 (°F)	P_i P-147 (PSIA)	h_i (Btu/lb)	T_z T-109 (°F)	P_z P-131 (PSIA)	h_z (Btu/lb)	Δh $h_z - h_i$ (Btu/lb)	f_c (Btu/sec) (Btu/hr)	f_c (Btu/hr)
F-1	30	.0165	208	70	60	50	15	126	66	.716	2740
F-2	30	.0313	154	180	71	36	35	122	51	1.59	5720
F-3	30	.0308	152	180	71	44	35	124	53	1.63	5860
F-4	30	.0344	156	180	71	29	35	120	49	1.54	5550
F-5	33	.0306	166	180	68	44	35	124	56	1.72	6200
F-7	30	.0164	290	690	-40	42	68.5	118	158	2.59	9340
F-8	30	.0154	289	620	-38.5	44	60.5	127	167	2.52	9060
F-9	30	.00839	270	715	-30	70	70.5	126	156	1.31	4710
F-12	32	.0282	309	615	-48	110	60.5	77	125	3.52	12650
F-10	15	.0281	289	635	-40	81	620	129	169	4.75	17100
F-11	30	.00835	280	725	-35	42	720	119	154	1.285	4630
F-13	30	.0146	299	620	-44	67	615	79	123	1.795	6470
F-14	44	.0162	290	630	-40	22	620	101	141	2.285	8240
F-17	25	.0492	306	615	-45	82	560	130	175	8.60	31000

Corrected Coolant Temperatures

<u>Test</u>	<u>Time</u>	<u>Coolant Outlet</u>		<u>Coolant Inlet</u>	
		<u>T-109</u> (°F)	<u>Corrected</u> (°F)	<u>T-108</u> (°F)	<u>Corrected</u> (°F)
F-1	30	50	47	-208	-167
F-2	30	36	32	-154	-133
F-3	30	44	40	-156	-133
F-4	30	29	25	-156	-137
F-5	33	44	37	-166	-145
F-7	30	42	39	-290	-257
F-8	30	74	69	-289	-258
F-9	30	70	65	-270	-224
F-12	32	-110	-150	-309	-288
F-10	15	81	79	-289	-265
F-11	30	42	25	-280	-243
F-13	30	-67	-68	-299	-255
F-14	44	-22	-27	-290	-258
F-17	25	82	80	-306	-275

Note: Coolant temperature correction based on estimated heat leak between coolant measurement point and start of test heat transfer section.

BY M. Hayes DATE 10/5/62

APPROVED _____ DATE _____

CLIENT ADD / EXDPR

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 43 OF _____

SKETCH NO. _____

CASE NO. 64607

HEAT EXCHANGER ENERGY BALANCE DATA

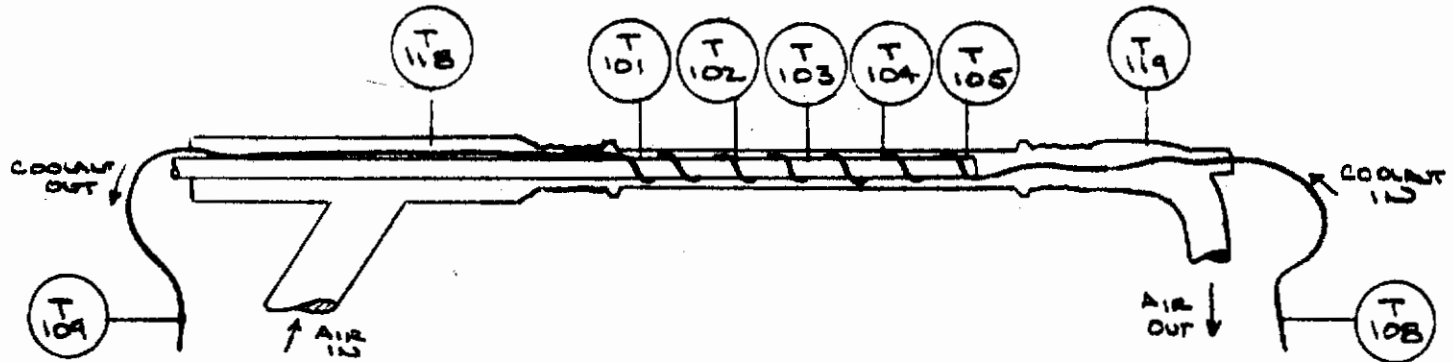
$\dot{q}_c \sim$ Coolant - Side HEAT TRANSFER
 (Based on Corrected Coolant Temperatures)

Test No	θ (min)	ω (lb/sec)	T_i (Corrected) (°F)	P_i (PSIA)	h_i (Btu/lb)	T_z (Corrected) (°F)	P_z (PSIA)	h_z (Btu/lb)	Δh (Btu/lb)	\dot{q}_c (Btu/sec)	\dot{q}_c (Btu/hr)
F-1	30	.0115	-107	70	71.1	46.8	15	104	32.9	.378	1360
F-2	30	.0313	-133	180	77.0	38.4	35	120	43	1.345	4840
F-3	30	.0308	-133	180	76.9	40.1	35	123	46.1	1.42	5101
F-4	30	.0314	-137	180	76.2	34.5	35	119	42.8	1.345	4840
F-5	33	.0306	-145	180	74.6	37.4	35	122	47.4	1.45	5220
F-7	30	.0164	-257	690	-23.4	39.2	685	117	140.4	2.305	8300
F-8	30	.0157	-258	680	-23.9	38.9	605	124	147.9	2.23	8040
F-9	30	.00739	-284	715	7.4	65.4	705	124	116.6	.979	3520
F-12	32	.0282	-288	615	-31.8	-149.8	605	65	103.8	2.905	10,450
F-10	15	.0281	-265	635	-27.3	79.1	620	129	156.3	4.39	15,810
F-11	30	.00835	-243	725	-13.2	84.6	780	112	125.2	1.045	3760
F-13	30	.0146	-255	620	-21.7	-67.7	615	89	110.7	1.615	5810
F-14	44	.0162	-258	630	-23.9	-27.1	620	100	123.9	2.01	7240
F-17	25	.0412	-275	615	-32.3	80.4	560	130	162.3	4.98	18,100

TEST F-1

AIR AND COOLANT TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4, 12		3, 11		1, 9		5, 13		2, 10		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.40	74	6.4	74	6.27	68	6.4	74	6.4	74	6.40	74			6.4	74	6.4	74
3	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓			6.3	70	✓	✓
5	6.41	75	6.35	72	✓	✓	6.31	70	6.19	65	6.43	76			6.55	-12	6.39	74
8	6.45	76	6.14	65	6.9	52	6.25	82	4.29	-26	6.42	75			4.81	-108	6.37	73
10	6.41	75	5.90	52	5.4	89	4.60	-10	3.55	-64	6.41	✓			4.54	-188	6.30	70
12	✓	✓	5.65	40	4.99	9	4.01	-36	3.10	-88	✓	✓			4.22	-146	6.25	68
15	6.39	74	5.31	24	4.55	-12	3.65	-58	2.72	-112	✓	✓			4.35	-200	6.11	62
18	6.35	72	5.10	14	4.20	-30	3.34	-76	2.56	-126	6.39	74			4.30	-204	6.00	56
20	6.31	70	5.00	10	4.10	-35	3.21	-83	2.49	-125	6.35	72			4.29	-206	5.97	55
25	6.24	67	4.81	0	3.90	-46	3.05	-92	2.35	-134	6.31	70			4.25	-208	5.77	50
30	6.20	66	4.74	2	✓	✓	✓	✓	2.37	-132	6.30	✓	20	✓	✓	✓	5.85	✓
35	✓	✓	5.47	32	4.32	-24	3.35	-75	2.52	-124	6.31	✓			4.12	-212	5.75	✓



NOTES:

(1) T-119 T/C Not Reading

(2) ESTIMATE BASED ON TEMP RISE (T-119-T-105) IN

BY M. Kates DATE 9/4/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 45 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

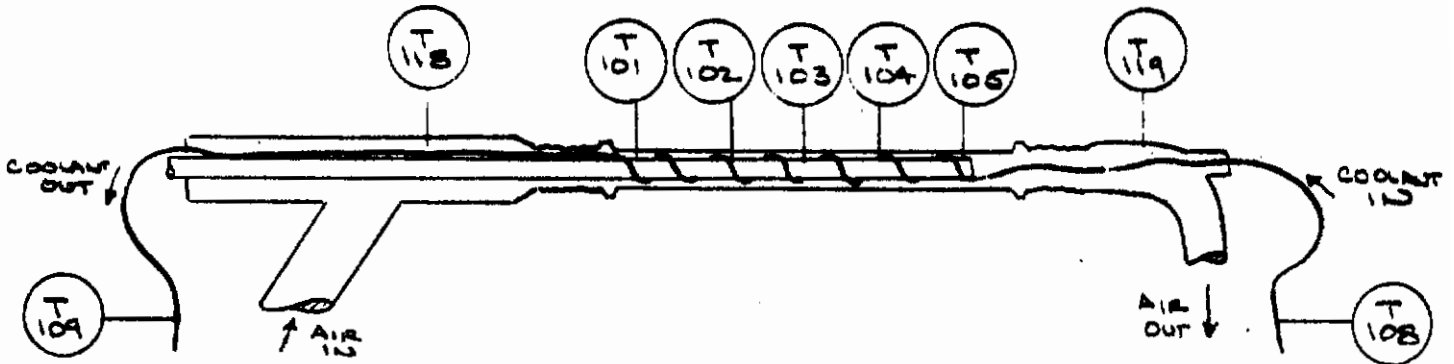
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST F-2

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12		3,11		1,7		5,13		2,10		8		16		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.60	83	6.60	83	6.60	83	6.60	83	6.60	83	6.60	83	6.60	83	6.60	83	6.60	83
5	6.55	81	6.55	81	6.55	81	6.55	81	6.55	81	6.55	81	6.55	81	6.55	81	6.55	81
6	✓	✓	✓	✓	✓	✓	6.39	✓	6.28	✓	✓	✓	✓	✓	5.11	15	✓	✓
7	6.47	78	6.31	70	6.17	64	5.95	50	5.25	22	6.49	78	6.05	58	3.31	-78	6.10	74
8	6.42	75	6.06	59	5.63	40	5.15	17	4.25	-28	✓	✓	5.45	31	2.71	-112	6.20	70
9	6.37	74	5.80	47	6.24	21	4.55	-12	3.74	-54	6.45	76	5.00	10	2.30	-136	6.15	63
10	6.35	72	5.56	36	4.86	3	4.07	-36	3.33	-76	6.41	75	4.74	-1	2.06	-152	6.05	58
12	6.30	70	5.25	22	4.36	-22	3.55	-64	2.82	-105	6.38	74	4.21	-30	1.97	-157	6.02	48
15	6.21	66	5.01	10	4.06	-37	3.25	-80	2.62	-118	6.32	71	3.99	-46	✓	✓	5.67	41
20	6.14	63	4.85	8	4.00	-40	3.20	-84	2.60	-118	6.35	72	3.67	-57	✓	✓	6.58	38
26	6.10	61	4.91	6	3.99	-41	✓	✓	2.61	-118	6.21	66	3.55	-64	2.05	-152	5.55	36
30	6.01	60	4.89	4	3.96	-42	✓	✓	2.62	-117	6.20	65	3.57	-65	2.03	-154	5.55	35
35	6.07	✓	4.77	-2	3.85	-47	3.10	-87	2.58	-120	6.12	65	3.48	-68	1.99	-156	5.42	32
40	✓	✓	4.73	-4	✓	✓	3.12	-87	2.61	-118	✓	✓	3.45	-70	2.04	-153	✓	✓



NOTES:

BY McKates DATE 9/12/63
 APPROVED _____ DATE _____
 CLIENT ASD/EXPER

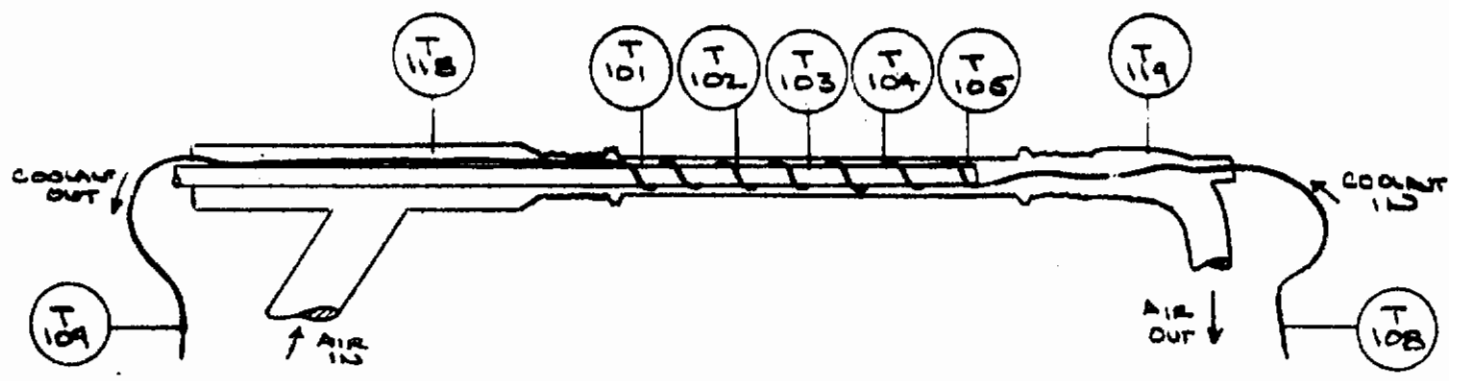
Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 46 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-3

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12		3,11		1,9		5,13		2,10		B		16		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1 1/2	6.70	88	6.65	86	6.65	86	6.65	86	6.65	86	6.79	92	6.75	90	6.65	86	6.65	86
3	6.75	90	6.65	86	6.65	86	6.65	86	6.65	86	6.73	88	6.75	90	6.65	86	6.65	86
6	6.61	84	6.43	76	6.17	64	5.90	52	5.14	16	6.67	86	6.06	59	3.44	-70	6.52	80
10	6.51	79	5.69	42	5.00	10	4.23	-28	3.50	-67	6.53	83	4.61	-10	2.43	-128	6.11	62
12	6.48	78	5.40	30	4.59	-10	3.74	-54	3.05	-92	6.54	80	4.34	-23	2.10	-150	6.00	56
15	6.41	73	5.25	22	4.31	-24	3.47	-68	2.85	-104	6.50	79	4.02	-40	2.10	-150	5.27	50
20	6.33	71	5.14	16	4.17	-32	3.34	-76	2.70	-112	6.46	77	3.74	-52	1.94	-154	5.79	47
25	6.31	70	5.09	14	4.15	-32	3.30	-78	2.65	-116	6.43	76	3.65	-58	1.94	-154	5.75	45
30	6.31	70	5.09	14	4.17	-32	3.34	-76	2.69	-113	6.41	75	3.59	-62	1.99	-156	5.70	44
35	6.30	70	5.08	14	4.17	-32	3.31	-78	2.69	-113	6.40	74	3.55	-64	2.01	-156	5.71	43
40	6.31	70	5.05	12	4.13	-34	3.30	-78	2.69	-113	6.41	75	3.51	-66	2.01	-156	5.70	42
45	6.31	70	5.05	12	4.07	-36	3.31	-78	2.71	-112	6.41	75	3.51	-66	2.04	-156	5.69	42
47	6.31	70	5.05	12	4.09	-36	3.31	-78	2.71	-112	6.41	75	3.51	-66	2.01	-156	5.69	42
48 1/2	6.31	70	5.03	11	4.07	-36	3.29	-78	2.70	-112	6.41	75	3.51	-66	2.00	-156	5.70	42



NOTES:

BY M. Kates DATE 9/5/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 47 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

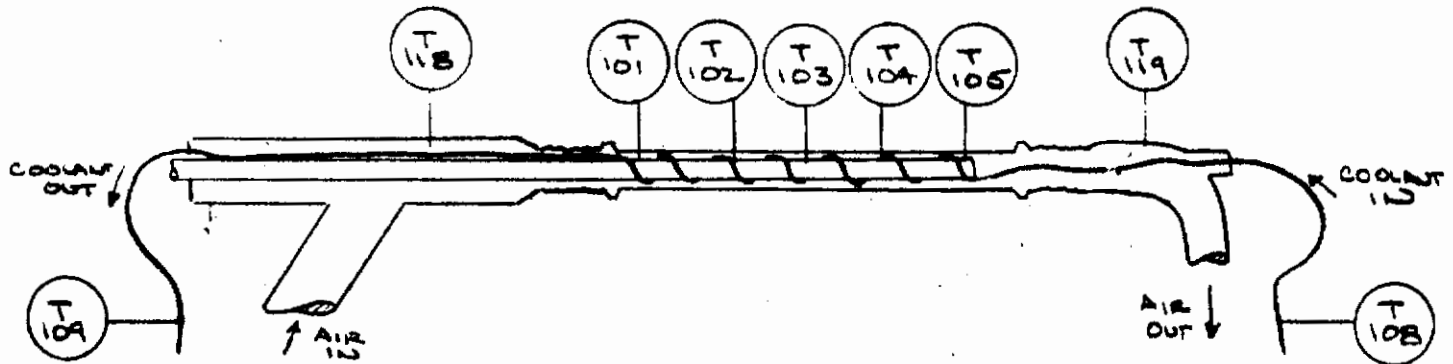
CLIENT ASD / EXPERI

CASE NO. CA607

TEST F-4

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT					
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4, 12		3, 11		1, 9		5, 13		2, 10		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
5	6.37	73	6.31	70	6.31	70	6.27	68	6.27	68	6.40	74	6.35	72	6.15	63	6.20	70
7	6.34	72	6.20	66	6.20	66	5.89	52	5.60	38	6.31	✓	6.15	63	4.49	-16	6.23	67
9	6.28	69	5.79	47	5.39	28	4.69	-6	3.99	-41	6.32	71	5.15	17	2.50	-124	6.07	60
11	6.22	66	5.32	25	4.60	-10	3.90	-46	3.19	-84	6.29	70	4.51	-14	2.18	-144	5.90	47
15	6.14	63	4.99	9	4.01	-36	3.30	-78	2.70	-112	6.23	67	3.90	-45	1.95	-160	5.55	36
20	6.09	60	4.81	0	3.85	-43	3.13	-88	2.59	-119	6.18	64	3.62	-60	1.97	-158	5.45	31
25	6.06	59	4.86	3	3.97	-44	3.16	-86	2.60	-118	6.14	63	3.52	-66	1.98	✓	5.40	29
30	6.02	57	4.84	2	3.95	-43	3.20	-84	2.61	✓	6.10	62	3.48	-68	1.00	-156	5.41	✓
35	✓	✓	✓	✓	3.99	-41	✓	✓	2.62	✓	6.10	61	3.45	-70	✓	✓	5.40	✓
39	6.00	56	4.77	-2	3.97	-44	✓	✓	2.67	-114	6.03	58	3.57	-63	2.03	-154	✓	✓



NOTES:

BY M. Kates DATE 9/6/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 48 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

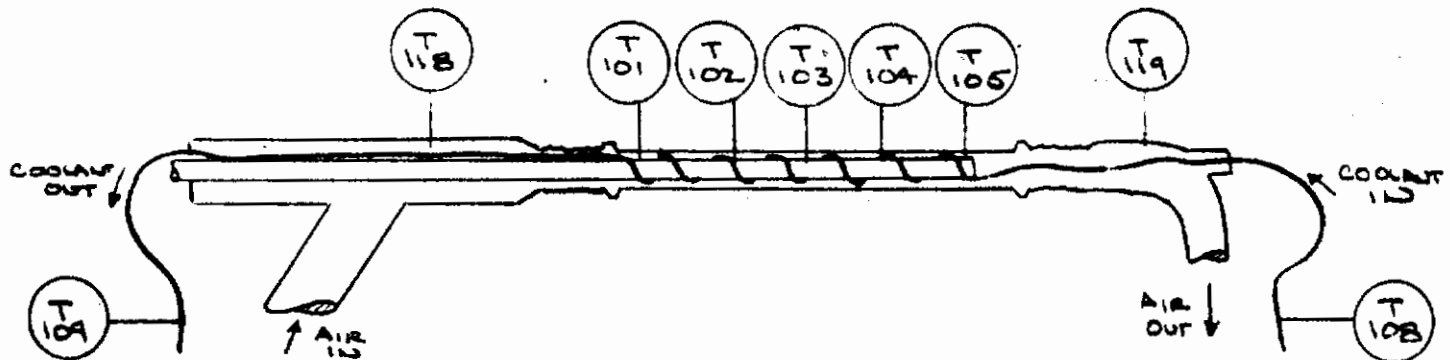
CLIENT ASD/EXPERI

CASE NO. CA607

TEST F-5

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12		3,11		1,9		5,13		2,10		B		16		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
15	6.62	84	6.50	79	6.49	78	6.43	76	6.40	74	6.64	85	6.50	79	6.10	61	6.00	79
17	6.61	✓	6.31	70	6.09	60	5.65	40	4.97	8	6.62	84	5.77	46	2.75	-110	6.44	76
19	6.57	83	5.77	46	5.11	15	4.25	-28	3.37	-74	6.60	83	4.74	-3	1.97	-158	6.20	66
21	6.54	80	5.46	32	4.60	-10	3.73	-54	2.90	-97	6.50	82	4.22	-26	1.95	-160	6.00	56
25	6.50	79	5.24	21	4.42	-19	3.54	-64	2.82	-106	6.52	80	3.22	-46	1.92	-162	5.54	49
29	6.44	76	5.12	18	4.31	-24	3.45	-70	2.74	-110	6.50	79	3.69	-56	1.87	-164	5.72	46
33	6.40	74	5.13	16	4.22	-29	3.36	-74	2.62	-113	6.48	78	3.57	-63	1.84	-166	5.73	44
35	6.40	74	5.11	15	4.20	-30	3.37	-73	2.75	-110	6.48	78	3.57	-63	1.97	-158	5.71	43
38 1/2	6.39	74	5.09	14	4.15	-32	3.35	-75	2.70	-112	6.41	75	3.60	-62	1.87	-164	5.71	43



NOTES:

Prior to 15 min all pts are 6.40mv (74°F) → 6.50mv (79°F) approximately but not distinguishable individually

BY M. Hayes DATE 9/8/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 49 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

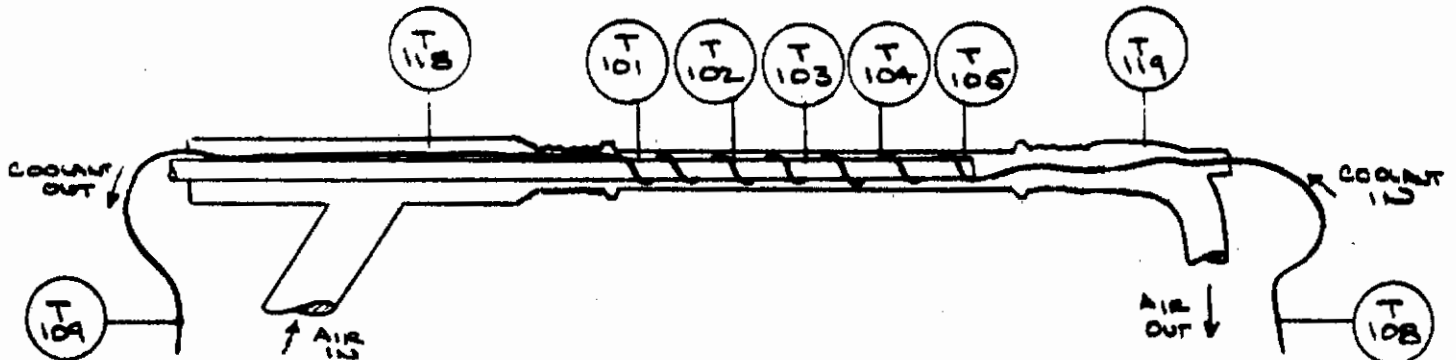
CLIENT ASD / ELPERI

CASE NO. CA607

TEST F-7

AIR AND COOLANT TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12		3,11		1,9		5,13		2,10		8		16		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.67	82	6.69	87	6.69	72	6.40	76
3	6.32	71	6.27	68	6.12	62	5.77	46	4.90	5	6.39	74	5.46	32	2.52	720	6.33	71
6	6.18	64	6.17	64	6.08	60	5.53	35	4.12	-34	6.26	68	4.67	-6	1.12	-214	6.23	67
9	6.13	62	6.13	62	6.11	62	5.72	46	4.32	-24	6.19	65	4.53	-14	0.72	-250	6.19	65
12	6.02	59	5.84	49	5.09	14	3.19	-84	1.54	-182	6.13	62	3.25	-80	0.29	-290	6.11	62
15	5.99	56	5.42	30	4.04	-38	1.91	-158	1.07	-220	6.08	60	2.74	-110	✓	✓	5.98	56
20	5.85	50	5.01	10	3.15	-86	1.55	-186	0.85	-232	6.01	57	2.35	-134	✓	✓	5.85	50
25	5.85	50	4.23	2	2.21	-106	1.41	-196	0.90	-236	5.99	56	2.16	-146	✓	✓	5.74	44
30	5.81	48	4.75	-2	2.75	-110	1.38	-192	✓	✓	5.95	54	2.06	-152	0.22	✓	6.69	42
35	5.76	46	4.54	-8	2.58	-120	1.33	-202	0.89	-236	5.91	52	2.01	-156	✓	✓	5.63	40
40	5.75	45	4.51	-14	2.45	-128	1.29	-206	0.87	-238	5.89	52	1.97	-158	✓	✓	5.59	38
46	5.71	43	4.46	-17	2.34	-131	1.27	-206	0.85	-240	5.89	52	1.92	-161	✓	✓	5.44	37



NOTES:

BY M. Kates DATE 9/8/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 50 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

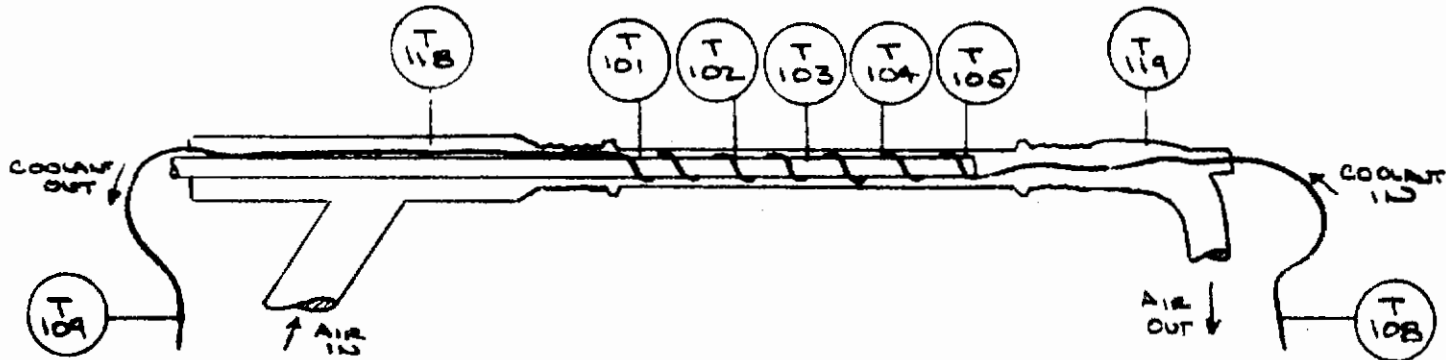
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST F-8

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT					
	AIR TEMPERATURES										IN		OUT		IN		OUT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109			
	4, 12		3, 11		1, 9		5, 13		2, 10		8		16		6, 14		7, 15			
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF		
0	6.65	86	6.65	86	6.65	86	6.65	86	6.65	86	6.75	90	6.80	92	4.82	1	6.50	79		
3	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	6.29	70	6.70	88	6.38	74	2.15	146	6.57	82
6	6.47	78	6.34	72	6.34	72	6.28	69	6.27	68	6.39	74	5.85	50	0.90	-236	6.69	87		
9	6.96	99	6.69	87	6.00	56	4.11	-34	2.00	-156	6.95	98	4.11	-34	0.33	-286	6.79	92		
12	7.01	101	6.38	74	5.09	14	2.51	-120	1.29	-206	6.99	100	3.24	-82	0.30	-289	6.79	✓		
15	✓	✓	6.02	57	4.18	-31	1.90	-162	1.09	-220	7.01	✓	2.79	-107	0.35	-284	6.67	87		
20	7.04	102	5.60	38	3.61	-61	1.65	-180	1.00	-224	7.02	102	2.41	-130	0.32	-287	6.55	81		
24	✓	✓	5.38	28	3.35	-77	1.56	-186	✓	✓	7.03	✓	2.29	-138	0.32	-281	6.57	78		
30	7.01	101	6.28	23	3.02	-94	1.45	-194	0.95	-232	✓	✓	2.15	-146	0.30	-289	6.39	74		
33	7.04	102	5.05	12	2.16	-103	1.42	-180	0.84	✓	✓	✓	2.18	-144	0.32	-287	6.34	72		
35	✓	✓	✓	✓	✓	✓	1.41	✓	✓	✓	✓	✓	2.10	-150	✓	✓	6.35	✓		
40	✓	✓	✓	✓	2.85	-104	1.40	-198	✓	✓	✓	✓	2.05	-156	✓	✓	✓	✓		
42	✓	✓	5.00	10	2.75	-110	1.38	✓	0.92	-234	✓	✓	✓	✓	✓	✓	3.32	71		
45	✓	✓	✓	✓	✓	✓	1.35	-200	✓	✓	✓	✓	✓	✓	0.31	-288	✓	✓		
48	7.02	102	4.83	2	2.49	-125	1.29	-200	0.85	-237	✓	✓	✓	✓	✓	✓	6.09	70		



NOTES:

BY M. Kates DATE 9/6/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 51 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

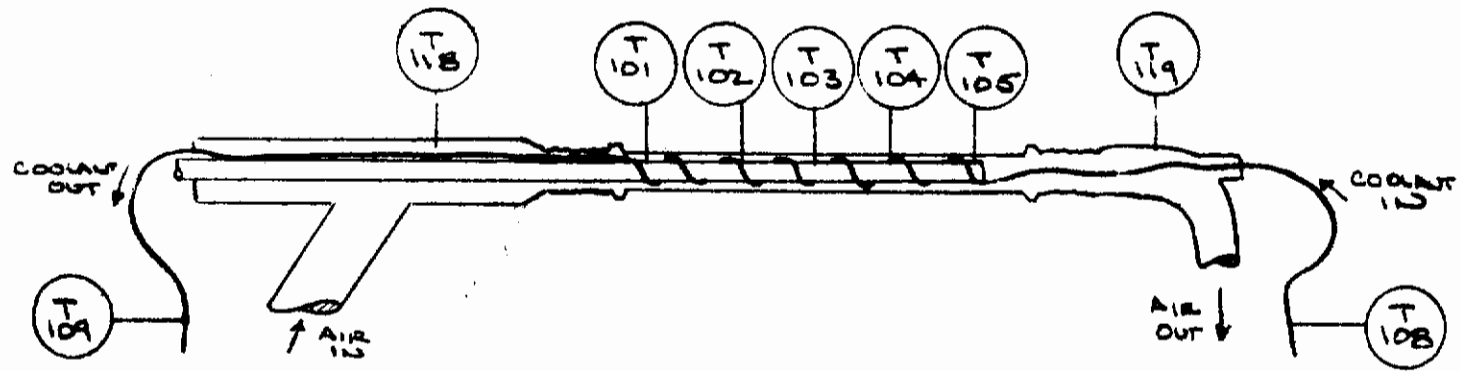
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST F-9

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4, 12		3, 11		1, 9		5, 13		2, 10		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.25	68	6.25	68	6.25	68	6.25	68	6.25	68	6.51	79	6.79	91	4.28	-26	6.25	68
2	6.35	72	6.35	72	6.35	72	6.35	72	5.84	49	6.35	72	6.35	72	4.27	-139	6.35	72
4	6.25	68	6.23	67	6.21	66	6.19	65	5.67	41	6.25	68	5.90	52	2.35	-134	6.13	62
6	6.20	66	6.20	66	6.20	✓	✓	✓	5.20	19	6.87	✓	5.66	38	1.08	-222	6.07	60
8	6.18	65	✓	✓	✓	✓	6.09	60	5.13	16	6.20	66	5.14	16	0.50	-244	6.00	56
10	✓	✓	✓	✓	✓	✓	6.15	63	5.67	41	✓	✓	5.20	19	0.70	-252	✓	✓
16	6.15	63	6.11	62	6.04	58	5.61	38	3.50	-67	6.15	63	4.10	-35	0.23	-296	5.95	54
20	6.09	60	6.10	61	5.90	52	5.00	10	2.85	-104	6.13	62	3.67	-56	0.21	-298	5.92	53
25	6.21	66	6.25	68	6.05	58	5.01	✓	2.94	-92	6.37	73	3.52	-66	0.35	-284	6.00	56
28	6.41	75	6.41	75	6.15	63	5.13	16	3.05	-92	6.55	81	3.55	-64	0.40	-279	6.15	63
30	6.62	84	6.57	83	6.37	74	5.33	26	3.22	-82	6.65	86	3.60	-62	0.50	-270	6.30	76
36	✓	✓	6.51	79	6.35	72	5.47	33	3.45	-70	6.55	81	3.65	-58	0.49	-271	✓	✓
39	6.50	79	6.48	75	6.25	68	5.22	20	2.99	-96	6.49	78	3.55	-64	0.27	-292	6.23	67
43	6.39	74	6.31	70	6.19	65	5.11	15	2.85	-104	6.39	74	3.40	-70	0.39	-290	6.14	63
45	6.27	68	5.99	56	5.20	19	4.12	-34	2.50	-124	6.27	69	3.42	-71	0.30	-289	6.05	58



NOTES:

BY M. Kats DATE 9/8/60

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 52 OF

APPROVED DATE

SKETCH NO.

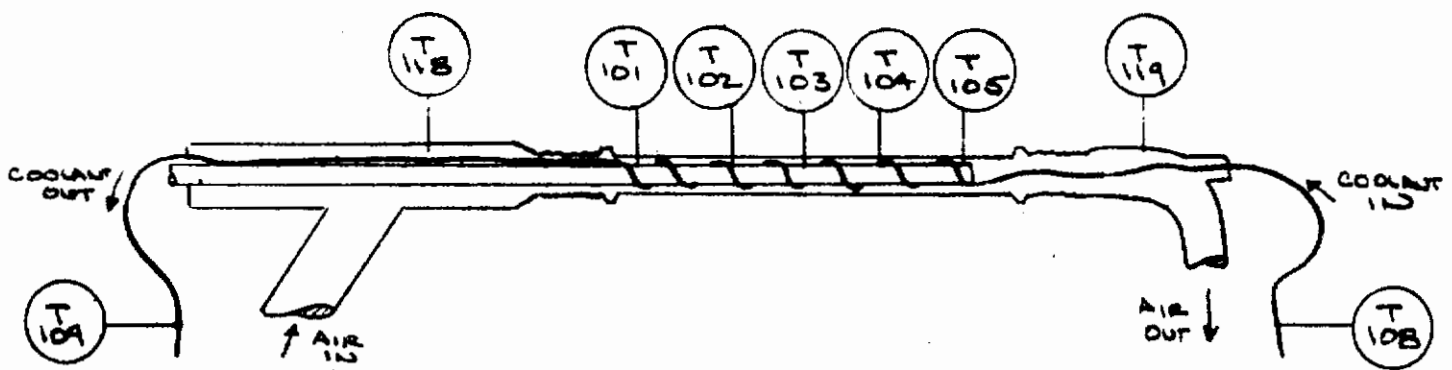
CLIENT ASD / EXPERT

CASE NO. CA607

TEST F-10

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.50	79	6.41	75	6.41	75	6.41	75	6.41	75	6.69	87	6.90	96	5.29	24	6.45	76
3	6.65	86	6.56	82	6.59	83	5.43	30	3.87	-47	6.72	88	5.11	15	1.21	-212	6.57	82
6	6.85	94	6.75	90	6.42	75	5.45	31	3.10	-89	6.90	96	4.06	-37	0.72	-250	6.73	89
9	6.99	100	6.39	70	4.24	2	2.20	-143	1.32	-203	6.99	100	3.00	-94	0.31	-228	6.71	88
12	7.03	102	5.94	54	4.10	-38	2.12	-144	1.12	-214	7.03	102	2.60	-112	✓	✓	6.54	83
15	7.04	✓	5.82	51	4.02	-38	2.10	-150	1.15	-216	✓	✓	2.39	-132	0.30	-228	6.55	81
20	7.02	104	5.72	44	3.75	-54	1.99	-156	1.02	-220	7.05	103	2.12	-144	✓	✓	6.50	79
23 3/4	✓	✓	5.63	40	3.56	-64	1.89	-164	1.05	-224	7.00	100	2.07	-152	0.29	-222	6.42	78



NOTES:

BY M. Kates DATE 9/8/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 53 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

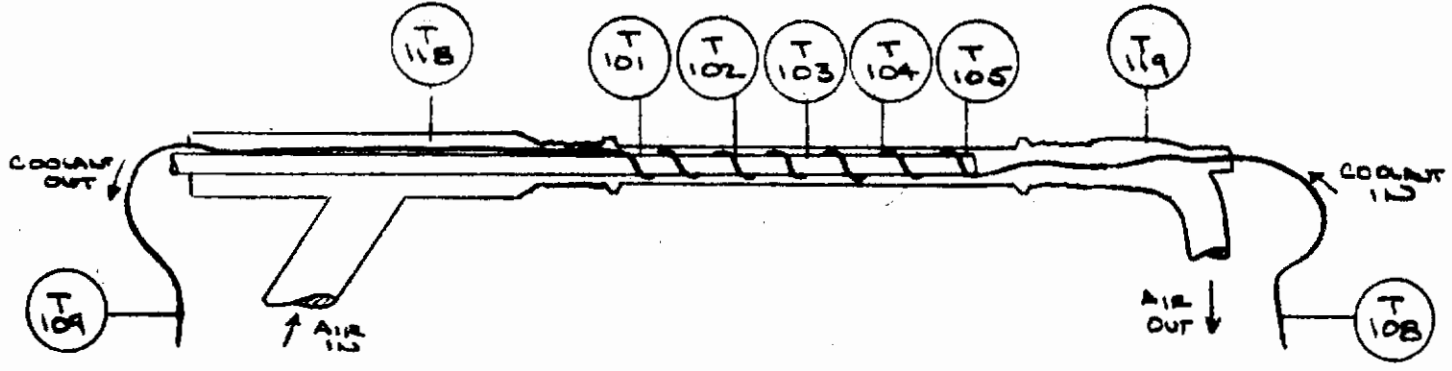
CLIENT ASD/EXPERI

CASE NO. (A607)

TEST F-11

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4.12		3.11		1.9		5.13		2.10		8		16		6.14		7.15	
	MW	OF	MW	OF	MW	OF	MW	OF	MW	OF	MW	OF	MW	OF	MW	OF	MW	OF
1	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.80	92	5.00	10	6.45	76
2	6.49	78	6.42	75	✓	✓	6.42	75	6.39	74	6.50	79	6.68	87	2.25	-104	✓	✓
3	✓	✓	6.49	78	✓	✓	6.31	70	5.89	52	✓	✓	6.45	76	1.46	-192	✓	✓
4	✓	✓	✓	✓	6.38	74	6.02	57	4.89	4	6.57	83	6.00	56	1.11	-218	6.40	77
5	✓	✓	6.45	76	✓	✓	5.89	52	4.31	-24	✓	✓	5.80	47	0.74	-249	6.41	75
8	6.60	83	6.20	66	5.36	27	3.49	-62	1.68	-178	6.60	83	4.61	-10	0.42	-276	6.49	78
10	✓	✓	5.81	48	4.31	-24	2.26	-140	1.21	-212	6.64	85	4.09	-36	0.41	-278	6.41	75
12	6.65	86	5.37	28	3.61	-61	1.69	-176	1.07	-222	6.70	88	3.72	-50	0.40	-278	6.38	74
15	6.69	87	4.79	0	2.75	-110	1.36	-200	0.95	-232	6.72	✓	3.42	-72	✓	-278	6.21	66
20 1/2	6.70	88	3.91	-45	1.22	-168	1.11	-218	0.85	-240	6.71	✓	3.06	-92	0.39	-280	6.10	52
25	6.69	87	3.64	-60	1.55	-180	1.08	-221	0.82	-242	✓	✓	2.88	-102	✓	✓	5.75	40
30	✓	✓	3.49	-68	1.57	-185	1.04	-224	0.80	-244	6.72	✓	2.78	-108	✓	✓	5.70	42
36	✓	✓	3.29	-78	1.49	-190	1.01	-226	0.79	✓	6.71	✓	2.69	-113	✓	✓	5.65	40
40 1/2	6.65	86	3.07	-90	1.40	-198	0.99	-228	0.75	-248	6.72	✓	2.68	-114	0.35	-284	5.57	38
44	✓	✓	2.83	-104	1.31	-204	0.91	-234	0.71	-252	6.70	✓	2.75	-110	✓	✓	5.54	35
45	✓	✓	2.60	-106	1.30	✓	✓	✓	0.70	✓	6.71	✓	2.77	-108	✓	✓	✓	✓



NOTES:

BY M. Kates DATE 9/13/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 54 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

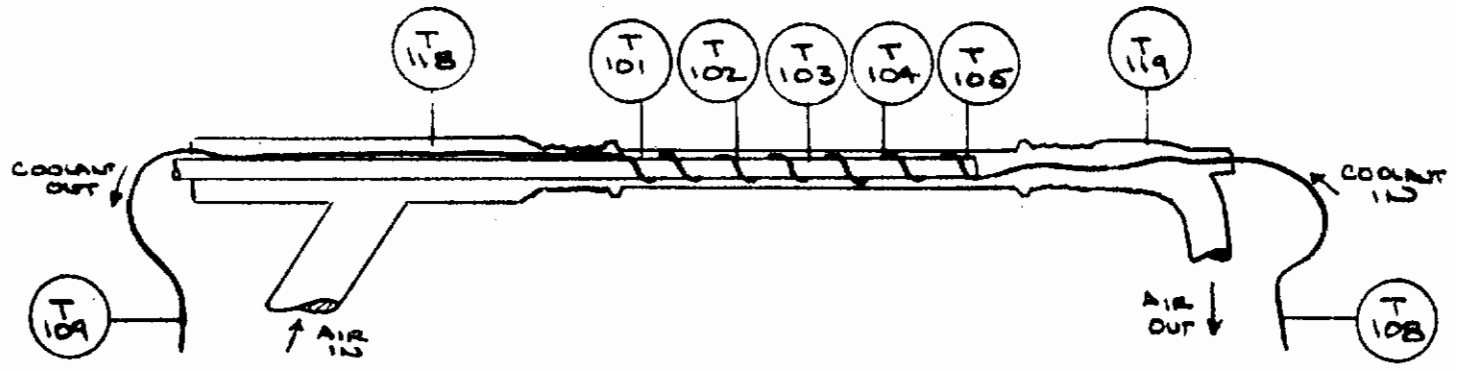
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST F-12

AIR AND COOLANT TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4, 12		3, 11		1, 9		5, 13		2, 10		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1	6.49	78	6.32	71	6.29	70	6.21	66	6.01	57	6.50	82	6.57	82	5.17	18	6.25	72
2	6.50	79	6.25	68	6.00	56	5.62	39	4.94	7	6.60	83	6.25	68	3.00	-94	6.41	75
4	6.61	84	6.15	63	5.60	38	5.02	10	4.47	-16	6.71	88	6.70	42	3.89	-46	6.20	74
6	6.75	90	6.17	64	5.51	34	4.84	2	3.95	-48	6.80	92	5.25	22	1.76	-172	6.50	79
8	6.83	93	5.75	45	4.69	-6	3.31	-78	2.18	-144	6.85	94	4.25	-28	1.12	-218	6.32	71
12	6.92	97	5.24	21	3.47	-68	1.90	-162	1.22	-210	6.91	97	3.28	-79	0.91	-234	6.15	63
16	6.71	✓	3.11	-88	1.45	-194	0.89	-236	0.59	-262	✓	✓	2.58	-120	0.17	-302	5.30	24
20	6.77	91	2.01	-156	1.02	-226	0.69	-253	0.49	-271	6.93	98	2.12	-148	0.13	-306	2.28	-96
24	6.71	88	2.20	-143	1.16	-216	0.75	-248	0.50	-270	6.85	94	1.93	-160	0.11	-308	2.87	-102
28	6.70	✓	✓	✓	✓	✓	0.72	-246	✓	✓	6.82	93	1.80	-170	✓	✓	2.79	-107
32	6.69	87	2.15	-146	✓	✓	0.77	-244	✓	✓	✓	✓	1.77	-172	0.10	-309	2.74	-110
36	6.70	88	2.17	-144	✓	✓	0.81	-243	✓	✓	✓	✓	1.72	-174	✓	✓	2.81	-106
40	6.68	87	2.08	-150	1.10	-220	0.77	-244	0.47	-271	✓	✓	1.70	-176	✓	✓	2.65	-116
45	6.67	86	1.95	-160	1.05	-224	0.72	-250	0.42	-277	✓	✓	1.67	-176	✓	✓	2.53	-122
50	6.65	✓	1.85	-166	1.01	-226	0.69	-253	0.40	-279	✓	✓	✓	✓	✓	✓	2.40	-130
52	6.63	84	1.84	✓	1.00	-227	✓	✓	✓	✓	6.80	92	✓	✓	✓	✓	2.38	-133



NOTES:
T-101 Not operating reliably

BY M. Kates DATE 9/13/62

SHEET NO. 55 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

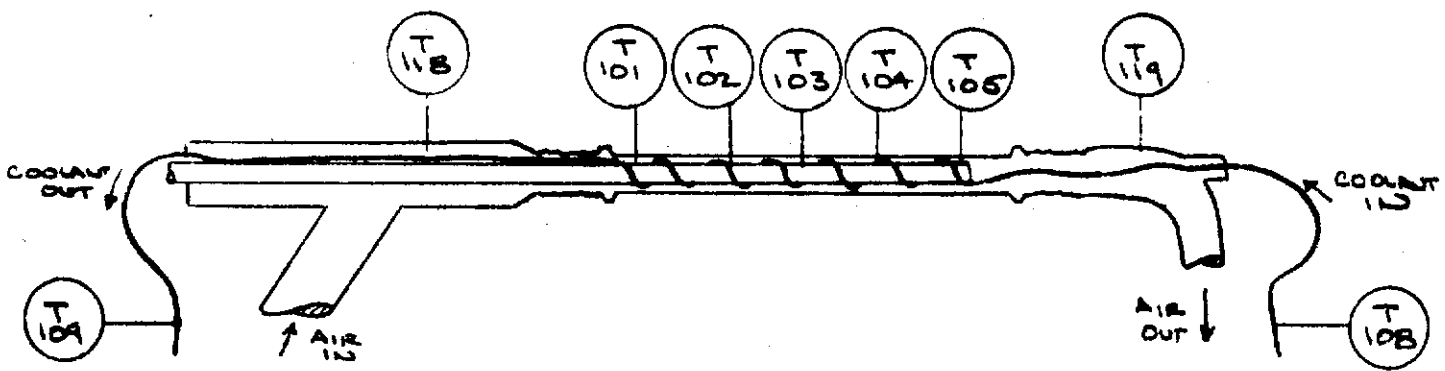
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST F-13

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12	3,11	1,9	5,13	2,10	8	16	6,14	7,15									
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
2 1/2	6.53	80	6.51	79	6.46	77	6.15	63	5.37	28	6.61	84	6.17	65	2.60	-114	6.51	79
4	6.50	79	6.55	81	6.37	73	5.89	52	4.90	5	6.70	88	5.83	48	2.59	-119	6.00	83
6	6.75	90	6.66	86	6.41	75	6.00	56	4.99	9	6.80	92	5.61	38	2.71	-112	6.69	87
8	6.87	95	6.75	90	6.48	78	5.79	47	4.10	-35	6.87	96	4.92	6	1.09	-220	6.79	92
10	6.95	98	✓	✓	6.31	70	5.05	12	2.81	-106	6.93	98	4.19	-30	1.00	-228	6.82	93
13	7.03	102	6.95	98	6.74	91	5.89	52	3.24	-48	7.00	100	4.20	✓	2.37	-282	6.89	96
15	7.07	104	✓	✓	6.61	84	5.44	30	2.70	-112	7.01	101	3.75	-54	0.29	-290	6.91	97
18	5.08	14	5.07	14	5.28	23	4.25	-22	2.32	-136	4.91	6	3.45	-70	0.21	-298	5.52	34
20	4.25	-28	4.29	-26	4.01	-40	2.83	-104	1.46	-192	4.30	-25	2.88	-102	0.19	-300	4.62	-9
25	3.62	-60	3.52	-66	3.00	-94	2.75	-110	1.06	-222	3.82	-50	2.30	-136	0.21	-298	3.91	-45
30	3.45	-70	3.10	-89	2.29	-138	1.45	-194	0.85	-232	3.61	-61	2.08	-150	2.20	-299	3.50	-67
38	3.55	-64	3.02	-94	2.11	-148	1.44	✓	0.99	-228	3.69	-56	2.05	-152	✓	✓	3.40	-72
42	3.45	-70	2.83	-104	1.94	-160	1.31	-204	0.91	-234	3.65	-58	1.99	-156	✓	✓	3.10	-89
45	✓	✓	2.41	-106	1.91	-162	✓	✓	✓	✓	✓	✓	1.92	-158	✓	✓	3.02	-94
48	3.29	-78	2.71	-112	1.81	-168	1.29	-206	0.80	-230	3.49	-68	1.99	-156	✓	✓	2.89	-102
52	3.50	-67	2.86	-103	2.00	-156	1.57	-187	1.00	-228	3.64	-60	2.00	✓	✓	✓	2.98	-96



NOTES:

BY M. Kates DATE 9/13/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 56 OF

APPROVED DATE

SKETCH NO.

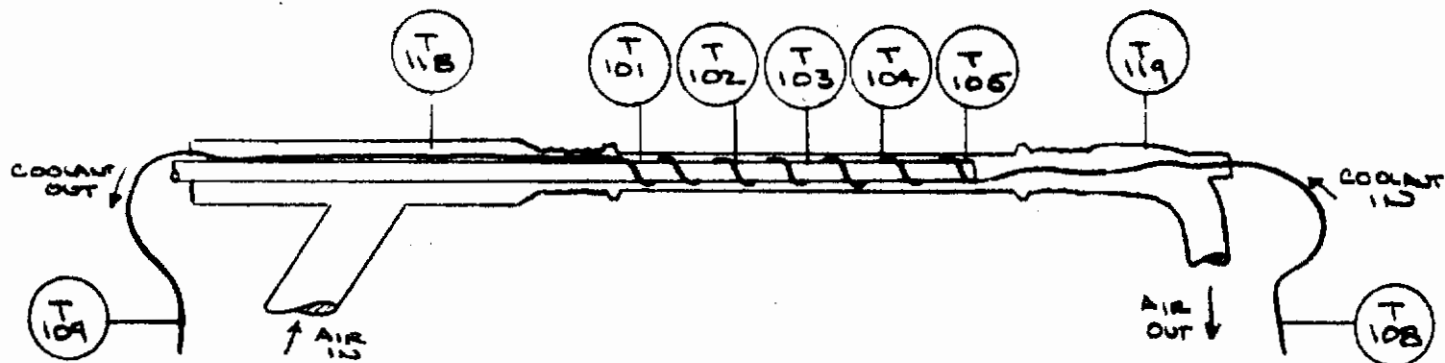
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST F-14

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4,12		3,11		1,9		5,13		3,10		8		16		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1/2	6.51	79	6.51	79	6.56	82	6.51	79	6.51	79	6.51	79	6.75	90	3.91	-45	6.49	78
2 1/2	6.54	80	6.50	✓	6.29	70	5.86	50	4.62	-9	6.52	84	5.95	54	4.64	-120	6.57	79
4 1/2	6.65	86	6.55	81	6.28	69	5.56	36	4.28	-26	6.75	90	5.38	28	2.00	-156	6.61	84
6	6.75	90	6.62	84	6.37	73	5.61	38	4.41	-20	6.21	92	5.70	42	2.31	-136	6.67	87
8	6.85	94	6.79	92	6.61	84	6.01	57	4.08	-36	6.87	95	4.93	6	1.01	-226	6.70	90
11	6.95	98	6.80	✓	6.39	74	5.19	19	2.65	-116	6.91	97	4.01	-40	0.79	-244	6.82	93
16	6.79	92	6.71	88	6.85	94	6.01	57	3.90	-46	6.21	66	4.00	✓	0.38	-281	6.91	97
19	5.75	45	5.75	45	5.87	50	5.07	14	2.22	-102	5.27	50	3.64	-60	0.34	-285	5.29	56
22	5.59	38	5.48	32	4.80	0	2.89	-102	1.26	-208	5.79	47	2.97	-96	0.22	-291	5.70	45
27	5.39	28	5.31	24	4.61	-10	2.82	-106	1.31	-204	5.64	40	2.56	-124	0.29	-290	5.60	38
33	5.61	38	5.51	34	3.61	-61	2.15	-146	1.10	-220	6.31	70	2.56	-120	0.30	-288	5.78	46
38	4.39	-20	4.48	-16	4.06	-37	2.59	-119	1.29	-206	4.62	-9	2.11	-148	0.29	-290	4.60	47
44	3.92	-44	3.80	-50	2.71	-112	1.42	-196	0.89	-236	4.33	-24	2.00	-156	✓	✓	4.35	-22
50	4.10	-35	4.08	-36	3.29	-78	1.81	-168	1.10	-220	4.45	-18	2.01	✓	✓	✓	4.44	-18
54	4.05	-38	3.60	-62	2.33	-134	1.31	-204	0.81	-243	4.41	-20	1.98	-158	0.28	-291	4.24	-28
56	✓	✓	3.58	-66	2.25	-140	1.29	-206	0.84	-240	4.42	-19	1.93	-160	✓	✓	4.18	-31



NOTES:

BY M. Kates DATE 9/14/62

SHEET NO. 57 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

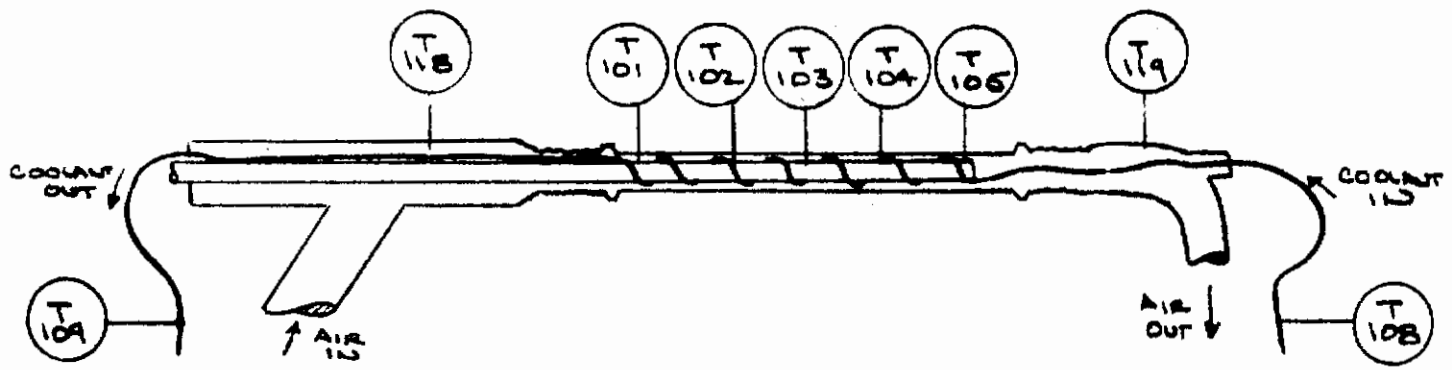
CLIENT ASD / EXPERI

CASE NO. CA607

TEST F-17

AIR AND COOLANT TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	4, 12		3, 11		1, 7		5, 13		2, 10		B		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1	6.59	83	6.48	78	6.09	60	6.05	12	3.96	-42	6.79	92	5.70	44	6.21	-212	6.50	79
2	6.71	88	6.67	86	6.39	74	5.71	43	4.51	-14	6.85	94	4.85	8	6.69	-176	6.71	88
5	6.99	100	6.79	92	6.72	88	6.12	62	4.65	-8	6.99	100	4.73	-4	6.34	-202	6.90	96
7	7.00	✓	6.89	96	6.57	82	5.79	77	4.00	-40	7.00	✓	4.21	-30	6.12	-214	6.72	97
10	7.01	101	6.91	87	6.60	83	6.85	50	3.56	-64	7.01	101	3.65	-58	6.81	-237	6.95	98
13	7.02	102	6.86	94	6.41	75	4.91	6	2.61	-118	7.02	102	2.85	-104	6.15	-304	6.91	97
17	✓	✓	6.63	84	5.71	43	3.85	-54	1.91	-162	✓	✓	2.17	-144	✓	✓	6.81	92
20	✓	✓	6.45	76	5.29	24	3.60	-62	1.27	-164	✓	✓	2.01	-156	6.12	-307	6.71	88
23	7.01	101	6.26	68	4.74	7	3.30	-78	1.71	-176	7.01	101	1.91	-162	6.11	-308	6.61	84
25	✓	✓	6.12	62	4.70	-5	3.03	-93	1.59	-184	✓	✓	1.85	-166	6.13	-306	6.58	82
26 1/4	7.00	100	6.02	57	4.57	-12	2.77	-108	1.45	-194	✓	✓	1.82	-168	6.11	-308	6.51	79
27 1/4	✓	✓	5.92	53	3.96	-42	2.51	-124	1.20	-212	6.79	92	1.71	-162	6.07	-312	6.45	76



NOTES:

BY D. Shaw DATE 9/18/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 58 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-1

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	6	-6	0	0	0
3	0	6	-6	0	0	4
5	3	4	-2	5	10	86
8	11	12	36	48	107	241
10	25	25	39	54	139	258
12	35	27	45	53	164	214
15	50	36	46	54	186	262
18	58	42	46	45	193	260
20	60	45	48	42	195	261
25	67	46	46	42	201	258
30	64	44	46	40	198	258
35	34	22	31	49	192	274

BY M. Shaver DATE 9/18/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 59 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD. EXPERI

CASE NO. 6A607

TEST F-2

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	0
5	0	0	0	0	0	0
6	0	0	0	0	0	66
7	8	6	14	28	56	152
8	16	19	23	45	103	182
9	25	36	33	42	128	199
10	36	33	39	40	148	210
12	48	44	42	41	175	206
15	56	47	43	38	184	199
20	55	48	44	34	181	196
26	55	47	43	34	179	188
30	56	46	42	33	177	190
35	62	46	41	31	180	188
40	64	44	40	30	178	185

BY M. Lauer DATE 9/19/62

SHEET NO. 60 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST F-3

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	T ₁₀₁ - T ₁₀₂	T ₁₀₂ - T ₁₀₃	T ₁₀₃ - T ₁₀₄	T ₁₀₄ - T ₁₀₅	T ₁₀₁ - T ₁₀₅	T ₁₀₉ - T ₁₀₈
1 1/2	2	0	0	0	2	0
3	4	0	0	0	4	0
6	8	12	12	36	68	150
10	37	32	38	39	146	190
12	48	40	44	38	150	216
15	51	48	44	36	179	200
20	55	48	44	36	193	205
25	56	46	46	35	186	215
30	56	46	44	35	183	208
35	56	46	46	35	183	190
40	58	46	44	35	182	198
45	58	48	42	34	182	196
5	58	48	45	34	182	197
45 1/2	50	47	42	32	182	198

BY [signature] DATE 9/19/61

SHEET NO. 61 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT AAS/EXPERI

CASE NO. 6A607

TEST F-4

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
5	3	0	2	0	5	7
7	6	0	14	14	34	83
9	22	19	34	35	110	185
11	41	35	36	39	150	191
15	54	45	42	34	175	195
20	60	43	45	31	179	188
25	56	47	42	32	175	185
30	55	45	41	34	175	185
35	55	43	43	34	175	185
39	58	42	40	30	170	185

BY D. Shaw DATE 9/19/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 62 OF

APPROVED DATE

SKETCH NO.

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST F5

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
15	5	1	2	2	10	18
17	14	10	20	32	46	196
19	35	31	43	46	155	225
21	48	42	44	43	177	216
25	58	40	45	42	185	211
29	58	42	46	40	186	210
33	58	45	45	39	187	210
35	59	45	40	37	181	201
38 1/2	60	46	43	37	186	205

BY W. Taylor DATE 9/14/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

TEST F-7

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	34
3	3	6	16	41	66	191
6	0	4	35	69	98	281
9	0	0	16	70	76	315
12	14	35	98	104	249	352
15	26	68	120	62	276	346
20	40	96	100	46	282	340
25	48	108	90	40	286	334
30	50	112	84	38	284	332
35	54	112	82	34	282	330
40	50	114	78	32	283	328
46	60	117	72	34	283	325

BY M. Shaw DATE 9/19/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 64 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F8

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	78
3	0	0	0	16	16	228
6	6	0	3	1	10	323
9	12	31	90	122	255	378
12	37	60	134	86	307	381
15	44	88	131	58	321	371
20	64	99	119	48	330	368
24	74	105	109	42	330	359
30	78	117	100	38	333	365
33	90	115	93	36	334	359
35	90	115	93	36	334	359
40	90	116	94	34	334	359
42	92	120	88	36	336	358
45	92	120	90	34	336	359
48	100	127	81	31	339	358

BY W. J. Hayes DATE 9/19/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 65 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST F-9

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	94
2	0	0	0	23	23	211
4	1	1	1	24	27	196
6	0	0	1	46	47	282
8	-1	0	6	44	49	300
10	-1	0	3	22	24	308
16	1	4	20	105	130	350
20	-1	9	42	114	164	351
25	-2	10	48	108	164	340
28	0	12	47	108	147	342
30	1	9	48	108	166	340
36	5	7	39	103	154	341
39	4	7	48	116	175	359
43	4	5	50	119	178	353
45	12	37	53	90	192	347

BY M. Hayes DATE 9/19/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 66 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-10

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR				OVERALL DT	COOLANT OVERALL DT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4		
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$		
0	4	0	0	0	4	52
3	4	-1	53	77	133	294
6	4	15	44	130	183	339
9	30	68	145	60	303	376
12	48	87	111	70	316	371
15	51	89	112	66	318	370
20	60	98	100	64	324	368
23 3/4	64	104	100	60	328	368

BY M. Shaver DATE 9/19/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 67 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST F-11

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
1	0	0	0	0	0	66
2	3	-1	1	1	4	180
3	0	2	6	18	26	268
4	0	4	17	53	74	295
5	2	2	22	76	102	294
7	17	39	95	110	261	354
10	32	72	116	70	295	353
12	58	89	115	46	308	352
15	87	110	90	32	319	344
20 1/2	133	123	50	22	328	332
25	147	120	41	21	329	325
30	155	117	39	20	331	322
36	165	112	36	18	331	320
40 1/2	176	108	30	20	334	322
44	190	100	30	18	338	319
45	192	98	30	18	338	319

BY M. Meyer DATE 9/19/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 68 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-12

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
1	7	1	4	9	21	24
2	11	12	17	32	72	169
4	19	25	28	26	100	120
6	34	30	32	50	138	251
8	48	51	72	66	237	289
12	76	89	94	48	307	290
16	185	106	42	26	359	326
20	245	70	27	18	362	400
24	321	73	32	22	378	206
28	231	73	30	24	358	201
32	233	70	28	26	357	199
36	232	72	27	27	358	203
40	237	70	24	27	358	193
45	246	64	26	27	363	187
50	252	60	27	26	365	179
52	250	61	26	26	363	176

BY H. Thayer DATE 9/19/62

SHEET NO. 69 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST F-13

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
2 1/2	1	2	14	35	52	192
4	-2	8	21	47	74	204
6	4	11	19	47	81	199
8	5	12	31	52	130	312
10	8	20	58	118	204	321
13	4	7	39	100	150	378
15	6	14	54	142	216	385
18	0	-9	51	108	150	332
21	-2	14	60	88	160	291
25	6	28	16	112	162	253
30	19	49	56	38	162	232
38	30	54	46	34	160	225
42	34	56	40	30	160	210
45	36	56	42	30	160	200
48	34	56	38	30	158	197
52	36	53	31	41	161	203

BY: W. J. ... DATE: 9/12/54
 APPROVED: _____ DATE: _____
 CLIENT: ADD/EXPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 20 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST F-10

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
1/2	0	-3	3	0	0	123
3 1/2	1	9	20	59	89	260
4 1/2	5	12	33	52	112	260
6	6	11	35	58	110	262
8	2	8	33	93	130	316
11	6	18	55	135	214	327
16	4	-6	35	103	138	345
19	0	-5	36	116	145	341
22	6	32	102	166	246	336
27	4	34	116	99	232	328
32	4	45	85	72	208	325
37	-4	21	82	87	186	327
42	6	62	72	40	192	268
50	1	42	90	52	185	322
54	24	72	70	39	205	265
56	28	74	66	34	202	260

BY A. Ducek DATE 4/14/62
 APPROVED [Signature] DATE 4/24/62
 CLIENT ASD / AFPSA

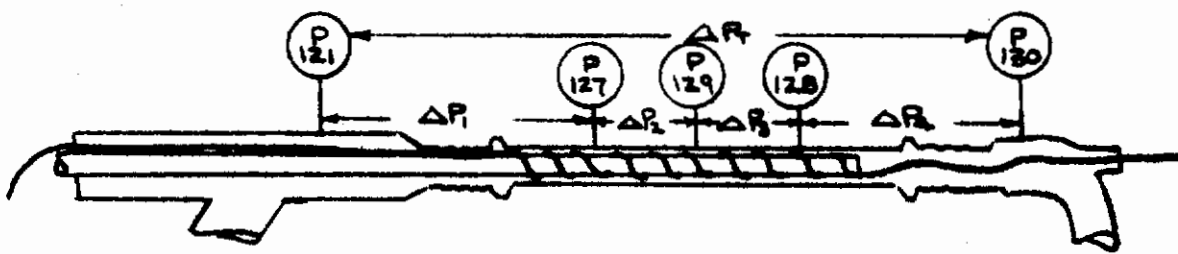
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 12 OF _____
 SKETCH NO. _____
 CASE NO. (A607)

TEST E-1

HEAT EXCHANGER AIR PRESSURES

Time (Min)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
0	11.3	9	4.9	-	-	2.3	4.1	4.9	0	11.3
5	11.3	9	4.9	-	-	2.3	4.1	4.9	0	11.3
10	11.3	8	3.9	-	-	3.3	4.1	3.9	0	11.3
15	12.3	11	8.9	6.6	6.2	1.3	2.1	2.3	.4	6.1
20	12.3	11	8.9	6.6	6.2	1.3	2.1	2.3	.4	6.1
25	12.3	11	8.9	6.6	6.2	1.3	2.1	2.3	.4	6.1
30	12.3	11	8.9	6.6	6.2	1.3	2.1	2.3	.4	6.1
35	11.3	9	7.9	-	3.2	2.3	1.1	-	-	8.1



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF EACH GAGE.

BY: K. DARRAH DATE: 9/11/62
 APPROVED: FB DATE: 9/24/62
 CLIENT: ASD / SUPER

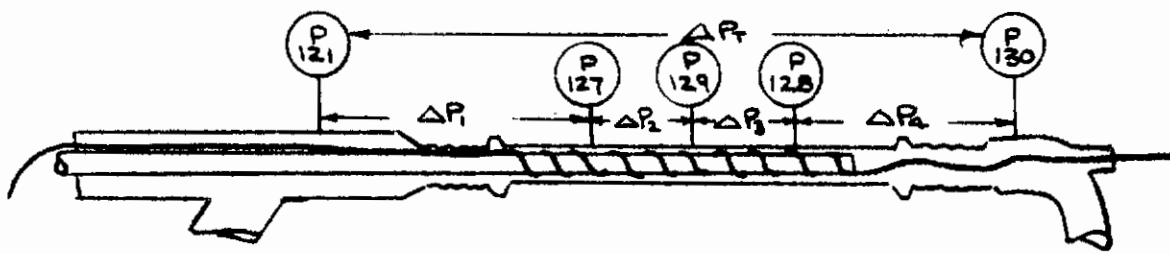
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 73 OF _____
 SKETCH NO. _____
 CASE NO. (A607)

TEST #2

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
0										
5	73	69	65	62.5	58.5	4	4	2.5	1	14.5
10	73	69	65	62.5	60.5	4	4	2.5	2	12.5
15	73	69	67	65.5	62.5	4	2	1.5	3	10.5
20	73	69	67	64.5	61.5	4	2	2.5	3	11.5
26	73	68	64	60.5	58.5	5	2	3.5	2	10.5
30	73	67	65	62.5	59.5	4	4	2.5	3	13.5
35	73	68	64	62.5	58.5	5	4	1.5	4	14.5
40	73	69	65	63.5	60.5	4	4	1.5	3	12.5



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF EACH GAGE.

BY: F. Durrah DATE: 9/11/62
 APPROVED: CB DATE: 9/20/62
 CLIENT: ASD / EXP

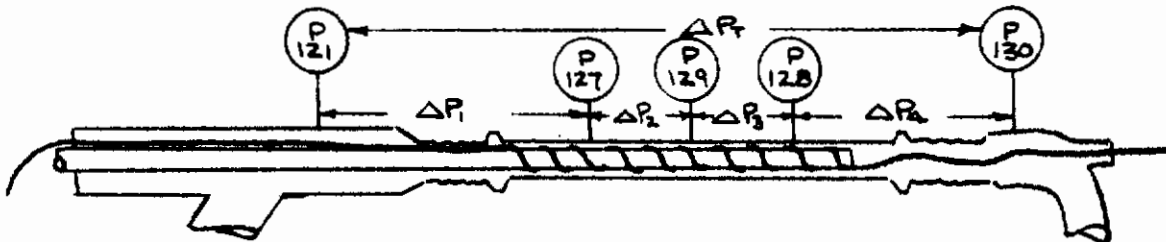
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 77 OF _____
 SKETCH NO. _____
 CASE NO. (A607)

TEST F-3

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
0										
1:30	73	69	66	62.5	57.5	4	3	3.5	5	15.5
6	73	69	66	62.5	57.5	4	3	3.5	5	15.5
10	73	69	68	62.5	60.5	4	1	5.5	2	12.5
15	73	69	67	64.5	62.5	4	2	2.5	2	10.5
20	73	69	66	62.5	60.5	4	3	3.5	2	12.5
25	73	69	66	61.5	58.5	4	3	4.5	3	14.5
30	73	66	58.9	53.4	49.2	7	7.1	5.5	4.2	23.8
35	73	64	52.7	48.3	45	9	11.3	4.4	3.3	28
40	73	59	42.4	35.3	31.7	14	16.6	7.1	3.6	41.3
45	73	54	26.5	18.4	11.4	19	27.5	6.1	7	61.6
47	74	53	23.6	12.7	4.4	21	29.4	10.9	8.3	69.6
48:5	76									



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF EG P-121, 127, 128, 129, 130

BY X. Kuehl DATE 9/11/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 77 OF

APPROVED KB DATE 9/11/62

SKETCH NO.

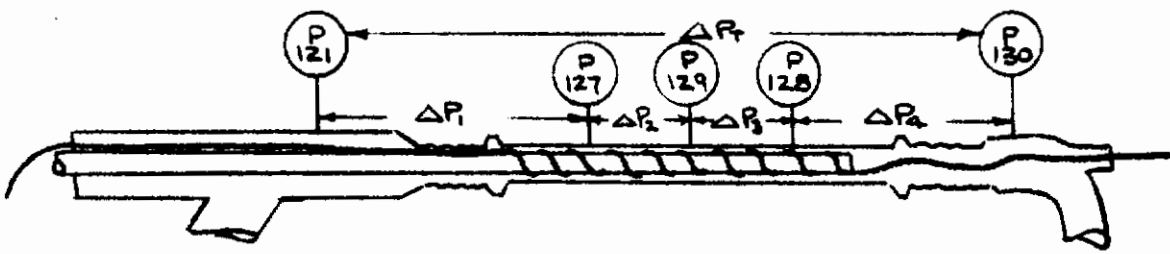
CLIENT ADD / EXPORT

CASE NO. CA607

TEST F-7

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1:05	73	69	68	64.5	61.5	2	3	3.5	3	11.5
5	73	69	65	62.5	58.5	4	4	2.5	4	14.5
10	73	69	67	64.5	62.5	4	2	2.5	2	10.5
15	73	69	66	62.5	61.5	4	3	3.5	1	11.5
20	73	69	66	64.5	62.5	4	3	1.5	2	10.5
25	73	69	66	64.5	62.5	4	3	1.5	2	10.5
30	73	69	66	64.5	61.5	4	3	1.5	3	11.5
35	73	69	66	64.5	60.5	4	3	1.5	4	12.5
40	73	69	66	64.5	60.5	4	3	1.5	4	12.5
45	73	69	66	64.5	59.5	4	3	1.5	5	13.5



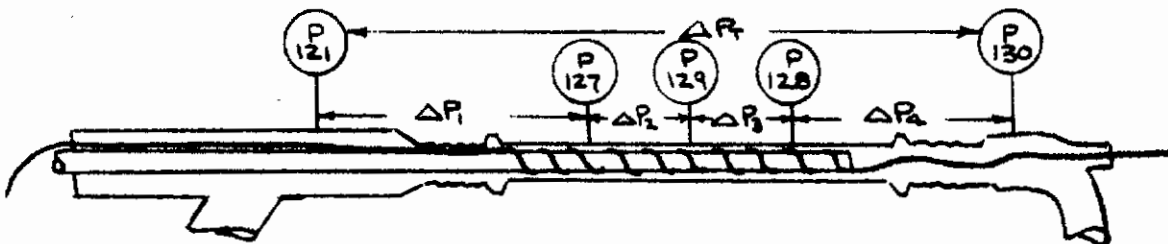
NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF EG P-1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1685, 1686, 1687, 1688, 1689, 1690, 1691, 1692, 1693, 1694, 1695, 1696, 1697, 1698, 1699, 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1866, 1867, 1868, 1869, 1870, 1871, 1872, 1873, 1874, 1875, 1876, 1877, 1878, 1879, 1880, 1881, 1882, 1883, 1884, 1885, 1886, 1887, 1888, 1889, 1890, 1891, 1892, 1893, 1894, 1895, 1896, 1897, 1898, 1899, 1900, 1901, 1902, 1903, 1904, 1905, 1906, 1907, 1908, 1909, 1910, 1911, 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919, 1920, 1921, 1922, 1923, 1924, 1925, 1926, 1927, 1928, 1929, 1930, 1931, 1932, 1933, 1934, 1935, 1936, 1937, 1938, 1939, 1940, 1941, 1942, 1943, 1944, 1945, 1946, 1947, 1948, 1949, 1950, 1951, 1952, 1953, 1954, 1955, 1956, 1957, 1958, 1959, 1960, 1961, 1962, 1963, 1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 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2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 2680, 2681, 2682, 2683, 2684, 2685, 2686, 2687, 2688, 2689, 2690, 2691, 2692, 2693, 2694, 2695, 2696, 2697, 2698, 2699, 2700, 2701, 2702, 2703, 2704, 2705, 2706, 2707, 2708, 2709, 2710, 2711, 2712, 2713, 2714, 2715, 2716, 2717, 2718, 2719, 2720, 2721, 2722, 2723, 2724, 2725, 2726, 2727, 2728, 2729, 2730, 2731, 2732, 2733, 2734, 2735, 2736, 2737, 2738, 2739, 2

BY: P. D. Smith DATE: 9/17/62
 APPROVED: CB DATE: 9/24/62
 CLIENT: ADD EXP 821

TEST F-8

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1:30	73	69	65	63.3	60.4	4	4	1.7	2.9	12.6
5	73	69	65	62.3	59.4	4	4	2.7	2.9	13.6
10	73	69	65	65.3	62.5	4	4	2.9	2.8	13.5
15	73	69	66	64.3	63.5	4	3	1.7	.8	9.5
20	73	69	64	62.3	59.4	4	5	1.7	2.9	13.6
25	73	69	64	62.3	59.4	4	5	1.7	2.9	13.6
30	73	69	56.7	54.4	50.3	4	13.3	2.3	4.1	22.7
35	73	69	48.7	47.4	42	4	20.3	1.3	5.4	31
40	74	69	42.6	39.4	31.6	5	26.4	3.2	7.8	42.4
45	73	69	32.5	28.6	16.1	4	36.5	3.9	12.2	56.6
48	74	69	23	20.6	0	5	46.0	2.4	20.6	74



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA

BY A. PARRA DATE 9/17/67
 APPROVED JOS DATE 9/21/67
 CLIENT ASD / EXPERT

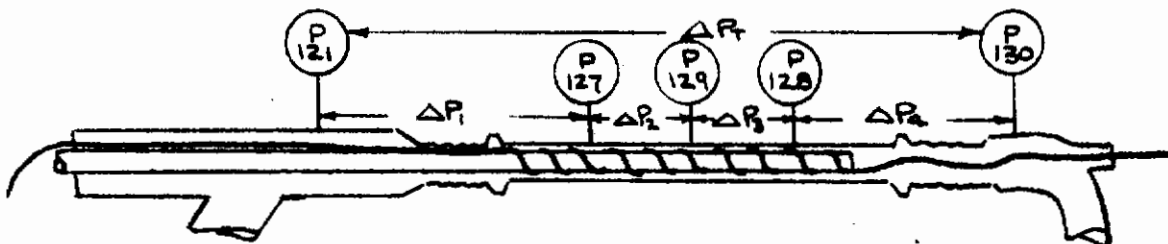
Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 79 OF _____
 SKETCH NO. _____
 CASE NO. CA607

TEST F-9

HEAT EXCHANGER AIR PRESSURES

Time (Min)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1:30	73	68	64	59.5	54.3	5	4	4.5	5.7	15.7
5	73	68	64	61.5	59.5	5	4	2.5	4	15.5
10	73	69	64	61.5	58.5	4	5	2.5	3	14.5
15	72	68	64	61.5	59.5	4	4	2.5	4	14.5
20	73	69	65	62.5	59.5	4	4	2.5	5	15.5
25	73	69	65	62.5	47.2	4	4	2.5	5.3	25.8
28	75	70	69	62.5	43	5	3	4.5	17.5	35
30	73	69	64	59.5	32.7	4	5	4.5	26.8	40.3
36	73	69	65	61.5	23.5	4	4	3.5	38	49.5
39	73	69	64	61.5	8.9	4	5	2.5	52.6	64.1
41:30	76	71	69	64.5	.9	5	5	4.5	63.6	75.1
43	83.5	79	77	44.3	.9	4.5	2	2.5	73.4	82.6
45	44									



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA OF P-121, P-127, P-129, P-128, P-130~~

BY: D. DURRAN DATE 9/17/62
 APPROVED: JCB DATE 9/28/62
 CLIENT: ASD / ENPRA

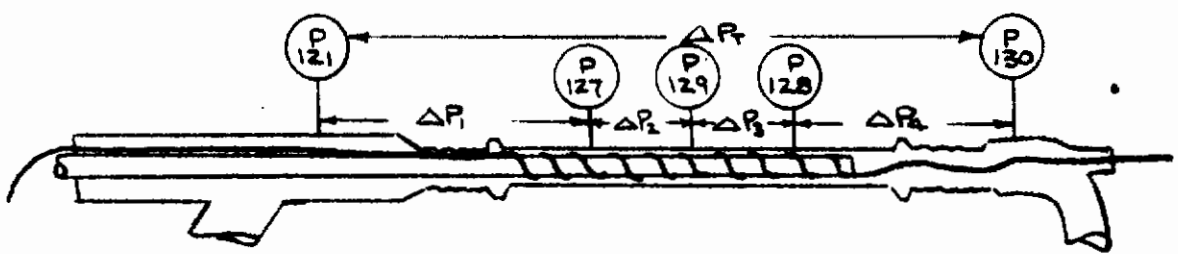
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 80 OF _____
 SKETCH NO. _____
 CASE NO. CA607

TEST F-10

HEAT EXCHANGER AIR PRESSURES

Time (Min)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (Psi)	ΔP_2 (Psi)	ΔP_3 (Psi)	ΔP_4 (Psi)	ΔP_T (Psi)
	P-121 (Psi)	P-127 (Psi)	P-129 (Psi)	P-128 (Psi)	P-130 (Psi)					
1:30	73	63	51.8	41.5	27.9	10	11.2	10.3	13.8	46.3
5:00	73	63	52.8	42.5	30.2	10	10.2	10.3	12.3	42.8
10:00	73	63	52.8	41.5	34.7	10	10.2	11.3	6.8	38.3
15:00	74	64	41.7	23.6	3.1	10	22.3	18.1	20.5	70.9
17:00	80.4	70	41.7	22.6	7.2	10.4	28.3	19.1	16.4	73.2
19:00	88.6	79	41.7	23.6	7.2	9.6	37.3	18.1	16.4	81.4
20:00	93.7	85	41.7	23.6	7.2	8.7	43.3	18.1	16.4	86.5
23:00	106	104	41.7	24.5	7.2	2	62.3	17.2	17.3	98.8



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
 DATA OF JCB PERFORMED 10/1/62

BY P. DARRIN DATE _____

 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

 SHEET NO. 81 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

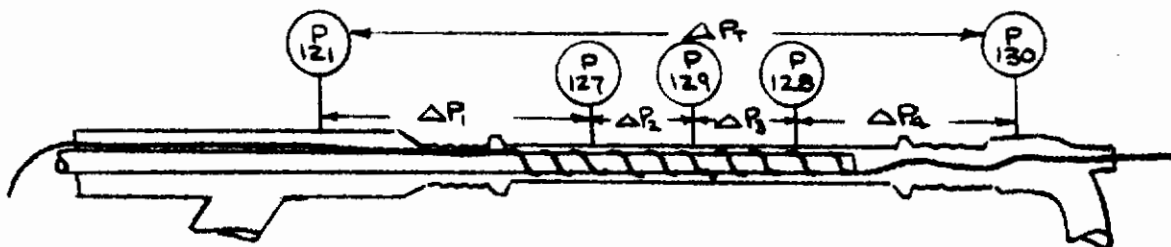
 CLIENT ASD / ALPERI

 CASE NO. (A607)

TEST F-11

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_5 (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2:00	73	72	71	69.5	70.5	1	1	1.5	1	2.5
5:00	71	69	69	67.4	65.4	2	0	1.6	2	5.6
10:00	73	72	72	69.5	69.5	1	0	2.5	0	3.5
15:00	73	72	67	66.4	66.4	1	5	.6	0	6.6
20:30	73	67	67	66.4	66.4	4	2	.6	0	6.6
25	71	63	59.9	54.3	54.3	8	3.1	5.6	-3	3.7
30	73	58	55.4	54.3	53.2	15	2.6	1.1	1.1	19.8
36	73	41	39.2	36.5	36.4	32	1.8	2.7	.1	36.6
40:30	73	19	16.1	13.6	9.2	54	2.9	2.5	4.4	63.8
44	80.4	13	9	14.6		67.1	4	-5.6	14.6	80.4
45:30	83.5									



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA ~~AS PER GAGE RECORD OF 9/1/64~~
2. P-128 @ 44 MIN IS EVIDENTLY INCORRECT

BY D. ARRA DATE 8/14/62

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 82 OF

APPROVED DATE

SKETCH NO.

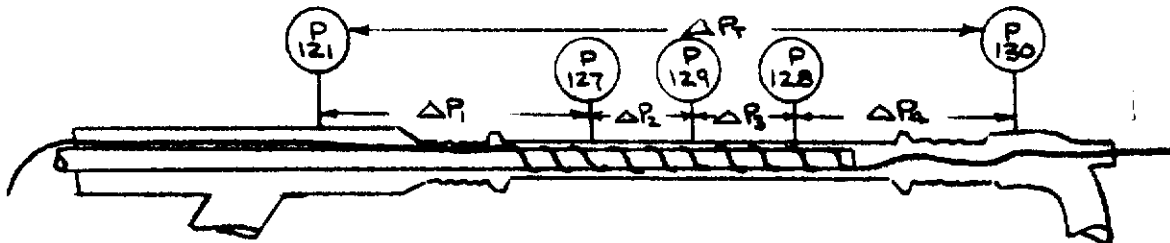
CLIENT ADD / ARRA

CASE NO. (A607)

TEST F-12

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_7 (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1:30	73	69	66	63.3	60.3	4	3	5.7	3	
6:00	73	69	65	62.3	58.3	4	4	2.7	1	14.7
10:00	73	69	65	62.3	61.3	4	4	2.7	1	11.7
15:00	73	69	65	65.2	63.4	4	4	-1.4	2	9.6
20:00	73	69	66	64.4	62.4	4	3	2.6	2	11.6
23:00	74	69	66	64.4	62.4	5	3	2.6	2	12.6
31:00	73	64	60.9	57.4	54.3	9	3.1	3.5	3.1	18.7
36:00	73	59	55.9	51.4	48.2	14	3.1	4.5	3.2	24.8
40:00	73	55	51.8	46.5	44	18	3.2	5.3	2.5	29
45:00	72	43	38.7	29.5	26.5	29	4.3	9.2	3	45.5
50:00	73	29	22.3	9.6	0	44	6.7	12.7	9.6	73
52	78.4					78.4				



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF FC P-121, 127, 128, 129, 130

BY D. W. FRANK DATE 8/18/52

 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

 SHEET NO. 83 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

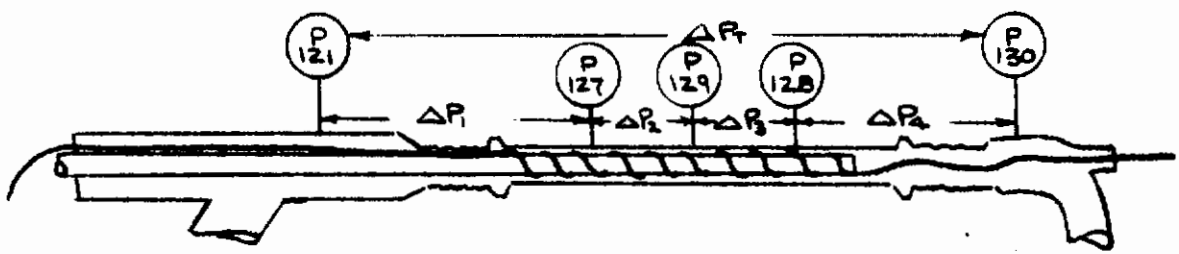
 CLIENT ASD / SUPRA

 CASE NO. CA607

TEST F-13

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_5
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2:30	73	69	66	63.3	59.3	4	3	2.7	5	4.7
6:30	73	69	65	62.3	58.3	4	4	2.7	4	14.7
10:00	73	69	64	62.3	57.3	2	5	1.7	5	20.1
15:00	73	69	64	61.3	59.3	4	5	2.7	2	13.7
20:00	73	67	61.9	57.4	54.3	6	5.1	4.5	3.1	18.7
25:00	73	59	52.8	47.5	44	14	6.2	5.3	3.5	29
30:00	73	57	51.8	47.5	42	16	5.2	4.3	5.5	31
38:00	73	51	44.7	41.5	29.4	22	6.3	3.2	11.8	43.3
42:00	73	49	42.7	38.5	29.4	24	6.3	4.2	8.8	43.3
45:00	73	48	41.7	36.5	19.4	25	6.3	5.2	17.1	53.6
48:00	71	42	34.6	29.5	6.2	29	7.4	5.1	23.3	64.8
52:00	78.4	48	38.7	32.6	6.2	30.4	9.3	6.1	26.4	72.2



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA OF FC PRESSURE MEASUREMENTS~~

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 86 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F1
 DATE 7-13-62

WATER CONTAMINANT TEST RESULTS

Recorder & Visual Observations

Time min.	IN					OUT					REMARKS
	T °F	P psia	Conc. ① ppm-vol.	Pw psia	% of Sat.	T °F	P psia	Conc. ① ppm-vol.	Pw psia	% of Sat.	
5	75	26.0	160	.0042							No data re recorder.
10	75	26.0	100	.0026							F 100, 150, 1750
15	74	26.0	90	.0024							1500
20	70	27.0	80	.0021							1200
25	67	27.0	80	.0021							1000
30						-132	20.9	60	.0012		Start dripping
31						-130	19.9	50	.0010		
32						-129	18.9	40	.0008		
35						-124	17.9				Stop dripping - water condensing
36.5											Shut down

Time min.	Time Interval min.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. ③ PPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr	
No data.						

Note: $P_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{vapor}$

① Average - Approx. Steady State Value
 ② $\text{ppm (wt)} = \text{Rate (cc/hr)} \times (1454) \times 10^6 / (\text{wa})$
 ③ $\text{ppm (vol)} = \text{ppm (wt)} \times 10/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 87 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST F-2
 DATE 7-24-62

Recorder's Visual Observations

Time min.	IN					OUT					REMARKS		
	T °F	P psia	Conc. ① ppm-vol.	P _w psia	P _{sat} psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol.	P _w psia		P _{sat} psia	% of SAT.
25	66	87.7	80	.0070									Bottle water ONLY - NO water addition.
23							-118	74.7	2.0-2.5	.00015	.4110		Very Turbid 0-15mm
40	60	87.7	87	.0076									Steady
41.5													Shut down.

DATA FROM BURETTE MEASUREMENTS

TIME MIN.	TIME INTERVAL MIN.	BURETTE CC	DIFFERENCE CC	RATE cc/hr	W/A lbs/hr	CALCULATED INLET CONC. ②	
						① ppm - (wt)	ppm (vol)
No data.							

Note: $p_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{vapor "}$

① Average - Approx. Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times 10^6 / (\text{---} \times \text{w}_a) = \text{ppm (vol)} \times 10 / 29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 88 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST F-3
 DATE 7-25-62

RECORDED & VISUAL OBSERVATIONS

Time min.	IN					OUT					REMARKS		
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	P _{sat} PSIA	% of SAT.	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA		P _{sat} PSIA	% of SAT.
0 - 20 min	71	87.5	130	.012									Water from well has only
12 min													Steamer down.
25	70	87.5	270	.038			-113	47.3	10	.0005	7110 ^b		
30	70	87.5	410	.040									
40													
45	70	87.5	550	.048									
48.5	70	90.7	630	.055									Shutdown.

TIME MIN.	DATA FROM BURETTE MEASUREMENTS			
	TIME INTERVAL MIN.	BURETTE DIFFERENCE CC	RATE CC/HR	WA CALCULATED INLET CONC. ② PPM (VOL)
Calculation of the Test	rate ~	cc	cc/hr	PPM (VOL)
			30.6	550
			119	860.

Note: $P_w = \text{partial press. H}_2\text{O}$
 $P_{sat} = \text{vapor}$

① Average - Approx. Steady State Value

② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^6 / (\text{WA}) = \text{ppm (vol)} \times 19/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 89 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-4
 DATE 7-27-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN					OUT					REMARKS		
	T °F	P psia	Conc. ppm-vol	P _w psia	P _{sat} psia	% of Sat.	T °F	P psia	Conc. ppm-vol	P _w psia		P _{sat} psia	% of Sat.
0-17	62	87.7	60	5.2 × 10 ⁻³									Steady - water only from bubble. Run on Steam. NOT Steady " " almost " No analysis Table for T = 32-37 Count (1:1) Shutdown
13													
20	60	87.7	400	3.5 × 10 ⁻²									
23	60	87.7	460	4.0 × 10 ⁻²									
25	59	87.7	500	4.4 × 10 ⁻²									
39	56	87.7	780	6.8 × 10 ⁻²		-118	41.4	50	2 × 10 ⁻³				

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	W/A lbs/sec
13		60.0			
44	31	18.0	42.0	82.0	10312

Note: P_w = partial press. H₂O
 P_{sat} = vapor "

① Average - Approx. Steady State Value
 ② ppm (wt) = RATE (cc/hr) × (1454) × 10⁴ / (3600 wt) = ppm (vol) × 10/29
 ③ ppm (wt) = ppm (vol) × 10/29

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

Contract
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 90 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F5
 DATE 8-3-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	% of SAT.	T °F	P PSIA	Conc. ① PPM-VOL		P _w PSIA	% of SAT.
17	84	87.7	800	1.7X10 ⁻²							Water from bottles. Steam in.
25	79	87.7	740	6.5X ⁻¹							Still dir. slowly
30	76	87.7	820	7.2X ⁻¹							
35						-110	24.6	160	3.9X10 ⁻³		
38	74	87.7	760	6.6X ⁻¹							Shut down.
38.5											

TIME MIN.	DATA FROM BURETTE MEASUREMENTS					
	TIME INTERVAL MIN.	BURETTE CC	DIFFERENCE CC	RATE CC/HR	WA LB/HR	CALCULATED INLET CONC. ② PPM (VOL)
17 → 38.5	21.5		18.3	51	112	1000

Note: $p_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{vapor}$
 ① Average - Approx. Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times 10^6 / (\text{flow rate})$
 $\text{ppm (wt)} = \text{ppm (vol)} \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

TEST F-7
 DATE 7-31-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	% of SAT.	T °F	P PSIA	Conc. ① PPM-VOL		P _w PSIA	% of SAT.
9	62	87.7	33	2.8 x 10 ⁻³		-220	76.2	20	1.5 x 10 ⁻³		No water added - bottle water only. Steady?
15											} dropping slowly.
20						-232	77.2	9	0.7 x 10 ⁻³		
28	0	87.7	17	1.5 x 10 ⁻³		-234	75.2	5	0.4 x 10 ⁻³		Steady
35						-239	74.2	6	0.5 x 10 ⁻³		"
40	-14	87.7	12	1.1 x 10 ⁻³							"
45											} Shut down
46											

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. ② PPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE CC/HR	W/H LBS/HR	
No data taken.						

Note: $P_w = \text{partial press } H_2O$
 $P_{SAT} = \text{VAPOR}$
 ① Average - Approx. Steady State Value
 ② $PPM (WT) = \text{RATE (CC/HR)} \times (1454) \times 10^6 / (5 \times W) = PPM (VOL) \times 18/29$

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 7 OF _____

SKETCH NO. _____

CASE NO. 64607

TEST F-8
DATE 8-7-62

WATER CONTAMINANT TEST RESULTS

RECORDED & VISUAL OBSERVATIONS

TIME MIN.	OUT										REMARKS	
	T °F	P PSIG	CONC ^① PPM-VOL	PW PSIA	CONC ^② PPM-VOL	PW PSIA	PSAT PSIA	% SAT	PROBE UP-DOWN			
10	102	87.5	262	23x10 ⁻²								
20												
23												
25												
26												
27												
32	102	87.5	253	2.2x10 ⁻³								
35												
36												
38												
40												
45	102	87.5	235	2.1x10 ⁻³								
48.5												
48.5												

DATA FROM BURETTE MEASUREMENTS

TIME MIN	Time Interval MIN	BURETTE CC	DIFFERENCE CC	RATE CC/HR	CALCULATED INLET CONC. PPM (WT) ②	WA lbs/HR
10	20	14.7	3.5	10.5		112
30	-18.5	18.2	3.2	10.4	320	112
48.5					205	112

① Av. Approx. Steady State Values
 ② ppm (wt) = RATE (cc/hr) × $\frac{1}{454}$ × $\frac{10^6}{W \times 3600}$ = ppm (vol) × $\frac{10^6}{28}$
 Note: pw = partial pressure H₂O
 psat = vapor "

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 93 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-9
 DATE 8-14-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN					OUT					REMARKS
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	% OF SAT.	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	% OF SAT.	
15	65	86.7	12	1.0 x 10 ⁻⁴							Water on
25	66	86.7	336	2.9 x 10 ⁻³							Steady
35	68					-72	39.7	2.4 x 10 ⁻³	24 x 10 ⁻⁴		Reading slightly out as indicated by direction of probe
45											Dist. down

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				W/A lbs/hr	CALCULATED INLET CONC. ② PPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE CC/HR	③ PPM (WT)		
26		16.0					
46.7	20.7	21.9	5.9	17.2	112	340	550

Note: P_w = partial press H₂O
 P_{SAT} = VAPOR "

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) x 10⁶ / (w/a) = ppm (vol) x 18/29

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 97 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST F-10
DATE 8-15-62

RECORDER & VISUAL OBSERVATIONS

Time min.	IN					OUT					REMARKS
	T °F	P PSIA	Conc. ① PPM-VOL	Pw PSIA	% OF SAT.	T °F	P PSIA	Conc. ① PPM-VOL	Pw PSIA	% OF SAT.	
6	94	87.7	30	2.6110							Water on
15	102	98.7	280	2.5710							Steady
23						-224	213	36	9.1110		dropping slowly
23.75											Shut down

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WJA lbs/hr
11.25	4.75	13.93	2.67	34	186
16		16.16			405

Note: pw = partial press H₂O
P_{SAT} = vapor "

① Average - Approx. Steady State Value

② ppm (wt) = RATE (cc/hr) × (1/454) × 10⁶ / (pw (wt) × 10⁶) × 10/29

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 95 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-11
 DATE 8-17-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS		
	T °F	P psia	Conc. ① ppm-vol	Pw psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol		Pw psia	% of SAT.
14 min.	86	87.7	740	6.510		-246	77.5	24	1.8x10 ³		Water started at 6:00 - 1 min. constant flow 500
33						-244	77.5	24	1.4x10 ³		"
37	87	87.7	500	4.410							"
45.5											Should run

TIME MIN.	TIME INTERVAL MIN.	BURCITE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr	CALCULATED INLET CONC. ②	
						③ PPM - (WT)	PPM (VOL)
From 11 min to 45 min, the various readings averaged				8.4	56	330	530

Note: $P_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{VAPOR}$

① Average - Approx Steady State Value

② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1/454) \times 10\%$
 $\text{ppm (vol)} = \text{ppm (wt)} \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 96 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-12
 DATE 8-21-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN						OUT						REMARKS
	T °F	P psia	Conc. ppm-vol	Pw psia	% of SAT	T °F	P psia	Conc. ppm-vol	Pw psia	% of SAT			
16	97	87.7	6	5.2 x 10 ⁻⁴									Disturbance - 16 min.
26	88	87.7	260	2.3 x 10 ⁻²		-271	77.1	~0	0				at 33:40 frost was blowing but direction of down-stroke in probe had no effect.
39						-271	60	~10	6 x 10 ⁻⁴				Disturbance
45	86	86.7	291	2.5 x 10 ⁻²									
51													

TIME min.	TIME INTERVAL min.	BURETTE cc	DIFFERENCE cc	RATE cc/hr	WA lbs/hr	CALCULATED INLET CONC. ②	
						③ ppm - (WT)	PPM (VOL)
				13.2	112	260	420

Note: $P_w = \text{partial press H}_2\text{O}$
 $P_{SAT} = \text{vapor}$

① Average - Approx. Steady State Value

② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^{-6} / (\text{WA}) = \text{ppm (vol)} \times 10 / 29$

Water flow very close to over all the test

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

Continual
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 97 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-13
 DATE 8-24-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN					OUT					REMARKS		
	T °F	P psia	Conc. ① ppm-vol	p _w psia	p _{sat} psia	% of SAT.	T °F	P psia	Conc ① ppm-vol	p _w psia		p _{sat} psia	% of SAT.
19	0	87.7	~0	~0	~0								water on at 19.5
23	-44	87.7	~0	~0	~0								fluid control from 2-27
38	-64	87.7	200	1.7 x 10 ⁻²									
45							234	34.1	18	6.2 x 10 ⁻⁴			
52	-67	93.1	180	1.7 x 10 ⁻²									shut down
53.25													

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr	③ CALCULATED INLET CONC. PPM (VOL)
29.75	7.35	11.2	1.7	13.8	112	270
37.1		12.9	1.4			430
43.1	6.0	14.3				

Note: $p_w = \text{partial press } H_2O$
 $p_{SAT} = \text{VAPOR}$

① Average - Approx Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^6 / (\text{---} \times \text{WA}) = \text{ppm (VOL)} \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

WATER CONTAMINANT TEST RESULTS

TEST F-14
 DATE 8-29-62

RECORDER & VISUAL OBSERVATIONS

Time MIN	IN					OUT					REMARKS	
	T °F	P psia	Conc. ① ppm-vol	P _w psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol	P _w psia	% of SAT.		
12	98	87.7	60	5.2x10 ⁻⁴								
22	38		30	2.6x10 ⁻⁴								
38	-20		18	1.6x10 ⁻⁴								
40												Start water
50	-35		180	1.6x10 ⁻⁴								
56	-38		205	1.8x10 ⁻⁴								
57												Shut down

DATA FROM BURETTE MEASUREMENTS

TIME MIN.	TIME INTERVAL MIN.	BURETTE CC	DIFFERENCE CC	RATE cc/hr	W/A lbs/hr	CALCULATED INLET CONC. ② PPM - (WT) RPM (VOL)
21.75	8.0	9.4	1.8	13.3	112	~ 275
29.75	7.97	11.2	1.7	14.5		445
37.12		12.9				
43.08	5.96	14.3	1.4	13.9		

Note: $p_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{VAPOR}$

① Average - Approx Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^4 / (\text{W/A}) = \text{ppm (vol)} \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

Continual
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 99 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F17
 DATE 8-31-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	% OF SAT.	T °F	P PSIA	Conc. ① PPM-VOL		P _w PSIA	% OF SAT.
15.5	102		30								Start water at 15.5
25	101		325	0.1							
27.25											Shut down

DATA FROM BURETTE MEASUREMENTS

TIME MIN.	TIME INTERVAL MIN.	BURETTE CC	DIFFERENCE CC	RATE CC/HR	WA LBS/HR	④ PPM - (WT)	③ CALCULATED INLET CONC. PPM (VOL)
15.95	5.25	9.5	4.4	50.3	374	295	470
21	3	4.9	2.45	49.0			
24		7.35					
27.25	3.25	10.1	2.75	50.8			

Note: P_w = partial press H₂O
 P_{SAT} = VAPOR "

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) × (1/454) × 10⁶ / (wa) = ppm (vol) × 18/29

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

TEST F-7
 DATE 7-31-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TIME MIN.	RECORDER & VISUAL OBSERVATIONS										REMARKS		
	IN					OUT							
	T OF	P PSIA	Conc ppm-Vol	PO ₂ PSIA	PSAT PSIA	% of SAT	T °F	P PSIA	Conc ppm-Vol	PO ₂ PSIA		PSAT PSIA	% of SAT
9	62	87.7	300	2.6% ²			-232	77.2	30	2.3% ²	2.3% ²		
28	0	87.7	305	2.7% ²			-236	75.2	15	1.1% ²	1.6% ²		Very Steady
40	-14	87.7	320	2.8% ²			-239	74.2	10	0.9% ²	1.1% ²		Shut down
45													
46													

Pressure after Mixing = 2280 psia
 Ppm CO₂ (Vol) = $\frac{4.7}{2280} \times 21 = 3.10$
 ppm CO₂ (WT) = ppm(Vol) * $\frac{44}{28}$
 = 490

No. of Bottles in Manifold 20
 Pressure in Manifold 2400 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 147 psia

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 101 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F-8
 DATE 8-7-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TIME MIN.	RECORDER & VISUAL OBSERVATIONS					OUT					REMARKS	
	P PSIA	Conc ① PPM-VOL	Pco ₂ PSIA	P _{SAT} PSIA	% of SAT	T °F	P PSIA	Conc ① PPM-VOL	Pco ₂ PSIA	P _{SAT} PSIA		% of SAT
10	87.5	390	3.4 HD									
20	87.5	390	"									
25						-228	74.1	45	3.3 HD	3.3 HD		
32	87.5	380	"									
40												
45	87.5	390	"			-232	45.3	35	1.6 HD	2.5 HD		
48.5												Shutdown.

Pressure after Mixing = 2090 psia
 Ppm CO₂ (VOL) = $\frac{14.7}{21} \times 2090 = 336$
 Ppm CO₂ (WT) = ppm(VOL) = $\frac{49}{28}$
 = 530.

No. of Bottles in Manifold 20
 Pressure in Manifold 2200 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

Note: Pco₂ = partial pressure CO₂, psia
 P_{SAT} = VAPOR " " "

① Average - Approx Steady State Value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT _____

TEST F-9
DATE 8-14-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS	
	T °F	P psia	Conc ppm	Conc Vol	P _{CO2} psia	T °F	P psia	Conc ppm	Conc Vol	P _{CO2} psia		P _{SAT} psia
15	65	81.7	300	300	21810							
25	46	81.7	300	300	"							
35				300		-72	39.7			12110	72	
40				270		-98	24.6			6410	24	
45												

drooping slightly steady

Subsonic

Pressure after mixing = 2180 psia
 Ppm CO₂ (VOL) = $\frac{147}{2180} \times 2180 = 320$
 ppm CO₂ (WT) = ppm(VOL) = 320

= 503

Note: P_{CO2} = partial pressure CO₂, psia
 P_{SAT} = vapor " " "

No. of bottles in manifold 20
 Pressure in manifold 2275 psia
 No. of CO₂ bottles 1
 Pressure of CO₂ bottles 147 psia

① Average - Approx Steady State Value

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST F-10
DATE 8-15-62

TIME MIN.	RECORDER 'E' VISUAL OBSERVATIONS					OUT					REMARKS		
	T °F	P PSIA	CONC ◊ PPM-VOL	PCO ₂ PSIA	PSAT PSIA	% of SAT	T °F	P PSIA	CONC ◊ PPM-VOL	PCO ₂ PSIA		PSAT PSIA	% of SAT
6	94	87.7	330	2.9110									
15	102	87.7	330	"									
23						-224	253	120	3.0X10	3	3.0X10	5X10	Drooping slowly
23.75													Shut down

No. of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure after Mixing = _____ psia
 Ppm CO₂ (VOL) = _____ = 320
 ppm CO₂ (WT) = ppm(VOL) * 28
 = 503

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

TEST F-116
 DATE 8-17-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TIME MIN.	RECORDED & VISUAL OBSERVATIONS						REMARKS						
	IN			OUT									
	T OF	P PSIA	CONC ① PPM-VOL	PCO ₂ PSIA	PSAT PSIA	% OF SAT	T OF	P PSIA	CONC ① PPM-VOL	PCO ₂ PSIA	PSAT PSIA	% OF SAT	
17		87.7	320	2.8110									constant.
22							-240	77.5	12	4.3110	1.4110		
33							-244	59.5	8	4.8110	5.1110		
37		87.7	320	2.8110									Skutcheon

Pressure AFTER Mixing: psia
 Ppm CO₂ (VOL) = _____ / _____ = 320
 ppm CO₂ (WT) = ppm(VOL) * 28 / 28

No. of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 105 OF _____
 SKETCH NO. _____
 CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST F-12
 DATE 8-21-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS	
	P PSIA	Conc PPM-VOL	P _{CO2} PSIA	P _{SAT} PSIA	% of SAT	T °F	P PSIA	Conc PPM-VOL	P _{CO2} PSIA	P _{SAT} PSIA		% of SAT
16	87.7	300	2.1x10 ⁻³			-27	77.1	13	1.0x10 ⁻³	2x10 ⁻⁵		
20												
26	87.7	300	"									
39						-27	60	~0	~0			
45	86.7	295	"									
51												Shutdown.

No. of Bottles in Manifold ~~20~~ 20
 Pressure in Manifold 2340 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 147 psia

Pressure after Mixing = 2215 psia
 Ppm CO₂ (VOL) = $\frac{147}{2215} \times 10^6 = 315$
 ppm CO₂ (WT) = $\frac{147}{28} \times \frac{44}{100} = 23$
 = 495

Note: P_{CO2} = partial pressure CO₂, psia
 P_{SAT} = vapor " "

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 126 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST F13
 DATE 8-24-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TIME MIN.	RECORDER 'E' VISUAL OBSERVATIONS					OUT					REMARKS	
	IN		OUT			IN		OUT				
	T °F	P PSIA	Conc ① PPM-VOL	Pco ₂ PSIA	Psat PSIA	% of SAT	T °F	P PSIA	Conc ① PPM-VOL	Pco ₂ PSIA	Psat PSIA	% of SAT
15	104	87.7	340	3.0x10 ⁻²								
23	-46	87.7	240	2.1x10 ⁻²								
38	-64	87.7	240	"					30	1.0x10 ⁻³	1.8x10 ⁻³	
45							-234	34.1				
52	-67	93.1	240	2.2x10 ⁻²								
53:27												

Spray mounted to inlet about Vent.

outdoor

Pressure AFTER Mixing: psia
 Ppm CO₂ (VOL) = _____ = 315
 ppm CO₂ (WT) = ppm(VOL) * 28
 = 495

Note: p_{CO2} = partial pressure CO₂, psia
 Psat = vapor " "

No. of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia
 see F.12

① Average - Approx Steady State Value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT _____

SHEET NO. 107 OF _____

SKETCH NO. _____

CASE NO. 67607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST F-14
 DATE 8-29-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc ° PPM-VOL	P _{CO2} PSIA	% of SAT	T °F	P PSIA	Conc ° PPM-VOL		P _{CO2} PSIA	% of SAT
12	98	87.7	290	2.510"							Devised spray on 13.5. Shutdown
16	92		255	2.22"							
22	38		250	2.24"							
38	-20		225	2.07"							
50	-35		240	2.11"							
56	-38		240	"							
57											

No. of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure after Mixing: psia
 Ppm CO₂ (VOL) = _____ = 315
 Ppm CO₂ (WT) = ppm(VOL) * 28 = 89

= 495

Note: p_{CO2} = partial pressure CO₂, psia
 P_{SAT} = vapor " "

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT _____

SHEET NO. 108 OF _____
 SKETCH NO. _____
 CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST F 17
 DATE 8-31-62

TIME MIN.	RECORDED & VISUAL OBSERVATIONS						OUT				REMARKS	
	IN			OUT			P	Conc	P _{CO2}	P _{SAT}		% of SAT
	P PSIA	Conc PPM-VOL	P _{CO2} PSIA	P _{SAT} PSIA	% of SAT	T °F	P PSIA	Conc PPM-VOL	P _{CO2} PSIA	P _{SAT} PSIA	% of SAT	
155		300										
25		300										
27:25												Sheet down

Pressure AFTER Mixing: 2325 psia

$$\text{Ppm CO}_2 (\text{VOL}) = \frac{14.7}{2325} \times 21 = 300$$

$$\text{Ppm CO}_2 (\text{WT}) = \text{ppm (VOL)} \cdot \frac{44}{28}$$

$$= 475$$

Note: p_{CO2} = partial pressure CO₂, psia
 P_{SAT} = vapour " " "

No. of Bottles in MANIFOLD 20
 Pressure in MANIFOLD 2425 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

① Average - Approx Steady State Value

CONFIGURATION TEST SERIES REDUCED DATA

ASD-TDR-63-508, Volume III

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REDUCED DATA FOR FREEZE-OUT CONFIGURATION TEST SERIES

The reduction of the test data for the six tests performed in the configuration test series is completed. Four tests were performed with the 2-inch baffled tube configuration and two tests were performed with the 2-inch spiral tube configuration. This information is presented in the following pages of this report. The format follows the pattern established in the Flow and Test Series and consists of the following information for each test.

1. Summary Sheet

The test summary sheets include the nominal test parameters, primary variables investigated and a time sequence of the important events occurring during the test progress.

2. Flow Data

The flow data sheets contain the calculations establishing the air coolant and spray stream flow rates both from the orifice and high pressure manifold data. Generally, the orifice rate is smaller than bottle rate. However, the maximum scatter is plus 3 percent and minus 8 percent for the fourteen stream determinations in the series.

For each test the required stream rates were accurately set up and maintained during the critical portion of the test. Spray stream to air stream flow ratios based upon energy balance in the inlet air confirm the ratios determined from calculated absolute rates. However, coolant to air stream flow ratios similarly determined by an energy balance are out of agreement by as much as 28 percent. This is due in part to the difficulty in estimating the heat leaks to the coolant stream at the inlet and exit of the test heat exchanger.

3. Temperature Data

The air and coolant temperature data sheets include the air and coolant temperatures for each test as a function of time. Temperature differential tabulations have also been prepared in which the individual ΔT 's in the heat exchanger air stream as well as the overall coolant ΔT 's have been listed versus time.

With the exception of the T-101 indicated temperature in test C-1, the air temperatures in the heat exchanger are reasonably consistent. The coolant temperatures at the inlet and exit to the heat exchanger have been difficult to determine because of the large amount of tube surface between temperature measuring points and the heat exchanger. We have insulated these surfaces as best as we could in tests C-2 through C-6 to render the heat losses negligible.

During the critical time in the test (from water on to wide open vent valve) there appears generally to be a loss in heat transfer as indicated by a reduction in each stream ΔT with time. In tests C-1 and C-2 where there is an increase in the air stream ΔT there is no corresponding increase in the coolant stream temperature. It is to be noted, however, that the entrant and exit coolant line connections contain significant surface area that may tend to mask these small effects.

4. Air Pressure Data

The air stream absolute and differential pressures determined at the quarter points along the heat exchanger have been tabulated versus time for each test. Consistent with previously reported data the location for the high pressure drop corresponds with the regions of maximum water frost formation. The pressure drop in the region of the carbon dioxide frost formation is significantly less than that due to the water formation although the weight percent of CO_2 content of the stream is approximately twice that of the water.

5. Contaminant Data

Carbon dioxide and water concentrations measured at the inlet and exit of test heat exchanger with gas analysers have been tabulated versus time for each test.

Our ability to accurately establish water inlet concentrations has greatly improved in this test series over the Flow and Hydrogen Test Series. The CO_2 infrared analyser is now used as a standard for establishing inlet stream concentrations. Consistent with our previously reported data, the CO_2 in the exit air stream checks usually within a factor of 2 compared with the saturation concentration. Typically the analyser determined concentration of water in the air exit stream is many magnitudes greater than that predicted from the stream temperature. We believe that the water absorption-desorption phenomena taking place in the gas sampling system significantly increases the system response time making it difficult to reach concentrations below 50 ppm.

During the balanced flow runs represented by C-1 and C-5, the water frost formed in the heat exchanger was characteristic of that resulting from mass diffusion. In tests C-2 where nucleation was induced in the air stream up stream of the heat exchanger by liquid nitrogen injection, a frost powder was formed that packed and plugged the first passes of the heat exchanger causing plug-up in 2-1/4 minutes. Low supersaturation were used in C-2. This contrasted significantly with test C-4 where supersaturation ratios an order of magnitude larger resulted in operation of the heat exchanger for approximately 15 minutes. In the latter case we evidently succeeded in obtaining homogeneous nucleation in the air stream that resulted in small particles that are finally entrained only

after many heat exchanger passes. Air stream nucleation was also obtained in the unbalanced heat exchanger test (ie, high gas-wall ΔT test) C-6 where both the diffusion and nucleation mechanism were important with regard to water freeze-out.

Test C-3 also an unbalanced flow test resulting in a high coolant-air ΔT at the warm end. However, since the coolant heat transfer coefficients were less than the air-side coefficients (due to the relatively large coolant flow areas in the baffled heat exchanger configuration) the air-wall ΔT was actually quite small. Therefore the performance of C-3 was not markedly different than that of C-1.

The freeze-out of carbon dioxide was characteristic of that produced by mass diffusion mechanism in all tests. In tests C-2 and C-4 where liquid nitrogen injection was used and in tests C-3 and C-6 where high temperature gradients were achieved in the air stream with unbalanced coolant flow, no effects on the CO₂ frost were noted except that as we approached heat exchanger plug-up, the measured CO₂ concentration at the outlet became erratic and generally increased.

6. Energy Balances

Energy balances for the configuration series are completed and presented herein. Corrections have been applied to the coolant stream at the inlet and outlet lines between the heat exchanger and the temperature measuring points (T-108 and T-109) where reasonable estimates could be made. In tests C-2 through C-6 the majority of these lines were insulated and heat leak is negligible. However, in tests C-1, 3, 4, and 6, the computed coolant heat flow rate in the heat exchanger is from 14 to 28 percent greater than the computed heat flow rate from the air stream. This may be due to condensation of the air stream on small areas of the exposed coolant line in the low velocity region of the heat exchanger where the coolant lines are connected and an expansion joint provided.

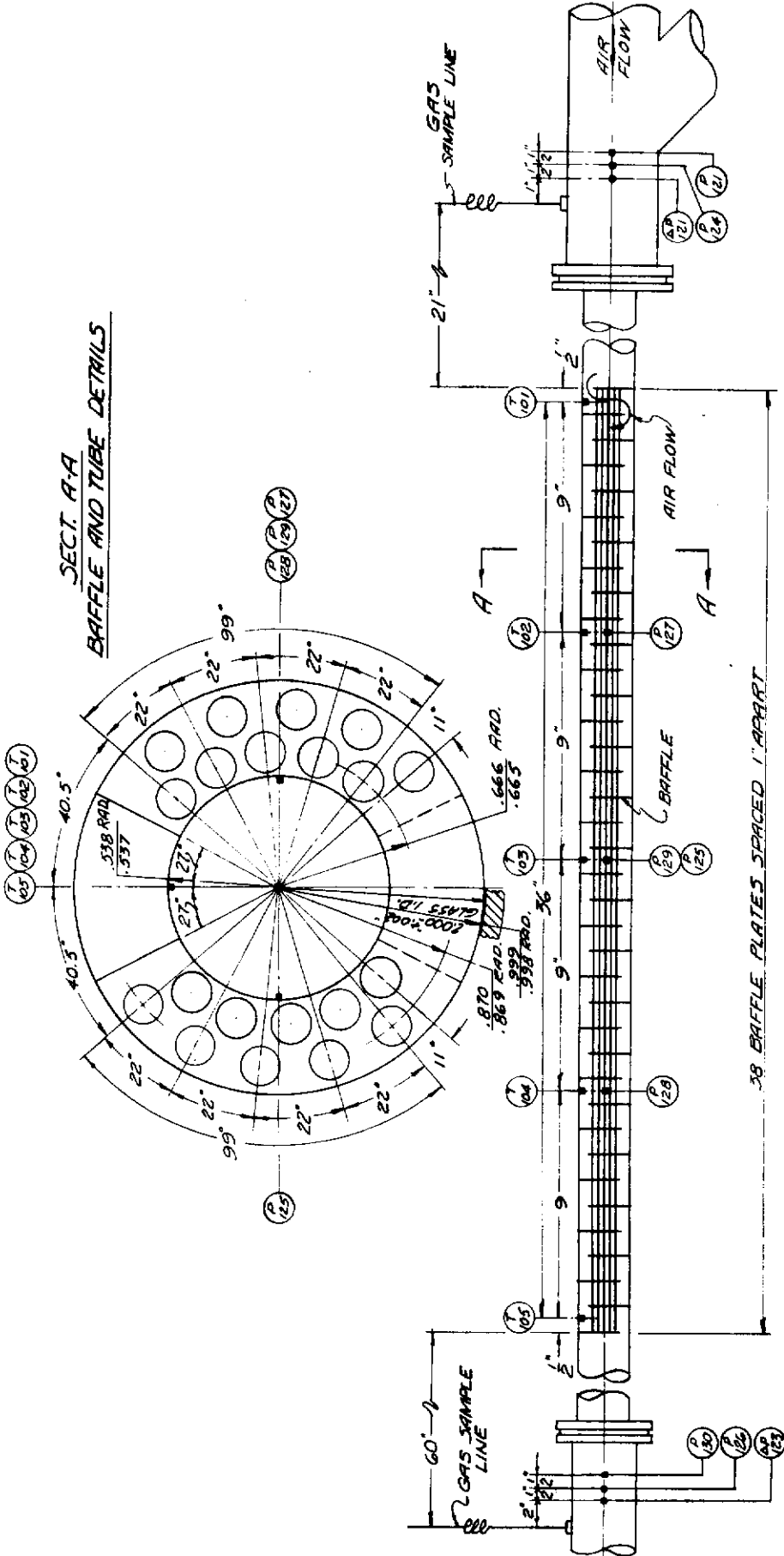
CONFIGURATION TEST SERIES

TEST PARAMETER SUMMARY

Test		Configuration	Air			Coolant $\frac{(W_c)_c}{(W_c)_a}$	Spray $\frac{(W_c)_s}{(W_c)_a}$	Variable Investigated	
No.	Date		Ga (lb/secFt ²)	Pa (PSIA)	%H ₂ O				%CO ₂
C-1	9/12/62	4	30	90	.025	.05	1.0	none	Basic staggered tube effect - low ΔT no spray
C-2	10/26/62	4	30	90	.025	.05	1.0	.5	LN ₂ spray low Supersaturation
C-3	10/29/62	4	30	90	.025	.05	2.0	none	High air-coolant ΔT (3)
C-4	11/1/62	4	27	90	.025	.05	1.0	.7	LN ₂ spray high supersaturation
C-5	11/7/62	2	30	90	.025	.05	1.0	none	Basic configuration tube size effect low ΔT no spray
C-6	11/9/62	2	30	90	.025	.05	20	none	High gas-wall ΔT

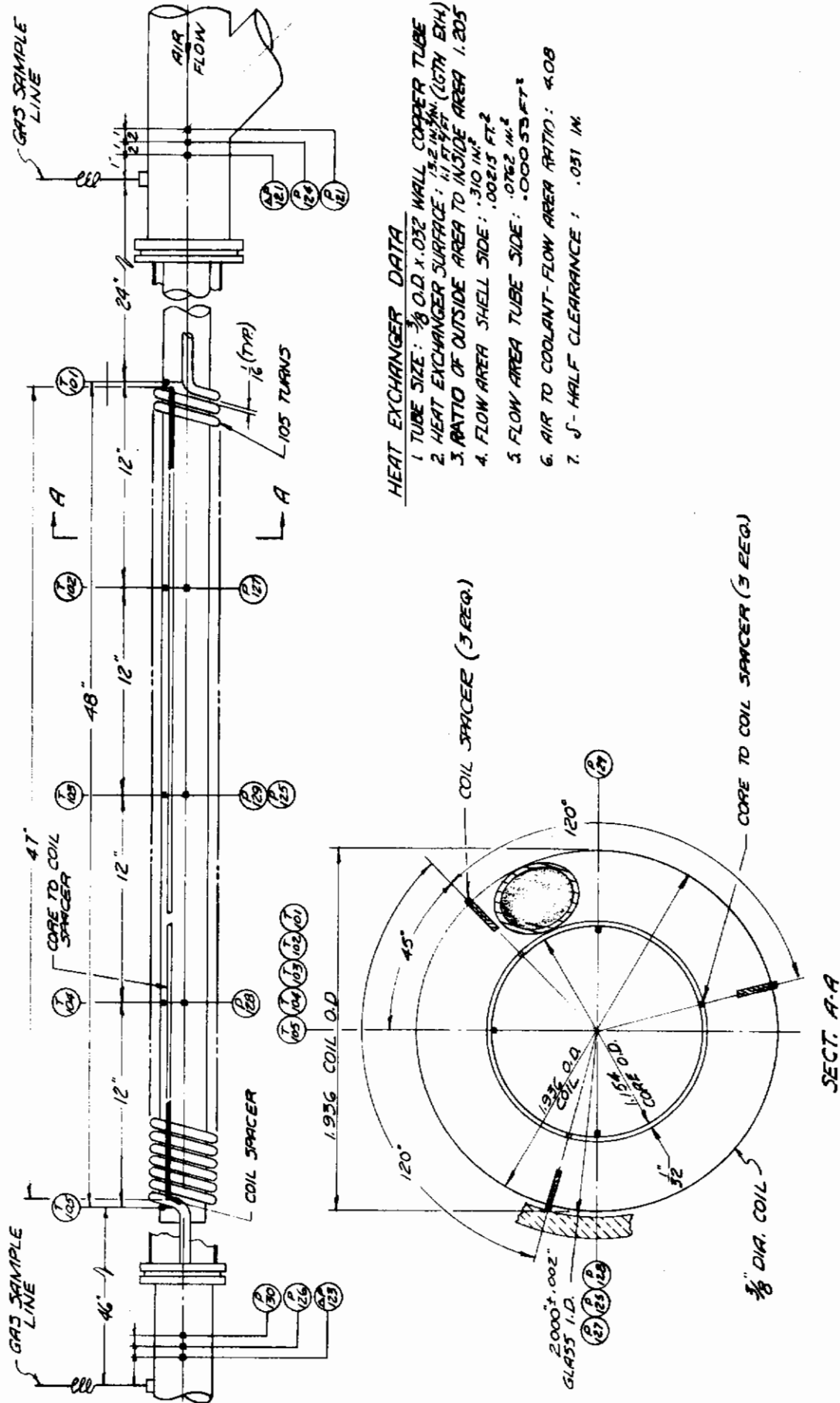
NOTES:

1. Nitrogen used for air coolant and spray streams. For coolant and spray streams nitrogen inlet pressure and temperature were approximately 600 psig and - 300°F.
2. All values shown are nominal based on preliminary survey of test data.
3. Intended as high gas-wall ΔT test. See discussion.



- HEAT EXCHANGER DATA**
1. TUBE SIZE: $\frac{3}{16}$ O.D. X .032 WALL, HARD DRAWN COPPER.
 2. TOTAL AIR SIDE SURFACE AREA: 30 FT²
 3. RATIO AIR TO COOLANT SURFACE AREA: 1.535
 4. AIR SIDE FLOW AREA: .0093 FT²
 5. COOLANT SIDE FLOW: .254 IN.²
 6. AIR TO COOLANT-FLOW AREA RATIO: 1.19
 7. J-HALF CLEARANCE: .035 IN.

TEST HEAT TRANSFER SECTION DETAILS - 2 - INCH BAFFLE CONFIGURATION



HEAT EXCHANGER DATA

1. TUBE SIZE: 3/8 O.D. x .032 WALL COPPER TUBE
2. HEAT EXCHANGER SURFACE: 1.2 IN² (1.67 IN² EXH)
3. RATIO OF OUTSIDE AREA TO INSIDE AREA 1.205
4. FLOW AREA SHELL SIDE: .310 IN²
5. FLOW AREA TUBE SIDE: .0762 IN²
6. AIR TO COOLANT-FLOW AREA RATIO: 4.09
7. J-HALF CLEARANCE: .031 IN

TEST HEAT TRANSFER SECTION DETAILS - 2-INCH SPIRAL CONFIGURATION

BY Russia DATE 12-21-62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 117 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ~~ASD~~ / ~~ASD~~

CASE NO. 69607

TEST HEAT EXCHANGER HEAT RATE BALANCE

<u>TEST</u> <u>NO</u>	<u>Qc (Btu/Hr)</u>			<u>Qa</u> <u>Btu/Hr</u>	<u>Qc/Qa</u>
	<u>Calc</u>	<u>Correction</u>	<u>Corrected</u>		
C-1	16800	3145	13655	12,010	1.14
C-2	19330	640	13690	12,900	1.06
C-3	20850	850	20,000	15,670	1.28
C-4	11150	750	10400	8,250	1.26
C-5	19440	365	19125	18640	1.03
C-6	24850	900	23,950	20,600	1.16

BY M. H. Kato DATE 12/4/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPER

Controls
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 118 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

HEAT EXCHANGER ENERGY BALANCE DATA
FOR AIR - SIDE HEAT TRANSFER

TEST NO	θ (MIN)	ω (LB/SEC)	T_1 (OF)	P_1 (PSIA)	h_1 (BTU/LB)	T_2 (OF)	P_2 (PSIA)	h_2 (BTU/LB)	Δh (BTU/LB)	q_a (BTU/SEC)	q_a (BTU/HR)
C-1	40	.0575	79	88	131	-162	39.6	73	58	3.335	12,910
C-2	33 1/2	.0744	-27	90	105	-220	71.5	57	48	3.57	12,900
C-3	41	.0588	36	90	121	-258	48	47	74	4.350	15,670
C-4	35	.0717	-94	90	89	-221	44.8	57	32	2.29	8,250
C-5	27 1/2	.0616	116	90	142	-220	58.5	58	84	5.170	18,640
C-6	25	.0609	96	90	136	-217	56.5	42	94	5.730	20,600

BY M. Kates DATE 12/4/62

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 119 OF _____

SKETCH NO. _____

CASE NO. 6A607

HEAT EXCHANGER ENERGY BALANCE DATA

Refrigerant - SIDE WENT TRANSFER

Test No	θ (min)	ω (lb/sec)	T_i (°F)	P_i (PSIA)	h_i (BTU/lb)	T_z (°F)	P_z (PSIA)	h_z (BTU/lb)	Δh (BTU/lb)	q_c (BTU/sec)	q_c (BTU/hr)
C-1	40	.0288	-294	615	-42	48	615	120	162	4.66	16,800
C-2	33 1/2	.0299	-304	625	-46	-72	615	87	183	3.980	14,330
C-3	41	.0562	-311	620	-50	-180	615	53	103	5.79	20,850
C-4	35	.0258	-308	607	-48	-128	605	72	120	3.10	11,150
C-5	27 1/2	.0302	-296	645	-43	105	625	136	179	5.41	19,470
C-6	25	.0622	-315	645	-51	-102	625	60	111	6.90	24,850

BY FER DATE _____

Continental
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 120 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST C-1 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
4	90	30	.5	—	.026	.046	SOPH CRITICAL GN ₂	5 1/2	9-12-62

VARIABLE INVESTIGATED: LOW ΔT ON STAGGERED TUBE BAFELED HEAT EXCHANGER

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, RECORDERS, AND STREAM FLOWS.
1/6	STREAM PRESSURES SET.
18	STABLE TEST HEAT EXCHANGER GRADIENTS.
22	WATER STREAM ON -
40	ΔP/ΔP ₀ ~ 2 (?)
46	VENT WIDE OPEN ΔP/ΔP ₀ = 2.67
5 1/2	SHUTDOWN

PHOTOGRAPHIC OBSERVATIONS:

STILLS - WATER FROST - 14 1/2 - 29 1/2 - IN REGION.
 CO₂ FROST - FORMED MAINLY ON COOLANT TUBES AT INLET TO HEAT EXCHANGER.

GENERAL NOTES:

1. COOLANT INLET LINES NOT INSULATED.
2. 2" HEAT EXCHANGER GLASS FAILED DUE TO TEST FROM TEMP STRESSING.
3. NO MOTION PICTURES - CAMERA MECHANISM JAMMED.

BY FER DATE _____

Central
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 121 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. CA607

TEST C-2 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT SUPPLY CRITICAL G/N ₂	TOTAL RUN TIME (MIN)	TEST DATE
4	90	30	.5	.23	.025	.050		37	10-26-62

VARIABLE INVESTIGATED: LN₂ SPRAY
LOW SUPERSATURATION RATIO.

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, RECORDERS AND STREAM FLOW.
19	START SPRAY STREAM FLOW
22	START AIR AND SPRAY STREAM MIXING
29	STABLE TEST HEAT EXCHANGER TEMP GRADIENTS.
31	WATER STREAM ON
33	WATER CONC ON AIR INLET STREAM STARTS TO INCREASE
33 1/2	ΔP/ΔP ₀ = 2 (?)
35	WATER CONC ON AIR INLET STREAM @ 97% OF MAX
35 1/4	VENT VALVE WIDE OPEN, ΔP/ΔP ₀ = 3
37	SHUTDOWN

2 1/4 IN

PHOTOGRAPHIC OBSERVATIONS

STILLS: H₂O FROST POWDER PACKED INTO REGION 1-3 IN OF HX
 CO₂ FROST - (MASS DIFFUSION TYPE) 32-37 IN REGION

GENERAL NOTES

1. VACUUM INSULATED SINGLE COOLANT INLET LINE
 AND FOAM INSULATED HEADER TUBES.

BY PER DATE _____

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 122 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / EXPERI

CASE NO. CA607

TEST C-3 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT)	W _C /W _B	W _S /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
4	90	30	1.0	-	.025	.05	SUB-CRITICAL GN ₂	56 1/2	10-29-62

VARIABLE INVESTIGATED: HIGH ΔT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS AND GAS STREAMS.
19	STABLE TEST HEAT EXCHANGE TEMP GRADIENT.
20	WATER STREAM ON.
22	H ₂ O CONC. IN AIR INLET STARTS TO INCREASE. (ANALYSER IN RD)
24 1/2	✓ ✓ ✓ ✓ ✓ @ 95% OF MAX. ✓
40	ΔP/ΔP ₀ = 2.0 (?)
≈ 47	AIR STREAM VENT VALVE WIDE OPEN, ΔP/ΔP ₀ ≈ 3.5
56 1/2	SHUTDOWN

2↑
 N↓

PHOTOGRAPHIC OBSERVATIONS:

OBSERVATIONS: - AT t = 36 1/2 NOTICED FLAKING FROST DEPOSIT AT 6"
 STILL PHOTOS: H₂O - DIFFUSION TYPE FROST - 0-6" REGION
 ✓ PARTICLE NUCLEATION - 6-12" ✓
 CO₂ - DIFFUSION TYPE FROST - 19-37" ✓

GENERAL NOTES:

1. LARGE LEAK DISCOVERED AT T-109 FITTING AT t = 34 MIN
 THIS HAS NO ADVERSE EFFECT ON TEST.
2. COOLANT INLET LINES INSULATED AS FOR C-2

BY: J. BURKE DATE 9/12/62
 APPROVED: DATE
 CLIENT: ASD/ELPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 126 OF
 SKETCH NO.
 CASE NO. 64607

TEST C-1 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_p F_{PR} F_T$$

$$F_p = P_i / 1000$$

$$W * = f(A_{ORIFICE})$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_i)$$

SEE ADR CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 J.C. BURKE 8/20/62
 FOR DETAILS

STREAM	θ (MIN)	P _i (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T _i		F _f	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(IN)	(IN)					
AIR ORIFICE NO. 7 NON DIA: .076	10	665	90	.135	5.92	53	1.015	1.0	.0855	.0516	
	28	665	90	✓	6.0	56	1.012	✓	✓	.0575	.0575
	49	665	90	✓	6.13	62	1.008	✓	✓	.0574	
COOLANT ORIFICE NO. 5 NON DIA: .052	10	925	625	.675	6.2	66	1.002	.77	.0399	.0284	
	28	925	615	.665	6.15	63	1.007	.78	✓	.0290	.0288
	49	925	615	.665	6.22	66	1.002	.78	✓	.0288	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{T_1} - \frac{P_{B2}}{T_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OP}^2}$$

AIR	COOLANT
$V_B = 36.8 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
@ θ = 10 MIN, P _{B1} = 2045 PSIA	@ θ = 10 MIN, P _{B1} = 1800 PSIA
@ θ = 46 MIN, P _{B2} = 1305 PSIA	@ θ = 46 MIN, P _{B2} = 1400 PSIA
T _B = 76 OF = 536 OR	T _B = 76 OF = 536 OR
Z ₁ = 1.024 ; Z ₂ = 1.004	Z ₁ = 1.015 ; Z ₂ = 1.006
P _{B1/Z1} - P _{B2/Z2} = 700 PSI	P _{B1/Z1} - P _{B2/Z2} = 385 PSI
ΔM _B = 125 LB, Δθ = 2160 SEC	ΔM _B = 65.5 LB, Δθ = 2160 SEC
W _B = .0578 LB/SEC	W _B = .0304 LB/SEC

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0575	.0578	.992	.0575
COOLANT	.0288	.0304	.945	.0288

BY M. Kates DATE 11/2/62

SHEET NO. 127 OF

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 64607

TEST C-2 AIR AND COOLANT FLOW

A. ORIFICE DATA												
STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₁ /P ₂	T ₁		FF	FPR	W ₀ (LB/SEC)	W ₀ (G/HR)	W ₀ (LB/SEC)	
					(LW)	(OS)						
T = T-113	AIR	11	665	75	.1125	5.07	14	1.057	1.000	.0850	.0621	
	ORIFICE NO. 7	18	✓	✓	✓	5.11	15	1.056	✓	✓	✓	.0620
	NOM DIA: .076"	32 1/2	✓	✓	✓	5.81	20	1.051	✓	✓	✓	.0619
		35	✓	92	.138	5.23	✓	✓	.999	✓	✓	
T ₁ = T-117	COOLANT	11	925	675	.730	5.24	27	1.105	.713	.0399	.0276	
	ORIFICE NO. 5	18	✓	625	.676	5.23	20	1.051	.770	✓	.0296	
	NOM DIA: .052"	32 1/2	✓	✓	✓	5.26	22	1.050	✓	✓	✓	.0299
		35	✓	615	.665	✓	✓	✓	.780	✓	.0302	

$F_P = P_1 / 1000$
 $F_K = \frac{1}{\sqrt{1 - (P_2/P_1)^2}}$
 $W_0 = F(A_{ORIFICE})$
 $FPR = F(P_1/P_2)$
 $FT = F(T_1)$

SEE ADR CALCULATOR'S ORIFICE FLOW CALCULATIONS SC. BUZZE 8120162 FOR DETAILS 2/1/62

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta MB = \frac{V_B}{RT} [P_{B1} - P_{B2}]$

$R = .383 \frac{FT^3}{OP/102}$

AIR

COOLANT

$V_B = 36.8$ FT³

$V_B = 35.1$ FT³

@ θ = 11 MIN, P_{B1} = 1875 PSIA

@ θ = 11 MIN, P_{B1} = 2005 PSIA

@ θ = 35 MIN, P_{B2} = 1405 PSIA

@ θ = 35 MIN, P_{B2} = 1750 PSIA

$T_B = 36$ OF 496 °R

$T_B = 36$ OF 496 °R

$Z_1 = 1.014$; $Z_2 = 1.002$

$Z_1 = 1.018$; $Z_2 = 1.011$

$P_{0/Z_1} - P_{0/Z_2} = 447$ PSI

$P_{0/Z_1} - P_{0/Z_2} = 241$ PSI

$\Delta MB = 86.6$ LB ; $\Delta \theta = 1440$ SEC

$\Delta MB = 44.5$ LB ; $\Delta \theta = 1440$ SEC

$W_B = .0574$ LB/SEC

$W_B = .0309$ LB/SEC

.0620
 .0146
 .0224

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0620	.0692	1.033	.0620
COOLANT	.0299	.0309	.965	.0299

BY M. Hayes DATE 11/9/62

SHEET NO. 128 OF

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 69607

Spray Flow

TEST C-2 ~~_____~~ **FLOW**

A. ORIFICE DATA

$W_0 = W * F_p F_{PR} F_T F_k$

$F_p = P_1 / 1000$
 $F_k = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_1)$

SEE AQL CALCULATIONS
 ORIFICE FLOW CALCULATIONS
 U.S. BUREAU OF STANDARDS
 FOR DETAILS

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	R ₁ /P ₁	T ₁		F _p	F _{PR}	W ₀ (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(IN)	(°F)					
Spray ORIFICE NO. 4 NON DIA: .040	32 1/2 35	855 857	700	.819 .816	5.92	53	1.016	.500 .603	.0238 ✓	.0123 ✓	.0124
COOLANT ORIFICE NO. NON DIA:											

B. BOTTLE DATA

$V_B = 1.75 N. (FT^3)$

$R = .383 \frac{FT^3}{IN^2}$

$\Delta M_B = \frac{V_B}{R} [P_1 - P_2]$

Spray	COOLANT
<p>$V_B = 7.0 FT^3$</p> <p>@ θ = 11 MIN, P_{B1} = 2250 PSIA</p> <p>@ θ = 35 MIN, P_{B2} = 1675 PSIA</p> <p>T_B = 74 OF 534°R</p> <p>Z₁ = 1.008 ; Z₂ = 1.008</p> <p>P_{B1/2} - P_{B2/2} = 527 PSI</p> <p>ΔM_B = 18.05 LB ; Δθ = 1440 SEC</p> <p>W_B = .01251 LB/SEC</p>	<p>$V_B = FT^3$</p> <p>@ θ = MIN, P_{B1} = PSIA</p> <p>@ θ = MIN, P_{B2} = PSIA</p> <p>T_B = OF</p> <p>Z₁ = ; Z₂ =</p> <p>P_{B1/2} - P_{B2/2} = PSI</p> <p>ΔM_B = LB, Δθ = SEC</p> <p>W_B = LB/SEC</p>

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
Spray	.0124	.01251	.992	.0124
COOLANT				

TEST C-3 AIR AND COOLANT FLOW

A. ORIFICE DATA
 $W_0 = W + F_P F_{PR} F_T$
 $F_P = P_i / 1000$
 $W_* = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_i)$

SEE ADR CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 D.C. BURKE 8/20/62
 FOR DETAILS

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_i		F_T	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(°F)					
AIR ORIFICE NO. 8 NON DIA: .086"	10	520	90	.173	5.35	26	1.045	.994	1.098	.0593	.0588
	26	✓	✓	✓	5.44	30	1.040	✓	✓	.0590	
	41	✓	✓	✓	5.52	34	1.036	✓	✓	.0587	
	55	✓	111	.2135	5.62	39	1.030	.989	✓	.0581	
COOLANT ORIFICE NO. 7 NON DIA: .076"	10	170	620	.713	5.41	29	1.041	.732	.955	.0567	.0562
	26	✓	✓	✓	5.50	34	1.036	✓	✓	.0565	
	41	✓	✓	✓	5.57	38	1.031	✓	✓	.0563	
	55	✓	625	.719	5.64	42	1.027	.725	✓	.0554	

B. BOTTLE DATA
 $V_B = 1.75N + .1$ (FT³)
 $\Delta MB = \frac{V_B}{RT_0} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$
 $R = .383 \frac{FT^3}{OP/162}$

AIR	COOLANT
$V_B = 36.8$ FT ³	$V_B = 35.1$ FT ³
@ $\theta = 10$ MIN, $P_{01} = 1570$ PSIA	@ $\theta = 10$ MIN, $P_{01} = 1885$ PSIA
@ $\theta = 55$ MIN, $P_{02} = 735$ PSIA	@ $\theta = 55$ MIN, $P_{02} = 1005$ PSIA
$\bar{T}_0 = 41^\circ$ OF $501^\circ R$	$\bar{T}_0 = 41^\circ$ OF $501^\circ R$
$Z_1 = .991$; $Z_2 = .984$	$Z_1 = 1.000$; $Z_2 = .994$
$P_{01/Z_1} - P_{02/Z_2} = 839$ PSI	$P_{01/Z_1} - P_{02/Z_2} = 875$ PSI
$\Delta MB = 160$ LB, $\Delta \theta = 2700$ SEC	$\Delta MB = 160$ LB, $\Delta \theta = 2700$ SEC
$\bar{W}_B = .0594$ LB/SEC	$\bar{W}_B = .0593$ LB/SEC

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0588	.0594	.990	.0588
COOLANT	.0562	.0593	.950	.0562

TEST C-4 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_o = W + F_D F_R F_T F_K$												
$F_D = P_1 / 1000$ $F_R = f(A_{orifice})$ $F_T = f(T)$ $F_K = f(P_1/P_2)$												
SEE AQ CALCULATIONS ORIFICE FLOW CALCULATIONS SO. BUREAU ENGINEER FOR DETAILS 9/11/62												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_1/P_2	T_1		F_D	F_R	W_D (LB/SEC)	W_o (LB/SEC)		
					(IN)	(IN)						
$T = T-113$	AIR	$8\frac{1}{2}$	600	90	.150	5.40	29	1.041	.998	.855	.0533	
	ORIFICE	22	✓	✓	✓	5.45	31	1.039	✓	.0531	.0531	
	NO. 7	27	✓	✓	✓	5.49	33	1.037	✓	.0530		
	NON DIA: .076"	$44\frac{1}{2}$	✓	✓	✓	5.55	36	1.033	✓	.0529		
$T = T-117$	COOLANT	$8\frac{1}{2}$	870	630	.724	6.12	32	1.007	.720	.0399	.0252	
	ORIFICE	22	✓	625	.718	5.55	36	1.033	.724	✓	.0261	.0258
	NO. 5	29	✓	618	.711	✓	✓	✓	.731	✓	.0262	
	NON DIA: .052"	$44\frac{1}{2}$	✓	630	.724	✓	✓	✓	.720	✓	.0258	

B. BOTTLE DATA	
$\Delta M_B = \frac{V_B}{R} \left[\frac{P_1}{T_1} - \frac{P_2}{T_2} \right]$	$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$
	$R = .383 \frac{\text{FT}^3}{\text{LB/SEC}}$
AIR	COOLANT
$V_B = 36.8 \text{ FT}^3$ $@ \theta = 8\frac{1}{2} \text{ MIN, } P_{B1} = 2065 \text{ PSIA}$ $@ \theta = 44\frac{1}{2} \text{ MIN, } P_{B2} = 1415 \text{ PSIA}$ $\bar{T}_B = 41 \text{ OF } 508^\circ R$ $Z_1 = 1.014 ; Z_2 = .994$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 610 \text{ PSI}$ $\Delta M_B = 1153 \text{ LB ; } \Delta \theta = 0.160 \text{ SEC}$ $\bar{W}_B = .0509 \text{ LB/SEC}$	$V_B = 30.1 \text{ FT}^3$ $@ \theta = 8\frac{1}{2} \text{ MIN, } P_{B1} = 2185 \text{ PSIA}$ $@ \theta = 38\frac{1}{2} \text{ MIN, } P_{B2} = 1890 \text{ PSIA}$ $\bar{T}_B = 44 \text{ OF } 508^\circ R$ $Z_1 = 1.018 ; Z_2 = 1.006$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 255 \text{ PSI}$ $\Delta M_B = 4.61 \text{ LB ; } \Delta \theta = 1800 \text{ SEC}$ $\bar{W}_B = .0256 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_B	BEST ESTIMATE
AIR	.0531	.0534	.994	.0531
COOLANT	.0258	.0256	1.010	.0258

BY M. Kates DATE 9/11/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 13 / OF

APPROVED DATE

SKETCH NO.

CLIENT ASD / ELPERI

CASE NO. 69607

Spray Flow

TEST C-4 ~~Flow~~ FLOW

A. ORIFICE DATA

$W_0 = W + F_D F_R F_T F_K$

$F_P = P / 1000$
 $F_K = f(\text{fluid})$
 $W_0 = f(\text{orifice})$
 $F_R = f(P_1/P_2)$
 $F_T = f(T_1)$

SEE A.D. CALCULATIONS
ORIFICE FLOW CALCULATIONS
S.C. BUECKE 8/20/62
FOR DETAILS

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_1/P_2	T_1		F_T	F_R	W_0 (LB/SEC)	W (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(DEG)					
Spray	1	1065	615	5.76	6.40	74	1.295	0.90	0.0938	0.0225	0.0112
ORIFICE NO. H	21										
NOM DIA: .040"											
Spray	35	965	615	6.36	6.10	61	1.009	0.908	0.0238	0.0186	
ORIFICE NO. H	42				6.10						0.0186
NOM DIA: .040"	44 1/2				6.13						

B. BOTTLE DATA

$V_B = 1.75 \text{ N (FT}^3\text{)}$

$\Delta M_B = \frac{V_B}{R T_1} [P_1 - P_2]$

$R = 0.383 \frac{\text{FT}^3}{\text{OR} \cdot \text{IN}^2}$

~~Spray (8 1/2 - 29)~~

Spray (35 - 44 1/2)

~~$V_B = 7 \text{ FT}^3$~~

$V_B = \text{FT}^3$

~~@ $\theta = 8 \frac{1}{2}$ MIN, $P_{B1} = 2405 \text{ PSIA}$~~

@ $\theta = 35$ MIN, $P_{B1} = 1270 \text{ PSIA}$

~~@ $\theta = 29$ MIN, $P_{B2} = 1530 \text{ PSIA}$~~

@ $\theta = 44 \frac{1}{2}$ MIN, $P_{B2} = 945 \text{ PSIA}$

~~$T_B = 74$ OF $534^\circ R$~~

$T_B = 74$ OF $534^\circ R$

~~$Z_1 = 1.037$; $Z_2 = 1.005$~~

$Z_1 = .998$; $Z_2 = .997$

~~$P_{0/2} - P_{0/2} = 820 \text{ PSI}$~~

$P_{0/2} - P_{0/2} = 333 \text{ PSI}$

~~$\Delta M_B = 28.9 \text{ LB}$; $\Delta \theta = 1230 \text{ SEC}$~~

$\Delta M_B = 11.4 \text{ LB}$; $\Delta \theta = 570 \text{ SEC}$

~~$\bar{W}_B = 0.0228 \text{ LB/SEC}$~~

$\bar{W}_B = 0.0200 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
Spray				
	0.0186	0.0200	0.93	0.0186

BY M. Hayes DATE 11/19/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 132 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST C-5 AIR AND COOLANT FLOW

Aborted

<u>A. ORIFICE DATA</u>												
$W_0 = W * F_p F_{PR} F_T$												
SEE AQL CALCULATIONS ORIFICE FLOW CALCULATIONS SC. BUZZE 8120162 FOR DETAILS												
$F_p = P_i / 1000$ $W * = f(A_{ORIFICE})$ $F_{PR} = f(P_2/P_1)$ $F_T = f(T_i)$												
STREAM	θ (MIN)	P_i (PSIA)	P_2 (PSIA)	P_2/P_1	T_i		F_p	F_{PR}	$W *$ (LB/SEC)	W_0 LB/SEC	\bar{W}_0 LB/SEC	
					(MIN)	(OF)						
$T_i = T-113$	AIR	10	705	90	.1277	5.57	37	1.082	1.000	.0855	.0622	
	ORIFICE	15	✓	✓	✓	✓	✓	✓	✓	✓	✓	
	ID. 7	20	✓	✓	✓	5.60	38	1.081	✓	✓	✓	.0622
	NON DIA: .076"	25	✓	✓	✓	5.61	✓	✓	✓	✓	✓	
$T_i = T-117$	COOLANT	10	950	645	.680	5.71	43	1.026	.767	.0399	.0285	
	ORIFICE	15	✓	640	.675	5.70	42	1.027	.770	✓	.0290	.0289
	ID. 5	20	✓	645	.680	5.69	✓	✓	.767	✓	✓	
	NON DIA: .052"	25	✓	✓	✓	5.67	✓	✓	✓	✓	✓	

<u>B. BOTTLE DATA</u>	
$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$	
$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$	
$R = .383 \frac{\text{FT}^3}{\text{OF 162}}$	
AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
@ $\theta = 10 \text{ MIN}$, $P_{B1} = 2115 \text{ PSIA}$	@ $\theta = 10 \text{ MIN}$, $P_{B1} = 2190 \text{ PSIA}$
@ $\theta = 25 \text{ MIN}$, $P_{B2} = 1725 \text{ PSIA}$	@ $\theta = 25 \text{ MIN}$, $P_{B2} = 2005 \text{ PSIA}$
$\bar{T}_B = 52 \text{ OF } 512^\circ \text{R}$ <small>outside inside = 70°F</small>	$\bar{T}_B = 52 \text{ OF } 512^\circ \text{R}$ <small>outside inside = 70°F</small>
$Z_1 = 1.014$; $Z_2 = 1.002$	$Z_1 = 1.018$; $Z_2 = 1.012$
$P_{B1}/Z_1 - P_{B2}/Z_2 = 365 \text{ PSI}$	$P_{B1}/Z_1 - P_{B2}/Z_2 = 165 \text{ PSI}$
$\Delta MB = 65.4 \text{ LB}$, $\Delta \theta = 900 \text{ SEC}$	$\Delta MB = 29.5 \text{ LB}$, $\Delta \theta = 900 \text{ SEC}$
$\bar{W}_B = .0726 \text{ LB/SEC}$	$\bar{W}_B = .0329 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0622	.0726	.856	.0622
COOLANT	.0289	.0329	.878	.0289

TEST C-5 AIR AND COOLANT FLOW

A. ORIFICE DATA

$W_0 = W * F_p F_{PR} F_T$

$F_p = P_i / 1000$
 $W * = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_i)$

SEE AQL CALCULATIONS
ORIFICE FLOW CALCULATIONS
J.C. BURKE 8120162
FOR DETAILS

STREAM	θ (MIN)	P _i (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T _i		F _f	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(LBS)	(PS)					
AIR ORIFICE NO. 7 NOM DIA: .075"	10	705	90	.1275	5.69	42	1.027	1.000	.0855	.0617	
	20	✓	✓	✓	5.75	45	1.024	✓	✓	✓	
	30	✓	✓	✓	5.80	47	1.022	✓	✓	.0615	.0616
	38 1/2	✓	95	.1348	5.85	50	1.020	✓	✓	✓	
COOLANT ORIFICE NO. 5 NOM DIA: .052"	10	950	640	.674	5.69	42	1.027	.771	.0399	.0300	
	20	✓	635	.669	5.71	43	✓	.777	✓	.0303	
	30	✓	640	.674	5.70	42	✓	.771	✓	.0300	.0302
	38 1/2	✓	635	.669	✓	✓	✓	.777	✓	.0303	

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{T_{B1}} - \frac{P_{B2}}{T_{B2}} \right]$

$R = .383 \frac{FT^3}{ORIFICE}$

AIR	COOLANT
$V_B = 36.8$ FT ³	$V_B = 35.1$ FT ³
@ θ = 10 MIN, P _{B1} = 1395 PSIA	@ θ = 10 MIN, P _{B1} = 1870 PSIA
@ θ = 34 MIN, P _{B2} = 910 PSIA	@ θ = 38 1/2 MIN, P _{B2} = 1560 PSIA
T _B = 47 OF 507°R	T _B = 47 OF 507°R
Z ₁ = .992 ; Z ₂ = .989	Z ₁ = 1.003 ; Z ₂ = .996
$P_{B1/Z1} - P_{B2/Z2} = 485$ PSI	$P_{B1/Z1} - P_{B2/Z2} = 295$ PSI
ΔMB = 92.0 LB, Δθ = 1440 SEC	ΔMB = 534 LB, Δθ = 1710 SEC
W _B = _____ LB/SEC	W _B = .0312 LB/SEC

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0616	.0640	.965	.0616
COOLANT	.0302	.0312	.968	.0302

BY M. Kates DATE 1/20/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 134 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST C-6 AIR AND COOLANT FLOW

A. ORIFICE DATA											
$W_0 = W + F_P F_{PR} F_T$											
$F_P = P_1 / 1000$ $W = f(A_{ORIFICE})$ $F_{PR} = f(P_2/P_1)$ $F_T = f(T_1)$											
SEE AQL CALCULATIONS ORIFICE FLOW CALCULATIONS SO. BURKE 8120162 FOR DETAILS											
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(IN)	(PS)					
T = T-113 AIR	10	550	90	.1635	5.85	50	1.020	.995	10.98	.0613	
	ORIFICE				5.91	52	1.017			.0610	
	ID. 8				5.99	56	1.013			.0607	.0609
	NOM DIA: .086"	38		107.5	.1955	6.00			.990	.0605	
T = T-117 COOLANT	10	940	640	.682	5.79	47	1.022	.764	10.855	.0626	
	ORIFICE				5.84	49	1.020	.760		.0623	.0622
	ID. 7				5.88	51	1.018			.0620	
	NOM DIA: .076"	38			5.89	52	1.017				

B. BOTTLE DATA

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$R = .383 \frac{\text{FT}^3}{\text{OR} \cdot \text{LB}} \text{ (OR 162)}$$

AIR

COOLANT

$$V_B = 36.8 \text{ FT}^3$$

$$V_B = 35.1 \text{ FT}^3$$

$$\text{@ } \theta = 15 \text{ MIN, } P_{B1} = 1275 \text{ PSIA}$$

$$\text{@ } \theta = 15 \text{ MIN, } P_{B1} = 1995 \text{ PSIA}$$

$$\text{@ } \theta = 30 \frac{1}{2} \text{ MIN, } P_{B2} = 915 \text{ PSIA}$$

$$\text{@ } \theta = 30 \frac{1}{2} \text{ MIN, } P_{B2} = 1575 \text{ PSIA}$$

$$\bar{T}_B = 58^\circ \text{ OF } 518^\circ \text{ R}$$

$$\bar{T}_B = 58^\circ \text{ OF } 518^\circ \text{ R}$$

$$Z_1 = .994 ; Z_2 = .992$$

$$Z_1 = 1.012 ; Z_2 = 1.001$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 363 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 402 \text{ PSI}$$

$$\Delta M_B = 67.5 \text{ LB, } \Delta \theta = 1050 \text{ SEC}$$

$$\Delta M_B = 71.2 \text{ LB, } \Delta \theta = 1050 \text{ SEC}$$

$$\bar{W}_B = .0642 \text{ LB/SEC}$$

$$\bar{W}_B = .0676 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0609	.0642	.948	.0609
COOLANT	.0622	.0676	.920	.0622

BY M. Kates DATE 9/10/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 135 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/EXPERI

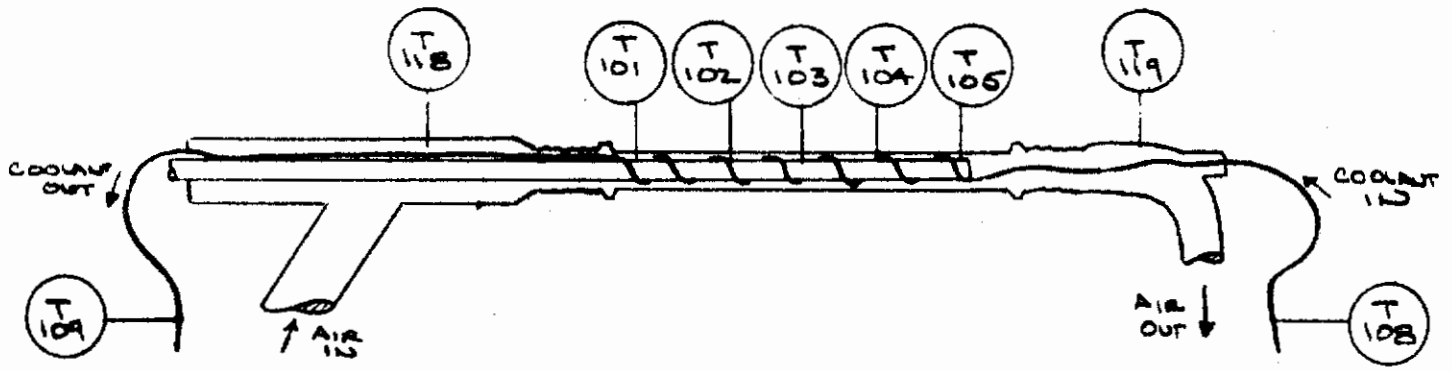
CASE NO. (A607)

TEST C-1

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1,9		2,10		3,11		4,12		5,13		8		10		6,14		7,15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1 1/2	6.65	86	6.61	84	6.51	79	6.39	74	6.19	65	6.69	87	6.48	78	1.72	-174	6.51	79
3	6.75	90	6.71	88	6.29	70	5.17	50	5.30	24	6.75	90	5.55	36	2.21	-142	✓	✓
5	6.81	92	6.79	92	6.20	66	5.67	42	4.95	8	6.81	92	4.88	4	1.15	-216	6.55	81
7	6.85	94	6.80	✓	5.96	54	5.19	19	4.30	-25	6.89	96	4.81	-30	1.05	-224	✓	✓
10	6.90	96	6.89	96	6.25	68	5.41	29	4.15	-32	6.91	97	3.67	-58	0.49	-271	6.57	79
13	6.87	95	6.85	94	5.85	50	4.72	-4	3.07	-36	6.95	98	3.02	-94	0.25	-294	6.46	77
16	6.65	86	6.59	83	5.19	19	3.77	-52	2.27	-138	6.92	97	2.59	-119	✓	✓	6.20	66
21	6.59	83	6.55	81	4.99	9	3.50	-67	0.00	-154	6.95	98	2.29	-138	✓	✓	5.95	54
28	6.51	79	6.49	78	4.97	8	3.42	-58	2.06	-152	6.92	97	2.17	-144	✓	✓	5.90	52
34	6.54	80	✓	✓	4.85	2	3.35	-75	1.99	-156	6.91	98	2.15	-146	✓	✓	5.85	50
40	6.51	79	✓	✓	✓	✓	3.30	-78	1.92	-162	✓	✓	✓	✓	✓	✓	5.82	48
43	6.49	78	6.45	76	4.79	0	3.25	-80	1.90	✓	6.95	98	2.11	-148	✓	✓	5.81	✓
46	6.51	79	✓	✓	✓	✓	3.21	-83	1.85	-166	✓	✓	✓	✓	✓	✓	✓	✓
49	6.49	78	6.41	75	4.75	-2	3.17	-84	✓	✓	✓	✓	2.09	-150	✓	✓	5.80	47
51 1/2	6.51	79	6.50	79	4.71	-4	3.15	-86	1.80	-170	6.97	99	✓	✓	✓	✓	✓	✓

H2O DATA



NOTES:

BY M. Kates DATE 11/20/62

Central
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 136 OF

APPROVED DATE

SKETCH NO.

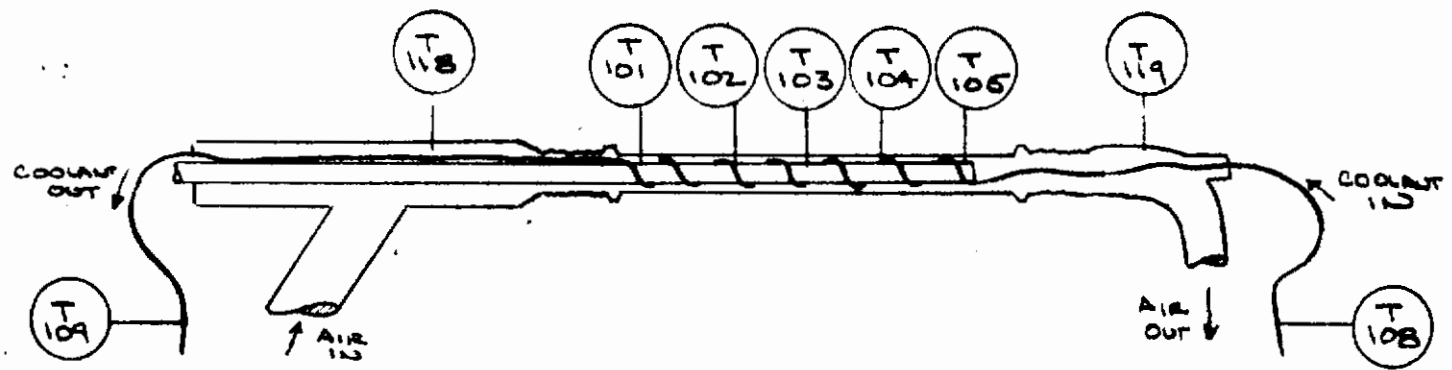
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-2

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1, 9		2, 10		3, 11		4, 12		5, 13		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.38	74	6.33	71	6.23	67	6.02	57	5.64	40	6.60	83	6.60	83	3.08	-90	6.41	75
2	6.42	75	6.11	62	5.71	43	5.09	14	4.41	-20	6.55	81	5.49	33	1.75	-172	6.31	70
4	6.44	78	6.17	65	5.78	46	5.13	16	4.43	-18	✓	✓	5.07	13	1.71	-176	6.15	64
6	6.45	76	5.99	56	5.40	29	4.49	-16	3.44	-70	✓	✓	4.43	-18	1.05	-224	6.11	62
8	6.41	75	5.85	50	5.19	19	4.18	-31	3.05	-92	6.52	80	3.89	-46	1.01	-226	6.01	57
11	✓	✓	6.01	57	5.42	30	4.41	-20	3.89	-102	6.53	✓	3.51	-66	0.39	-246	5.90	52
14	6.40	74	5.59	38	4.69	-6	3.24	-82	1.97	-158	✓	✓	2.90	-100	0.18	-301	5.79	47
16	6.32	71	5.30	24	4.19	-30	2.65	-118	1.54	-184	✓	✓	2.51	-124	✓	✓	5.41	29
18	6.24	67	5.21	20	4.07	-36	2.51	-124	1.50	-190	✓	✓	2.35	-134	✓	✓	5.19	19
22	✓	✓	5.17	19	4.05	-38	2.50	✓	1.47	-192	6.35	68	2.15	-146	✓	✓	5.01	10
26 1/2	4.24	-28	3.65	-58	2.91	-100	1.92	-162	1.28	-206	5.31	66	2.00	-156	0.17	-302	3.89	-46
32 1/2	4.26	-27	3.50	-67	2.63	-116	1.68	-178	1.10	-220	4.91	6	1.77	-172	0.15	-304	3.41	-72
35	4.20	-30	3.51	-66	2.71	-112	1.76	-172	1.14	-216	4.87	4	1.84	-166	✓	✓	3.36	-74
37	4.15	-32	3.46	-69	2.65	-116	1.75	✓	1.11	-218	4.85	2	1.84	✓	✓	✓	3.29	-78



NOTES:
 1. TR-12 RECORDER PRINT KEY PER TEST C-1 CHART

BY M. Kates DATE 11/21/62

SHEET NO. 137 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

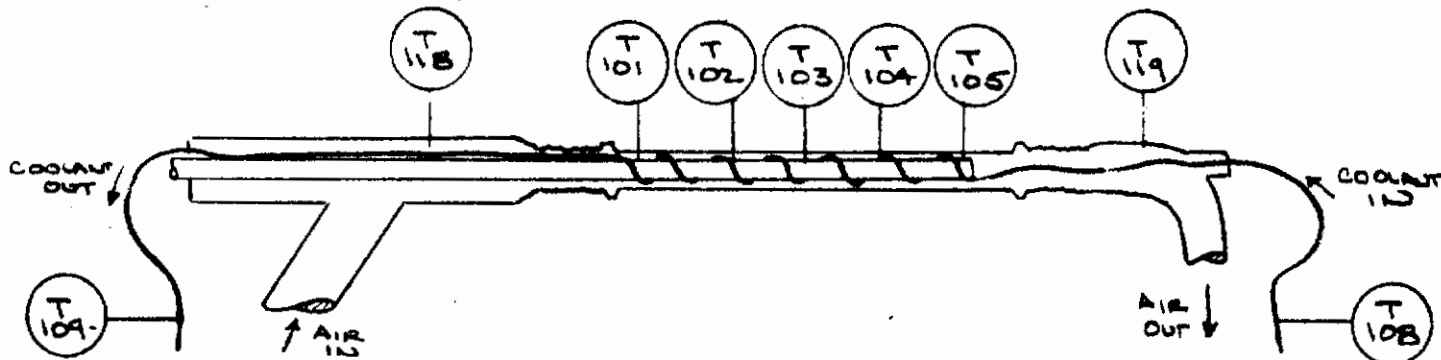
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-3

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1,9	2,10	3,11	4,12	5,13	6	16	6,14	7,15									
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1 1/2	6.41	75	5.51	34	4.88	4	4.07	-36	3.52	-66	6.58	82	5.22	20	1.95	-160	5.27	50
5	6.47	78	5.11	15	4.05	-38	2.94	-98	2.17	-144	6.71	88	3.49	-68	1.04	-224	5.22	20
10	6.37	73	4.77	-2	3.56	-64	2.43	-124	1.71	-176	6.79	92	2.69	-56	✓	✓	4.50	-15
15	6.13	62	2.54	-64	2.00	-156	1.21	-212	0.85	-240	6.78	91	2.00	-152	0.09	-310	3.52	-58
21	5.62	39	2.39	-132	1.39	-198	0.85	-240	0.57	-264	6.69	87	1.61	-182	✓	✓	1.93	-160
26	5.61	38	2.23	-104	1.59	-184	0.98	-228	0.63	-258	6.65	86	1.56	-186	✓	✓	1.87	-168
30	✓	✓	2.88	-102	1.61	-182	0.99	-224	0.65	-256	6.61	85	1.53	-188	✓	✓	1.73	-174
33	5.59	✓	2.89	✓	✓	✓	✓	✓	✓	✓	✓	✓	1.51	-190	0.08	-311	1.65	-180
35	✓	✓	2.91	-100	1.64	-180	1.00	✓	✓	✓	✓	✓	✓	✓	✓	✓	1.68	-178
38	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	1.50	✓	✓	✓	1.69	-176
41	5.55	36	✓	✓	✓	✓	0.99	✓	0.63	-258	✓	✓	✓	✓	✓	✓	1.63	-180
43	5.50	34	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	1.50	-190
45	5.45	31	2.95	-98	✓	✓	✓	✓	0.59	-262	✓	✓	✓	✓	✓	✓	✓	✓
48	5.39	28	2.97	-96	✓	✓	✓	✓	✓	✓	✓	✓	1.51	✓	✓	✓	1.51	✓
52	5.29	24	2.12	-88	1.75	-172	1.01	-226	0.62	-259	6.63	84	1.60	-182	✓	✓	1.59	-184
55	5.18	18	3.19	-84	1.79	-170	1.03	-225	0.65	-256	✓	✓	1.51	-190	0.09	-310	1.52	-188



NOTES:

1. TR-12 RECORDER DRIVE KEY PER TEST C-1 CHART

BY McHates DATE 11/21/52

SHEET NO. 138 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

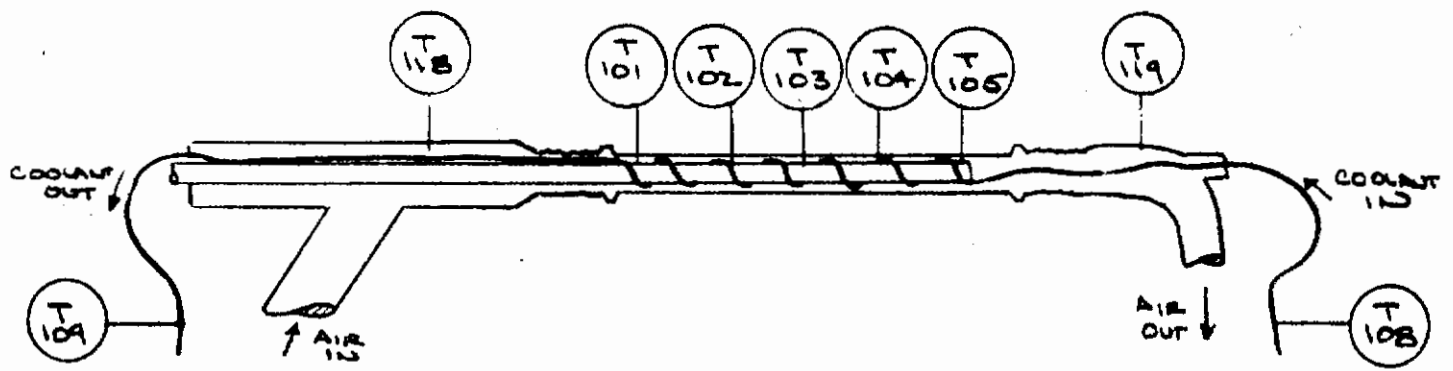
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-4

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1,9	2,10	3,11	4,12	5,13					8	16	6,14	7,15					
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.11	62	5.99	56	5.69	42	5.29	24	4.71	-4	6.48	78	6.95	98	2.54	-122	6.82	93
1 1/2	6.39	74	5.95	54	5.40	29	4.59	-10	3.51	-66	6.49	✓	5.10	14	2.59	-262	6.27	68
5	6.67	86	5.72	44	4.67	-6	3.10	-89	1.66	-178	6.62	84	3.16	-86	0.15	-304	5.74	44
8 1/2	6.85	94	5.95	54	4.92	6	3.38	-74	1.79	-170	6.78	91	2.74	-110	0.12	-307	5.25	50
11	6.18	64	5.21	48	5.08	14	3.21	-50	2.25	-140	6.09	60	2.56	-120	0.11	-308	5.79	47
14	4.19	-20	3.41	-72	2.99	-96	2.17	-144	1.41	-196	5.00	10	2.25	-140	✓	✓	4.40	-17
15	4.57	-10	3.40	✓	3.00	-94	2.11	-148	1.38	-178	4.35	-22	2.16	-146	✓	✓	4.15	-32
16	4.45	-18	3.38	-74	2.89	-102	2.09	-150	1.35	-200	4.23	-28	2.09	-150	✓	✓	3.99	-41
22	3.50	-67	2.85	-104	2.39	-132	1.69	-176	1.13	-218	4.11	-34	1.83	-168	✓	✓	3.25	-82
25	3.20	-84	2.75	-110	2.22	-142	1.55	-186	1.08	-221	4.09	-36	1.73	-174	✓	✓	2.94	-98
29	3.00	-94	2.53	-116	2.11	-148	1.50	-190	1.05	-224	4.00	-40	1.69	-176	✓	✓	2.71	-112
35	3.01	✓	2.71	-112	2.20	-143	1.53	-188	1.08	-221	3.99	-41	1.73	-174	✓	✓	2.43	-128
38 1/2	3.12	-88	2.75	-110	2.21	-142	1.55	-186	1.05	-224	4.01	-40	1.73	-172	✓	✓	2.33	-134
42	2.99	-96	2.71	-112	✓	✓	1.50	-182	1.11	-218	3.91	-45	1.80	-169	✓	✓	2.30	-136
44 1/2	3.03	-93	2.79	-107	2.30	-136	1.63	-180	1.15	-216	3.94	-44	1.82	-168	✓	✓	2.24	-104



NOTES:

1. TR-12 RECORDER DRIVE KEY PER TEST C-1 CHART

BY M. Kates DATE 11/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 139 OF

APPROVED DATE

SKETCH NO.

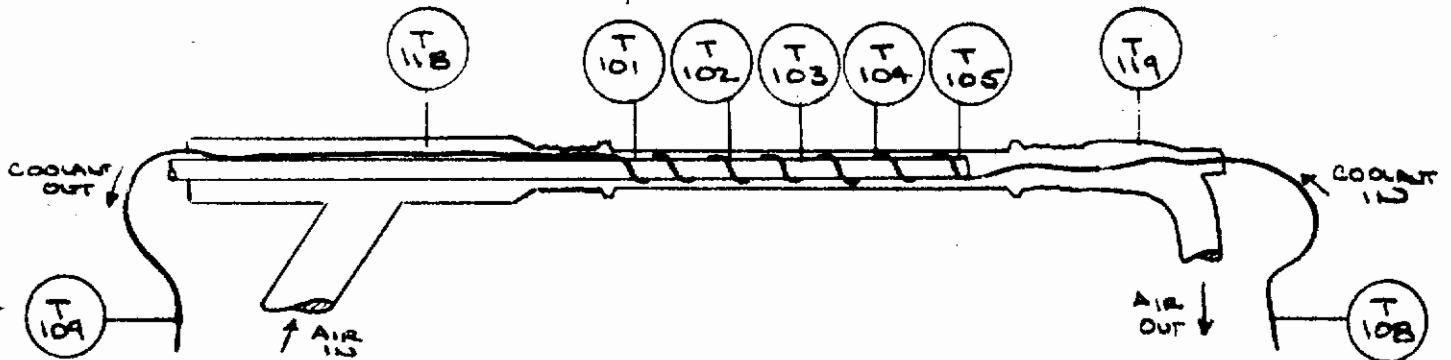
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-5 Aborted

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		IN		OUT		IN		OUT	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MW	OF	MW	OF	MW	OF	MW	OF
0	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.57	82	6.45	76	6.45	76
1 1/2	6.53	80	6.53	80	6.49	78	6.45	✓	6.86	68	6.66	86	6.20	66	1.14	-22.4	6.55	81
3	6.79	92	6.71	88	6.49	✓	5.28	23	2.89	-138	6.85	94	3.26	-42	0.37	-28.2	6.70	90
5	6.99	100	6.87	95	6.31	70	3.82	-50	1.36	-200	7.02	102	3.11	-68	0.31	-28.8	6.91	97
7 1/2	7.17	108	6.95	98	6.04	58	2.99	-96	1.11	-218	7.18	108	2.43	-128	0.29	-29.0	7.02	102
10	7.23	110	6.98	100	5.90	52	2.72	-112	1.08	-221	7.24	111	2.22	-142	0.30	-28.9	7.09	104
15	7.30	114	6.93	98	5.41	29	2.79	-107	1.19	-212	7.29	117	2.16	-146	0.35	-28.1	7.11	105
20	7.31	✓	6.55	81	4.79	0	3.10	-89	1.64	-180	7.29	113	2.47	-126	1.12	-218	7.09	100
25	7.31	✓	7.21	110	6.82	93	5.40	29	2.80	-106	7.30	114	3.30	-78	0.31	-23.4	7.19	109
27	7.32	✓	7.25	111	7.00	100	5.32	25	2.57	-120	✓	✓	3.26	-80	0.50	-27.0	7.21	110



NOTES:

1. TR-12 RECORDER PRINT KEY PER TEST C-1 CHART

BY M. Kates DATE 11/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 140 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

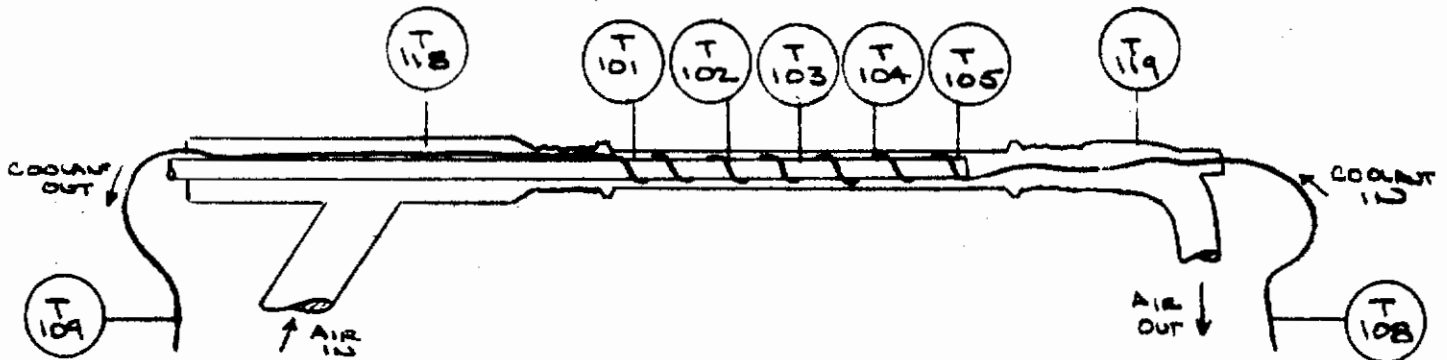
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-5

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1, 9		2, 10		3, 11		4, 12		5, 13		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.83	93	6.87	92	6.76	90	6.72	88	6.61	84	6.21	92	6.32	71	1.75	-172	6.54	80
1 1/2	7.11	105	7.09	104	6.84	94	5.32	25	8.36	-133	7.19	109	4.52	-11	0.32	-287	7.21	101
3	7.23	110	7.14	106	6.65	86	4.12	-34	1.47	-192	7.26	112	3.34	-76	0.29	-290	7.13	106
5	7.30	114	7.17	109	6.51	79	3.59	-62	1.30	-204	7.30	114	2.71	-112	0.28	-291	7.19	109
7 1/2	7.35	116	7.19	✓	6.47	78	3.21	-83	1.22	-210	7.36	116	2.33	-134	0.28	-293	7.21	110
10	7.33	115	7.17	108	6.29	70	3.06	-92	1.20	-212	7.31	114	2.19	-144	✓	✓	✓	✓
15	7.35	116	6.99	100	5.30	19	2.80	-106	✓	✓	7.32	✓	2.11	-148	✓	✓	7.18	108
20	✓	✓	6.10	92	4.80	0	2.60	-118	1.12	-218	7.31	✓	2.01	-156	0.25	-294	7.11	105
23	✓	✓	6.77	90	4.66	-7	2.50	-124	1.09	-220	✓	✓	1.98	-158	0.23	-296	7.10	✓
25	✓	✓	6.78	91	4.70	-5	✓	✓	✓	✓	✓	✓	1.93	-160	✓	✓	✓	✓
27 1/2	✓	✓	6.76	90	4.67	-6	2.44	-128	✓	✓	✓	✓	1.90	-162	✓	✓	✓	✓
30	7.32	114	6.75	✓	✓	✓	2.39	-132	1.05	-224	✓	✓	1.87	-164	✓	✓	✓	✓
32	7.38	115	✓	✓	4.65	-8	2.29	-138	1.01	-226	✓	✓	✓	✓	✓	✓	✓	✓
34	7.33	✓	6.73	89	4.59	-10	2.17	-144	0.99	-228	✓	✓	✓	✓	0.25	-294	7.09	104
38 1/2	7.34	✓	6.72	88	4.57	-12	2.00	-156	0.95	-232	✓	✓	✓	✓	✓	✓	✓	✓
39 1/2	7.32	114	6.74	89	4.62	-6	2.19	-144	1.10	-228	✓	✓	2.00	-156	0.30	-289	7.06	100



NOTES:

1. TR-12 RECORDER PRINT KEY PER TEST C-1 CHART

BY M. Kates DATE 11/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 141 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

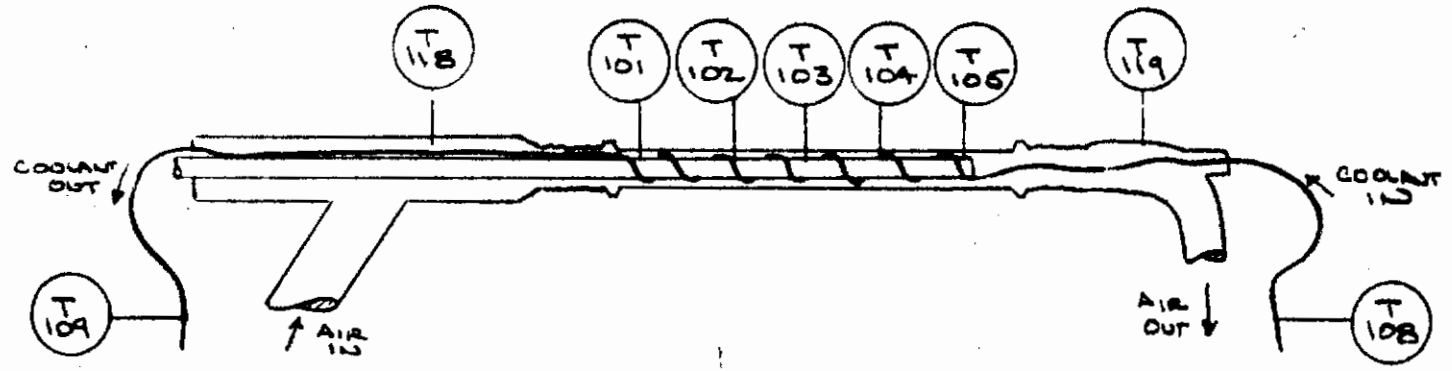
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST C-6

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT					
	T-101		T-102		T-103		T-104		T-105		T-118	T-119	T-108		T-109			
	1, 9		2, 10		3, 11		4, 12		5, 13		8		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.50	79	6.50	79	6.50	79	6.50	79	6.50	79	6.50	79	6.50	79	6.19	65	6.50	79
1 1/2	6.61	84	6.61	84	6.50	✓	5.46	32	3.41	-72	6.75	90	4.31	-24	0.51	-269	6.61	84
3	6.82	93	3.18	-84	1.62	-192	0.89	-236	0.51	-269	6.94	100	3.07	-90	0.09	-310	4.80	-30
5	6.90	96	1.88	-164	0.89	-236	0.51	-269	0.28	-291	7.07	104	2.05	-152	0.01	-315	2.40	-130
8	6.96	99	1.76	-172	0.85	-240	✓	✓	✓	✓	7.17	109	1.51	-190	✓	✓	2.33	-142
10	✓	✓	1.81	-168	0.90	-236	0.54	-266	✓	✓	7.21	110	1.31	-204	✓	✓	2.30	-136
12 1/2	6.92	97	2.61	-118	1.21	-212	0.79	-244	✓	✓	✓	✓	1.21	-212	✓	✓	2.03	-154
15	✓	✓	2.60	✓	1.25	-208	0.84	-240	✓	✓	✓	✓	1.19	✓	✓	✓	1.87	-158
20	✓	✓	2.63	-116	1.23	-210	0.86	-238	0.38	-281	7.23	✓	1.25	-208	✓	✓	1.98	-156
22	✓	✓	2.50	-124	1.20	-212	✓	✓	0.40	-279	✓	✓	1.29	-206	✓	✓	✓	✓
25	6.89	96	2.41	-130	1.15	-216	0.83	-240	0.42	-277	✓	✓	✓	✓	✓	✓	1.91	-162
27 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	7.21	✓	1.32	-203	✓	✓	1.87	-164
30	6.83	93	2.27	-138	1.11	-218	0.79	-244	0.39	-280	✓	✓	✓	✓	✓	✓	1.80	-170
32 1/2	6.80	92	2.25	-140	✓	✓	✓	✓	0.35	-284	7.19	109	✓	✓	✓	✓	1.78	✓
36	6.74	89	2.21	-142	1.10	-220	0.70	-252	0.31	-288	✓	✓	1.35	-200	✓	✓	1.63	-180
38	6.63	84	2.10	-150	0.99	-228	0.61	-260	0.29	-290	7.15	107	1.31	-204	✓	✓	1.34	-202



NOTES:

1. TR-12 RECORDER PRINT KEYS PER TEST C-1 CHART

BY W. Hayes DATE 9/10/61
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 142 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST C-1

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{104}$	$T_{109} - T_{108}$
1 1/2	2	5	5	9	21	253
3	2	18	20	26	76	221
5	0	26	24	34	84	297
7	2	38	35	44	119	305
10	0	28	41	61	128	350
13	1	44	54	32	131	371
16	3	64	71	86	224	360
21	2	72	76	87	237	348
28	1	70	76	84	231	346
34	2	76	75	81	236	344
40	1	76	80	84	241	342
43	2	76	80	82	240	342
46	3	76	85	83	245	342
49	3	77	82	82	244	341
51 1/2	0	83	82	84	249	341

BY M. Kates DATE 11/26/62

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Centrails
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 143 OF _____

SKETCH NO. _____

CASE NO. 6A607

TEST C-2

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	3	4	10	17	34	165
2	13	19	29	34	95	242
4	✓	19	30	34	96	240
6	20	27	45	54	146	286
8	25	31	50	61	167	283
11	18	27	✓	82	177	332
14	36	44	76	76	232	348
16	47	54	88	66	255	330
18	✓	56	✓	66	157	320
22	48	57	86	68	159	311
26 1/2	30	42	62	44	178	256
32 1/2	40	49	62	42	193	232
35	36	46	60	44	186	230
37	37	47	56	46	186	226

BY M. Kates DATE 11/26/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 144 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPER

CASE NO. 6A607

TEST C-3

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT	
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT	
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$	
1 1/2	41	30	40	30	141	210	
5	63	53	60	46	222	244	
10	75	62	64	48	249	209	
15	126	92	56	28	302	252	
21	171	66	42	24	303	150	
26	142	20	45	29	296	142	
30	140	✓	46	28	294	136	
33	✓	✓	✓	✓	✓	131	
35	138	✓	48	✓	✓	133	
38	✓	✓	✓	✓	✓	135	
41	136	✓	✓	30	✓	131	
43	134	✓	✓	✓	292	120	
45	129	82	✓	34	293	✓	
48	124	84	✓	✓	290	✓	
52	112	✓	54	33	283	127	
55	102	86	55	31	274	123	

BY M. Kates DATE 11/26/62
 APPROVED _____ DATE _____
 CLIENT ADD/EXPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 145 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST C-4

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{109}$	$T_{109} - T_{108}$
0	6	14	18	28	66	215
1 1/2	20	25	39	56	140	330
5	42	50	43	49	264	248
8 1/2	40	48	40	96	264	357
11	16	34	64	90	204	355
14	42	24	48	52	166	291°
15	62	22	54	50	188	276
16	66	28	48	50	182	267
22	37	28	42	42	151	226
25	26	32	44	35	137	210
29	22	22	42	34	130	196
35	18	31	45	33	127	180
38 1/2	22	32	44	38	136	174
42	16	30	40	36	122	172
44 1/2	14	29	44	36	123	204

BY M. KATZ DATE 11/25/62

APPROVED _____ DATE _____

CLIENT ADD EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 146 OF _____

SKETCH NO. _____

CASE NO. 6A607

TEST C-5 Aborted

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	0
1 1/2	0	2	2	8	12	20.5
3	4	10	5.5	161	230	372
5	5	25	120	150	300	385
7 1/2	10	40	154	12.2	326	392
10	10	48	164	10.9	331	393
15	16	69	136	10.5	326	389
20	25	81	89	91	294	318
25	4	17	64	135	220	343
27	3	11	75	145	234	380

BY M. Hates DATE 11/26/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 147 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST C-5

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{109}$	$T_{109} - T_{108}$
0	1	2	2	4	9	252
1 1/2	1	10	59	158	238	388
3	4	20	120	226	302	396
5	5	30	141	142	318	400
7 1/2	7	31	161	127	326	403
10	7	38	162	120	327	✓
15	6	81	125	106	328	401
20	24	92	118	100	334	399
23	26	97	117	96	336	401
25	25	96	119	✓	✓	✓
27 1/2	26	✓	122	92	✓	✓
30	24	✓	126	92	338	✓
32	25	98	130	88	341	✓
34	26	99	134	84	343	398
38 1/2	27	100	144	76	347	✓
39 1/2	25	95	138	84	342	389

BY... M. Hayes... DATE 11/25/62

APPROVED..... DATE.....

CLIENT ADD/EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 148 OF.....

SKETCH NO.

CASE NO. LA607

TEST C-6

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	14
1 1/2	0	5	47	104	156	353
3	177	98	54	33	362	280
5	260	72	33	22	387	185
8	271	68	29	✓	390	173
10	267	68	30	25	✓	179
12 1/2	215	94	32	47	388	161
15	✓	90	32	51	✓	157
20	213	94	28	43	378	157
22	221	88	26	41	376	✓
25	226	86	24	37	373	153
27 1/2	✓	✓	✓	✓	✓	151
30	231	80	26	36	373	145
32 1/2	232	78	✓	40	376	✓
35	231	78	32	36	377	135
38	234	78	32	30	374	113

BY D. D. Wick DATE 8/24/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 149 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

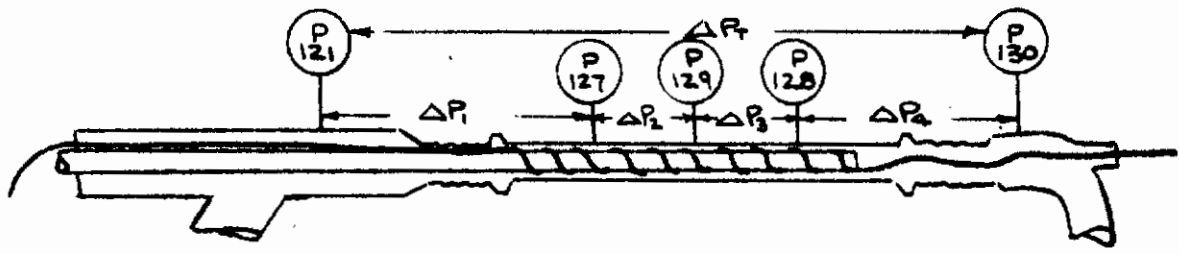
CLIENT ASD / EXP 21

CASE NO. CA607

TEST C-1

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1:30	73	66	60.4	54.4	49.1	7	5.6	6	6.3	24.9
5:00	73	66	60.4	54.4	48.1	7	5.6	6	6.3	24.9
10:00	73	66	60.4	54.4	49.1	7	5.6	6	6.3	24.9
15:00	73	66	62	56.4	53.2	7	4	5.6	3.2	19.8
20:00	73	66	62	57.4	54.2	7	4	4.6	3.2	18.8
28:00	73	66	60.4	50.4	47.1	7	5.6	10	3.3	25.9
34:00	73	64	58.4	44.4	39.4	6	8.6	14	5	33.6
1/0:00	73	67	54.3	31.5	24.6	6	12.7	22.8	6.9	48.4
4/3:00	73	67	53.3	25.5	18.4	6	13.7	27.8	7.1	54.6
4/6:00	75.3	69	51.3	17.6	9.2	6.3	17.7	33.7	8.4	66.1
4/9:00	78.4	74	53.3	17.6	9.2	4.4	20.7	35.7	8.4	69.2



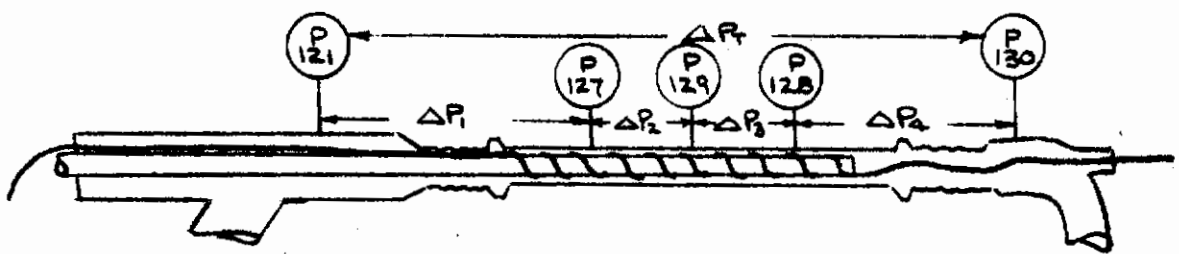
NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF 8/14/62

TEST C-2

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121	P-127	P-129	P-128	P-130					
	(PSIG)	(PSIG)	(PSIG)	(PSIG)	(PSIG)					
2	75	69.5	63.5	58.5	53.5	6.5	5	5	5	21.5
6	✓	68	63	58	53	7	5	5	5	22
11	75.5	69.5	63.5	59	54.5	7	5	4.5	4.5	21
14	75	✓	✓	60	56	6.5	✓	3.5	4	19
16	✓	✓	64	61	57.5	✓	4.5	3	3.5	17.5
18	✓	69	64.5	✓	58	6	4.5	3.5	3	17
26 1/2	✓	68	64	58.5	54	7	4	5.5	4.5	21
32 1/2	✓	68.5	✓	61	56.5	6.5	4.5	3	4.5	18.5
35	77	40	31	24.5	13	37	9	5.5	11.5	64



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA

BY M. Hayes DATE 11/21/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 151 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

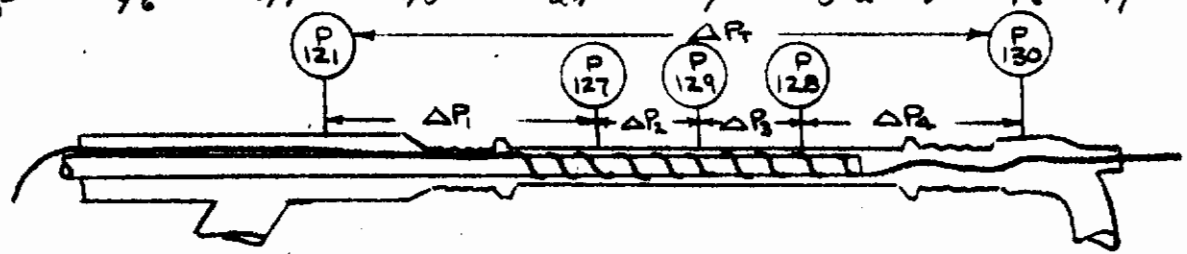
CLIENT ASD / EXP

CASE NO. CA607

TEST C-3

HEAT EXCHANGER AIR PRESSURES

Time (Min)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	69	64.5	60	56	6	4.5	4.5	4	19
5	✓	68.5	✓	61	57	6.5	4	3.5	✓	18
10	✓	69	65	62	59	6	✓	3	3	16
15	✓	70	67	65	62	5	3	2	✓	13
21	✓	71	68.5	66	60.5	4	2.5	2.5	3.5	12.5
26	76	57.5	65	61.5	57	18.5	-7.5	3.5	4.5	19
30	75	64	61.5	57	52.5	11	2.5	4.5	✓	22.5
33	✓	62.5	59.5	55	49.5	12.5	3	✓	5.5	25.5
35	✓	60	57	52	46.5	15	✓	5	✓	28.5
38	✓	56.5	53.5	47	41	18.5	✓	6.5	6	34
41	✓	51.5	48	41	33	23.5	3.5	7	8	42
43	✓	47.5	43.5	35	26	27.5	4	8.5	9	49
45	✓	42.5	38.5	28	17	32.5	✓	10.5	11	58
48	77				8					71
50	82	40	36	22	8	42	4	14	14	80
52	86	42	38	23	7.5	44	✓	15	15.5	79.5
55	96	44	40	24	7	52	✓	16	17	89



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

BY M. Keers DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

 SHEET NO. 152 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

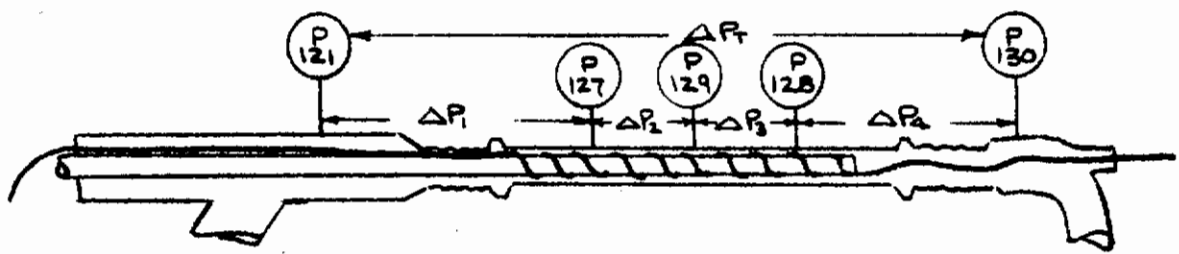
 CLIENT ASD / EXP-21

 CASE NO. (A607)

TEST C-4

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	71	67	64	60	4	4	3	4	15
5	✓	70	66.5	62	58.5	5	4.5	4.5	3.5	16.5
8 1/2	✓	69.5	66	61.5	57	5.5	3.5	✓	4.5	17
14	79	72				7				
15	75	69	61	55	49	6	8	6	6	26
16	✓	67	✓	54	48	8	6	7	✓	27
22	✓	66	60	✓	47	9	✓	6	7	28
25	✓	✓	58.5	✓	48	✓	7.5	4.5	6	27
29	✓	64.5	56.5	50.3	43	10.5	8	6.2	7.3	32
35	✓	57.9	49.2	39.5	29.8	17.1	8.7	9.7	9.7	45.2
38 1/2	✓	58	44.3	43.2	22	17	13.7	1.1	21.2	53
42	76.5	54	44.5	37.5	35.5	22.5	9.5	7	2	41
44 1/2	✓	52.5	42.5	35.5	23	24	10	✓	12.5	53.5



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA TO BE PRINTED AS OF 2/1/54~~

BY M. Kates DATE 11/21/62

SHEET NO. 53 OF

APPROVED DATE

SKETCH NO.

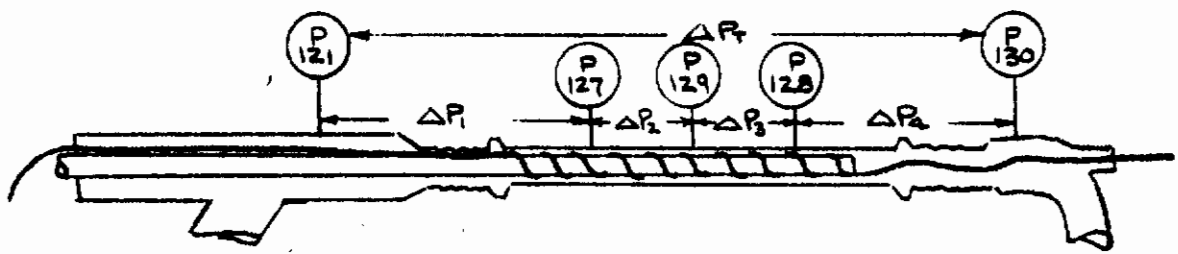
CLIENT ASD / ENP 21

CASE NO. (A607

TEST C-5 Aborted

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSI)	P-127 (PSI)	P-129 (PSI)	P-128 (PSI)	P-130 (PSI)					
1 1/2	75	72	70.5	67	67	3	1.5	2.5	1	8
5	✓	✓	69.5	✓	66	✓	2.5	1.5	2	9
10	✓	✓	-	✓	67	✓	✓	✓	1	8
15	✓	✓	70	67	66	✓	2	3	✓	9
20	✓	✓	69	63.5	61.5	✓	3	5.5	2	13.5
25	✓	71.5	✓	66	59	3.5	2.5	3	7	16



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA ON PRESSURE GAGE AT 2/1/62~~

BY M. Kates DATE 11/21/62

SHEET NO 154 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

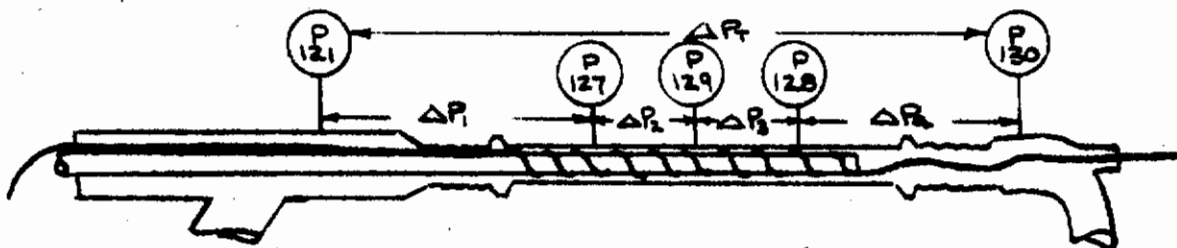
CLIENT ASD / SUPRA

CASE NO. 6A607

TEST C-5

HEAT EXCHANGER AIR PRESSURES

Time (Min)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	72	70	68	67	3	2	2	1	8
5	-	-	69	-	66.5	✓	3	1	1.5	8.5
10	-	-	-	-	-	✓	✓	✓	✓	✓
15	-	-	✓	66.5	65	✓	✓	2.5	✓	10
20	-	✓	68.5	62	59.5	✓	3.5	6.5	2.5	15.5
23	-	✓	67	58	55	✓	5	9	3	20
25	-	72.5	66.5	55	51	2.5	6	11.5	4	24
27 1/2	✓	72	64	48	43.5	3	8	16	4.5	31.5
30	✓	✓	61.5	41	36	✓	10.5	20.5	5	39
32	-	✓	58.5	33	26	✓	13.5	25.5	7	49
34	-	✓	55	26	17	✓	17	49	9	58
38.5	80	78	52.5	22	9.5	2	25.5	30.5	12.5	65.5



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF AS-20-2111-1-10-62 OF AS-20-2111-1-10-62
 "

Contrails

BY M. Gates DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 155 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

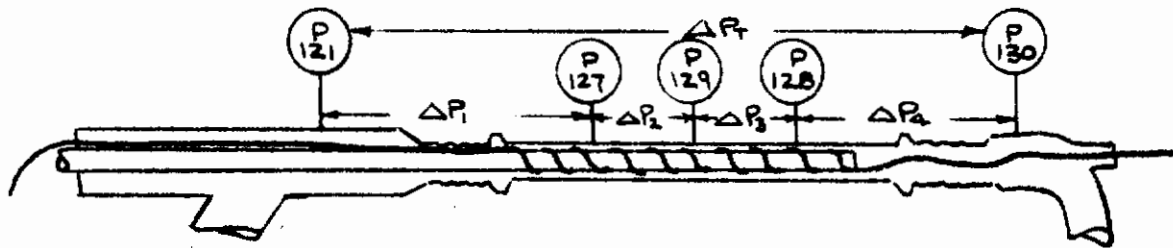
CLIENT ADD / EXP 1

CASE NO. CA607

TEST C-6

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	72	70	69	68	3	2	✓	1	7
5	✓	73	72	71.5	70.5	2	1	0.5	✓	4.5
8	75.5	73.5	72.5	✓	71	✓	1	1	0.5	4.5
10	75	73	71.5	70.5	70	✓	1.5	✓	✓	5
15	✓	69	57	66.5	65	6	2	1.5	✓	10
20	✓	61	57.5	55.5	54.5	14	3.5	2	1	20.5
22	✓	57	54	52	50.5	18	3	✓	1.5	24.5
25	✓	49.5	45.5	43	41.5	25.5	4	2.5	1.5	33.5
27 1/2	✓	42.5	38	35	33	33	4.5	3	2	42
31	✓	33	28	24	22	42	5	4	✓	53
32 1/2	✓	27.5	21	16.5	14.5	47.5	6.5	4.5	✓	60.5
36	87	22	15	10	8	65	7	5	✓	79
38	92.5	20	13	2.5	7	72.5	✓	10.5	-4.5	85.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF SHIP P-221-511

BY _____ DATE _____

SHEET NO. 136 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT WDD / EXPER

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST C-1
 DATE 9-12-62

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN					OUT					REMARKS	
	T °F	P PSIA	Conc. ppm-vol	P _w PSIA	P _{SAT} PSIA	% of SAT.	T °F	P PSIA	Conc. ppm-vol	P _w PSIA		P _{SAT} PSIA
37 1/2	✓	90	84	.036	.47	8						
38	✓	✓	90	.081	✓	17						
39	✓	✓	325	.29	✓	62						
40	✓	✓	371	.334	✓	71						
46	✓	92	390	.360	✓	76.5						
49	✓	95	382	.363	✓	77						
												390 / 406 = 96%

No outlet concentrations measured during test

Time MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. (3) PPM (VOL.)
		BURETTE CC	DIFFERENCE CC	RATE CC/HR	W/A lbs/sec	
22		9.6				
26	4.0	11.3	1.7	25.5		
33.66	11.66	14.35	4.75	24.4		
43.75	21.75	18.5	8.90	24.5		406
50.60	28.66	21.3	11.70	24.5		

Note: P_w = partial press H₂O
 P_{SAT} = VAPOR "

① Average - Approx. Steady State Value
 ② ppm (wt) = RATE (cc/hr) x (1454) x 10⁶ / (3600 wa) = ppm (vol) x 10⁶ / 29

TEST C-2

DATE 10-26-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS		
	T °F	P psia	Conc. ① ppm-vol	P _w psia	P _{sat} psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol	P _w psia		P _{sat} psia	% of SAT.
32½	-28	90	5.85		3.71 ³								
33	✓	✓	10.4		✓								
34	-30	✓	200.0		3.5 ³								
35	✓	✓	250.		✓								
36	-31	96	258		✓								
37	✓	108	259		✓								DATE CONC. STILL RISING @ 87 MIN. 259 / 299 = .87

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	RATE Wt/Wt lbs/sec	① PPM - (WT) RPPM (VOL)
31		9.5				
37	6	11.9	2.4	24	.0764	192
						299

Note: p_w = partial press H₂O
 P_{SAT} = VAPOR " " " " " "

W₁ = .0620
 W₂ = .0144
 .0764

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) × (1454) × 10% / (3600 wt) = ppm (vol) × 10/29

WATER CONTAMINANT TEST RESULTS

TEST C-3

DATE 10-29-62

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS				
	T °F	P psia	Conc. ppm-vol	Pw psia	psat psia	% of SAT.	T °F	P psia		Conc. ppm-vol	Pw psia	psat psia	% of SAT.
22	38	90	10	9×10^{-4}	.11								
23	✓	✓	<u>265</u>	.024	✓	22							
24	✓	✓	<u>314</u>	.028	✓	25							
26	✓	✓	<u>335</u>	.03	✓	27							
28	✓	✓	<u>336</u>	.03	✓	27							
35							-257	61.2	16	9.8×10^{-4}	$< 10^{-12}$		
40							✓	49.7	11	5.9×10^{-4}	$< 10^{-12}$		
45							-261	31.7	10	3.2×10^{-4}	$< 10^{-12}$		
52	24	101	<u>345</u>	.031	.064	47							
56 1/2	15	108	<u>350</u>	.032	.039	82							(Ave) <u>340</u> <u>365</u>

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. (2)	PPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	Wt SEC / 105 / 24		
20		23.1					
27	7	25.8	2.7	23.2			
29 1/2	9 1/2	26.7	3.0	22.7			
38 3/4	18 3/4	30.2	7.1	22.7			
48 3/4	20 3/4	32.9	10.8	23.6	.0588		
56	36	36.9	13.8	23.0			

Note: pw = partial press H₂O
psat = VAPOR

USE THIS AVERAGE

235 365

① Average - Approx Steady State Value
② ppm (wt) = RATE (cc/hr) × (1454) × 10⁶ / (3600 wt) = ppm (vol) × 10/24

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPERI

SHEET NO. 159 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST C-4
 DATE 11-1-62

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS			
	T °F	P psia	Conc. ① ppm-vol	P _w psia	P _{sat} psia	% of SAT.	T °F	P psia		Conc ① ppm-vol	P _w psia	P _{sat} psia
30							-22.8	57.7	4.7			
35							-22.1	49.5	2.5		3x10 ⁻¹⁰	
38 1/2							V	36.7	1.7			
42							-21.9		1.4		4x10 ⁻¹⁰	

TIME min.	TIME INTERVAL min.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. ③ PPM - (WT)	RPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	RATE wt/hr		
30		12.5					
32	2	13.25	0.75	22.5			
40 1/4	10 1/4	16.4	3.9	22.3	0.0717	200	310
40 1/2	16 1/2	18.9	6.4	23.3			

Note: $P_w = \text{partial press } H_2O$
 $P_{SAT} = \text{vapor}$

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) × 10% / (3600 wa) = ppm (vol) × 18/29
 ③ ppm (wt) = RATE (cc/hr) × 10% / (3600 wa) = ppm (vol) × 18/29

$w_s = 0.0186$
 $w_a = 0.0531$

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD / EXPER

Centrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 160 OF _____

SKETCH NO. _____

CASE NO. 64607

TEST C-5
 DATE 11-7-62

WATER CONTAMINANT TEST RESULTS

Recorder & Visual Observations

Time min.	IN					OUT					REMARKS	
	T °F	P psia	Conc. ① ppm-vol.	Pw psia	% of Sat.	T °F	P psia	Conc. ① ppm-vol.	Pw psia	% of Sat.		
1 1/2	108	89.7	24	.0022	1.2							
5	114	✓	15	.0013	1.43							
10	✓	✓	14	.0013	✓							
15	115	✓	368	.033	1.47							
20	✓	✓	374 * (16 min) ✓	.035	✓	-216	59 1/2	275	1.6 x 10 ⁻³	10 ¹⁰	Approx	
23						-219	55	17.2	9.5 x 10 ⁻⁴	✓	✓	
25						✓	57	13.8	7 x 10 ⁻⁴	✓	✓	
27 1/2						✓	43 1/2	12.4	5.8 x 10 ⁻⁴	✓	✓	
30						-223	36	12.4	4.5 x 10 ⁻⁴	✓	✓	
32						-226	26	16.0	2.7 x 10 ⁻⁴	✓	✓	
34	114	89.7	350	.031	1.43							374
38 1/2	✓	94.7	391 *	.037	1.43							391
												165
												2
												913
												AUG
												97
												386

* Steady State Value.

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				W/A lbs/hr	CALCULATED INLET CONC. ② PPM - (WT) · RPM (VOL)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	RATE lbs/hr		
11	✓	19.5	✓	✓			
16	5	21.65	2.15	25.8			
28:20	17:33	26.9	7.90	25.4			
35:30	24:50	30.1	10.60	25.9			
41	30:00	32	12.50	25.0	22.2	349	386

Note: Pw = partial press. H₂O
 P_{SAT} = vapor "

① Average - Approx. Steady State Value

② ppm (wt) = RATE (cc/hr) × (1454) × 10⁶ / (w/a) = ppm (vol) × 10/29

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT AND / EXPED

SHEET NO. 161 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST C-6
 DATE 11-9-62

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS	
	T °F	P psia	Conc. @ ppm-vol	Pw psia	% of SAT.	T °F	P psia	Conc. @ ppm-vol		Pw psia
10	97	90	10	.0009	.87	-279	36.2	5.8×10^{-3}	<10	
20	96	✓	<u>974</u>	.034	.84	-275	42.7	3×10^{-3}	✓	
23						✓	36.7	1.7×10^{-3}	✓	
25						✓	35.7	1.9×10^{-3}	✓	
27										
29										
32	92	90	374	.034	.74					
36	90	102	395	.04	.70					
38	83	107	402	.043	.56					
										974 = .94 400

TIME min.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr
9		12.0			
11	2	12.9	.9	27	
19 1/2	10 1/2	16.5	4.5	25.7	
31	22	21.4	9.4	25.6	219
39 1/2	30 1/2	25.0	13.0	25.6	257

② ppm (vol) = $\frac{\text{ppm (vol)} \times 10^4}{\text{Rate}} \times (\text{WA})$

Note: pw = partial press H₂O
 P_{SAT} = VAPOR " "

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) \times (1/454) \times 10⁶ / (WA) = ppm (wt) \times 10/29

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD/EXPER

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 162 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-1
 DATE 9-12-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc ◊ PPM-VOL	Pco ₂ PSIA	% of SAT	T °F	P PSIA	Conc ◊ PPM-VOL		Pco ₂ PSIA	% of SAT
5	92	90	293								
15	86	✓	297								
25	81	✓	293								
29	79	✓	287								
34						-158	57.7	170	.0098	1.0	
37						-160	47.7	175	.0084	1.0	
40	78	✓	293								
46	✓	92	297								
49	✓	95	293								

Pressure AFTER Mixing = psia

$$\text{ppm CO}_2 (\text{VOL}) = \frac{\text{---}}{\text{---}} = \text{---}$$

$$\text{ppm CO}_2 (\text{WT}) = \text{ppm}(\text{VOL}) \cdot \frac{44}{28}$$

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

① Airways - Approx Steady State Value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD/CAPER

SHEET NO. 163 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-2
 DATE 10-26-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	CO ₂ CONC PPM-VOL	PSAT PSIA	% OF SAT	T °F	P PSIA	CO ₂ CONC PPM-VOL		PSAT PSIA	% OF SAT
2	75	90	312								
6	76	✓	305								
11	75	✓	308								
16	70	✓	300								
22	67	✓	297								
23	-12	✓	297								
30	-29	✓	247								
35	-31		247								

Pressure AFTER Mixing = psia
 Ppm CO₂ (VOL) = _____
 Ppm CO₂ (WT) = ppm(vol) × 28

Note: psia = partial pressure CO₂, psia
 psat = vapour " " "

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

- ① Average - Approx Steady State Value
- ② Spray Steam Added to Air Stream

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT 730 / CIPRI

SHEET NO. 167 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-3

DATE 10-29-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS	
	T °F	P PSIA	CO ₂ CONCENTRATION PPM-VOL	% OF SAT	T °F	P PSIA	CO ₂ CONCENTRATION PPM-VOL	% OF SAT		
5	76	90	338							
15	61	✓	327							
25	38	✓	332							
35				257	61.2	3	1.8 x 10 ⁻⁴	7.5 x 10 ⁻⁵	240	at 293 to 297 °C CO ₂ outlet concn. very erratic.
43				259	92.7	3	1.2 x 10 ⁻⁴	6.0 x 10 ⁻⁵	200	
48	28	92	337							
56	15	108	337							

Pressure AFTER Mixing: psia
 Ppm CO₂ (VOL) = _____
 Ppm CO₂ (WT) = ppm(vol) * 28

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapour " "

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

① Henry's - always multiply with the value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD/CAPRI

Continuity
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 165 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-4
DATE 11-1-62

TIME MIN.	RECORDED & VISUAL OBSERVATIONS					OUT					REMARKS	
	T OF	P PSIA	CONC ppm	CO ₂ PSIA	% SAT	T °F	P PSIA	CONC ppm	CO ₂ PSIA	% SAT		
5	86	90	285									
10	94	✓	287									
22	67	✓	177									
25	85	✓	172									
30					-228	57.7	65	9.75×10^3	3.9	110		
35					-221	44.5	95	9.12×10^3	8.2	51		
38 1/2					✓	36.7	110	0.0	✓	50		READING ERRATIC IN THIS REGION
42							117					
44 1/2												

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure AFTER Mixing: _____ psia
 Ppm CO₂ (VOL) = _____
 Ppm CO₂ (WT) = ppm(vol) * 2.3 = _____

Note: psia = partial pressure CO₂, psia
 psia = impure " " "

① Henry's - Henry's Law Value

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-5
DATE 10-7-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS
	T °F	P psia	Conc ppm-vol	CO ₂ psia	T °F	P psia	Conc ppm-vol	CO ₂ psia	
1 1/2	108	89.7	312						
5	✓	✓	306						
10	✓	✓	300						
11	✓	✓	306						
20				216	50 1/2	72	4.3 x 10 ⁻³	1.2 x 10 ⁻³	36
23				219	55	67	3.7 x 10 ⁻³	8.5 x 10 ⁻³	44
25				✓	51	70	3.5 x 10 ⁻³	✓	41
27 1/2				✓	43 1/2	72	3.1 x 10 ⁻³	✓	37
30				223	36	76	2.7 x 10 ⁻³	6.7 x 10 ⁻³	47
32				226	26	85	2.2 x 10 ⁻³	4.5 x 10 ⁻³	49
34	114	87.7	312						
38 1/2	✓	✓	310						

Pressure AFTER Mixing = 2300 psia
 ppm CO₂ (VOL) = _____ / _____ = 304
 ppm CO₂ (WT) = ppm (vol) * 28

$$= 304 \times \frac{44}{28} = 478$$

Note: p_{CO2} = partial pressure CO₂, psia
 p_{SAT} = vapor " "

No. of Bottles in MANIFOLD 21
 Pressure in MANIFOLD 2300 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

$$\frac{14.7}{21} \times \frac{1}{2300} \times \frac{10^6}{10^6} = 304 \text{ ppm (VOL)}$$

① Average - Approx STIRNEY STATE VALUE

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ADD / CIPRI

SHEET NO. 167 OF _____
 SKETCH NO. _____
 CASE NO. 04607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST C-6
 DATE 11-9-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS
	T OF	P PSIA	CONC ppm-Vol	CO ₂ PSIA	T OF	P PSIA	CONC ppm-Vol	CO ₂ PSIA	
10	97	90	<u>357</u>						
20	96	✓	<u>357</u>						
23				279	22	7		3.9×10^{-4}	
25				275	27.7	11		5.2×10^{-4}	
27 1/2				✓	26.7	20		7.3 x 10 ⁻⁴ ✓	
29				✓	35.7	32		1.1 x 10 ⁻⁴ ✓	
32 1/2	92	90	<u>360</u>						
36	90	102	<u>360</u>						
38	83	107	<u>362</u>						

RECORDER CONC. AT OUTLET.

No of bottles in manifold _____ psia
 Pressure in manifold _____ psia
 No of CO₂ bottles _____
 Pressure of CO₂ bottles _____ psia

Pressure after mixing: _____ psia
 P_{psia} CO₂ (vol) = _____
 P_{psia} CO₂ (wt) = ppm(vol) = 49

Note: P_{psia} = partial pressure CO₂, P_{psia}
 P_{psia} = empans "

HYDROGEN TEST SERIES REDUCED DATA

ASD-TDR-63-508, Volume III

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SUMMARY OF RESULTS

This reduced data includes the following information for each test.

1. Summary Sheet

The test summary sheets include the nominal test parameters, the variables investigated, the time sequence of the important events during the progress of the test and notes from photographic data.

2. Flow Data

The flow data sheets included the air and coolant flows that were calculated from both the orifice pressures and the manifold cylinder pressures.

The air stream flow rates computed from orifice and manifold pressures agree in all cases within 15 percent for both helium and nitrogen for the 6 tests performed in this test series. No bias exists between the air stream flow values that are computed both from the manifold and pressure data. These results are consistent with our experience in the flow test series although the accuracy is less. With regard to the coolant flow measurements our experience in the hydrogen test series is contrary to our flow test series experience, i.e.: the coolant flow computed from orifice data is considerably greater than that computed from manifold pressures. This discrepancy can be attributed to air ice and water ice formed in the liquid hydrogen cooling coil in the period between tests. We believe that this ice restricted the flow and thereby caused the measuring orifice to become unchoked. While no pressure measurements were made downstream of the measuring stream orifices, other process information, such as venting through pressure relief valve (PRU-165) during the test, has led us to this conclusion. Prior to placing the system in operation we thoroughly check both the air and coolant manifold lines for leaks and would expect negligible errors to be introduced from this source in the flow rate calculations. Therefore, for the coolant, we have taken the bottle pressure data as the "best estimate" flow value.

3. Temperature Data

The air and coolant temperature data sheets include air and coolant temperatures tabulated as a function of time. Temperature differential tabulations have also been prepared in which the individual ΔT 's in the heat exchanger air stream as well as the overall and coolant ΔT 's have been listed as a function of time.

The air stream temperatures were generally quite good in the cases where both hydrogen and helium were both used. When nitrogen was used for the air stream, condensation occurred in the cold end of the heat exchanger. The measured temperature at the cold end agreed usually within 5° of the saturated temperature from the heat exchanger pressure.

In test H-2 where helium was used as the air stream, the cold end "air" temperatures has a probable accuracy of about (+) or (-) 10° because of the low sensitivity of the copper-constant an thermocouple at temperatures below liquid nitrogen temperatures.

The coolant inlet temperatures were measured using hydrogen vapor bulb thermometer and a gold cobalt and copper-constant an thermometers. The results among these three measurements were not consistent when measuring the helium stream at the inlet to the heat exchanger after it had been cooled to liquid hydrogen temperatures. Subsequent calibration of the hydrogen vapor bulb with liquid hydrogen indicated good reliability of this measurement and it was, therefore, used in the heat balance calculations.

4. Air Pressure Data

Heat exchanger air pressure and air pressure drops have been tabulated vs time on the heat exchanger where pressure data change. This data appears quite reasonable. As evidenced by the data presented in the flow test series and data obtained for this series, the locations of high pressure drop correspond with the regions of maximum frost concentrations. The pressure drop due to carbon dioxide deposition again is generally much less than that due to water deposition. The total heat exchanger pressure drop for tests H-1 and H-2 is quite low because of our use of helium in the air stream.

5. Contamination Data

Carbon dioxide and water concentrations measured at the inlet and exit of the test heat exchanger with the CO₂ and H₂O analysers respectively have been tabulated as a function of time.

As established in the flow test series measured carbon dioxide inlet concentrations are consistent with the mixes prepared in the air stream manifold when nitrogen is used. In tests H-1 and H-2 which utilized helium, the stream concentration measurements appear erratic and the mixture preparation considerably less than the .05% we were trying to achieve. We have not determined the cause of these errors. Concentrations measured at the outlet were in general higher than those determined from the saturated air stream conditions. This is due mainly to the limitations of the CO₂ analyser for measurements below 5 ppm.

The measured air stream inlet water concentrations were lower than those established by the air stream flow and water metering pump as was the case with the flow test series. The water analyser flow meter was calibrated and found to be in error by about 15% at the principle sampling rate. This correction improved the correspondence between the measured and mixed values, but still did not bring them into complete agreement. In subsequent tests, we have re-oriented the water-air stream mixer to substantially increase the area of the surface used for water vaporization. We tentatively conclude at this time that good correspondence between the prepared and measured stream concentrations can now be obtained. Thus the concentrations measured with the water analyser and appropriately corrected for sample flow are taken to represent the correct air stream inlet and outlet concentrations. Again, as for the CO₂ measurements the outlet water concentration is considerably higher than is determined from saturated air stream conditions. This we feel can be attributed to the limited response capabilities of the water analyser at water concentrations below 10 ppm.

6. Energy Balances

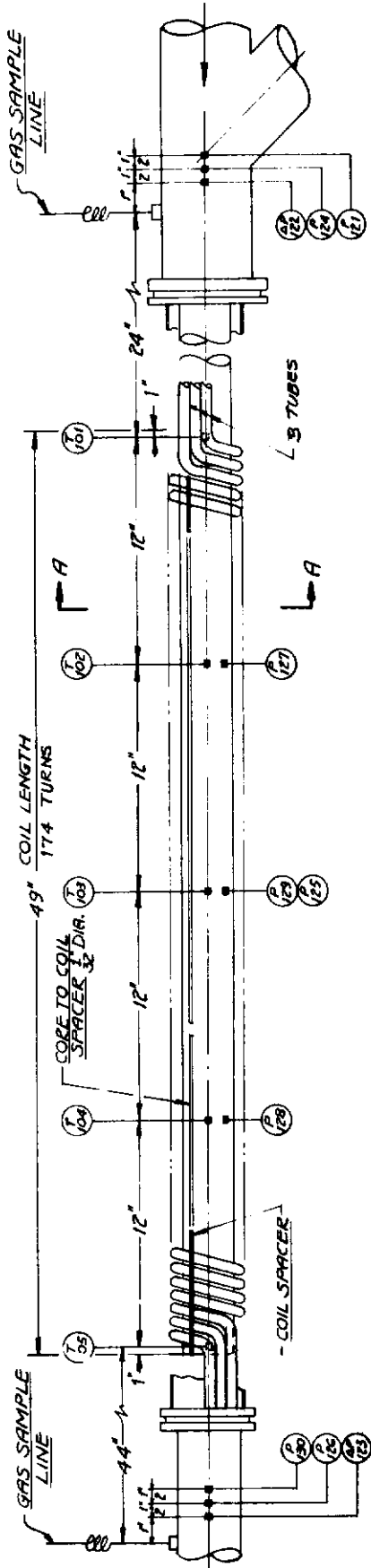
Energy balances for all of the hydrogen series tests have been completed. In these energy balances the coolant heat flow was computed from the measured flow rates and the inlet and outlet pressures. For this test series no correction was made for temperature rise between the measuring points and the inlet and outlet of the test heat exchanger. This simplification was justified since the inlet coolant line was vacuum insulated, and since experience on the flow test series has shown that the coolant outlet temperature rise is generally quite small. For tests H-1 and H-2, in which helium was used as the "air" stream the "air" heat flow was computed from the measured flow rate and from the inlet and outlet pressures and temperature. For tests H-3A through H-6 the "air" stream was nitrogen. For these tests the exit "air" stream was partially condensed and it was not possible to define the exit enthalpy from the measured temperature and pressure at the heat exchanger exit. To cope with this problem, we used two procedures: (1) we assumed that exit nitrogen was vapor, saturated at the exit pressure. Energy balances prepared on this basis indicated that the computed air heat flow was generally much less than the coolant heat flow. This result was not unexpected since the exit nitrogen stream, in fact, was partially liquefied. (2) We computed the exit quality for tests H-3A through H-6 assuming closure of the energy balances. The results of the calculations indicated that for test H-4 through H-6, the exit nitrogen quality was of the order of 50%. For H-3A the exit quality was approximately 100% indicating that very little condensation had occurred.

LIQUID HYDROGEN TEST SERIES
TEST PARAMETER SUMMARY

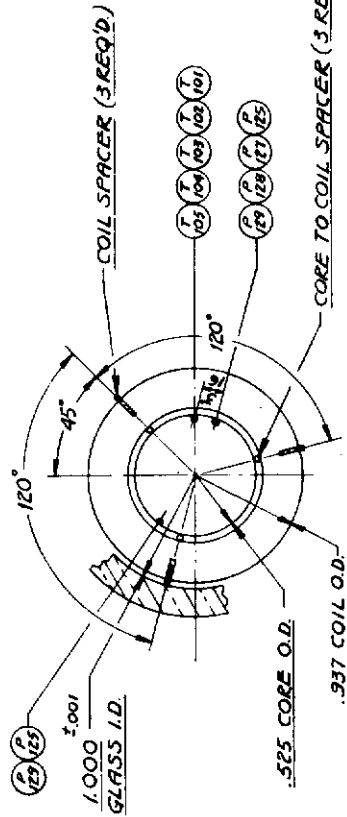
Test		Air Stream				Coolant Stream			Variable Investigated	
No.	Date	Fluid	G _a lb/sec ft ²	P _a (psia)	Z H ₂ O	Z CO ₂	Inlet Press (psig)	Inlet Temp (° F)		$\frac{(Wc)_{p,c}}{(Wc)_{p,a}}$
H-1	10/2/62	He	30 (1)	90	min	.05	300	-300	1.0	System check run CO ₂ freeze-out @ -300°P
H-2	10/5/62	He	30 (1)	90	min	.05	300	-400	1.0	CO ₂ freeze-out @ -400°P
H-3A	10/6/62	N ₂	30	90	min	.05	300	-400	1.0	CO ₂ freeze-out at high Δ _T
H-4	10/6/62	N ₂	13	90	min	.05	300	-400	2.3	CO ₂ freeze-out and air condensation (reduced air flow)
H-5	10/9/62	N ₂	30	90	min	.05	300	-400	1.75	CO ₂ freeze-out and air condensation
H-6	10/9/62	N ₂	30	90	.025	.05	300	-400	1.75	CO ₂ freeze-out and air condensation with water

NOTES:

1. Equivalent volumetric helium flow.
2. Configuration No. 1 used in all tests.
3. Helium coolant used in all tests.
4. For complete condensation $(Wc)_{c/(Wc)_{p,a}} \approx 1.75$.
5. All values shown are nominal Based on preliminary survey of data.



HEAT EXCHANGER DATA:
 TUBE SIZE: $\frac{3}{16}$ " O.D. x .030 WALL, ANNEALED COPPER,
 TOTAL AIR SIDE SURFACE AREA: 1.76 FT.²
 AIR TO COOLANT SURFACE AREA RATIO: 1.472
 AIR SIDE FLOW AREA: .150 IN.²
 .00104 FT.²
 COOLANT SIDE FLOW AREA: .0379 IN.²
 .00063 FT.²
 AIR TO COOLANT - FLOW AREA RATIO: 3.96
 5 - HALF CLEARANCE: .031 IN.



NOTES:
 1. PRESSURE GAGE P-129 AND TRANSDUCER P-125 ARE CONNECTED TO A COMMON SENSE LINE. THIS SENSE LINE IS FOR REASONS OF RELIABILITY FED BY DOUBLE PNEUMATIC LEADS FROM THE TEST CORE.
 2. 94% OF TUBE SPACES ARE BETWEEN .055" AND .070"

TEST HEAT TRANSFER SECTION DETAILS - 1-INCH SPIRAL CONFIGURATION

BY F. E. Lucas DATE 11-5-62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 175 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST H-1 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1 1" SPARK TUBE	90	30	1.0	-	.001	.95	LN ₂	53	10-2-62

VARIABLE INVESTIGATED: SYSTEM CHECK-OUT
 @ 102 TEMP

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS, AIR & COOLANT
5	STABLE COOLANT INLET TEMP A
10	QUASI STABLE AIR TEMP
53	SHUTDOWN.

PHOTOGRAPHIC OBSERVATIONS:

NO STILL PHOTOS
FROM MOVIE TRANSVERSE @ 50-53 MIN :

WATER FROST 15-22

NO FROST 22-41

CO₂ FROST 41-48

GENERAL NOTES:

TEST H-1 WAS RUN PRINCIPALLY FOR CHECK OUT
OF THE TEST EQUIPMENT. LIQUID NITROGEN WAS
USED TO COOL COOLANT STREAMS.

BY F. Luma DATE 11-6-62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 176 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST H-2 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1 1" SPINAL TURB	90	30	1.0	-	.0007	.05	LH ₂	43	10-5-62

VARIABLE INVESTIGATED: CO₂ FROST-OUT @ -400°F

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
-0	LH ₂ IN COOLANT HEAT EXCHANGER.
0	START CLOCKS, AIR AND COOLANT STREAMS -
1	STREAM RATES SET
7	START COOLANT INLET TEMP
10	STABLE TEST HEAT EXCHANGER TEMP DISTRIBUTION
43	SHUTDOWN

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 8, 18, 23, 28, 34, 39, 43, 47, 52
 CLOSE-UP STILLS 44 - 47.6 MIN
 MOVIE TRAVERSES @ 15, 30, 40, 50
 @ 34 MIN LT. HO FROST 5-15 COV. 1-25 HEAVY
 ALSO FROST 45-49 (PROBABLY COV DEPOSITION DURING COOLDOWN)

GENERAL NOTES:

BY: Blume DATE 11-6-62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 177 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT: ASD / ELPERI

CASE NO. CA607

TEST H-3A SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1 1" SPIRAL TUBO	90	30	1.0	-	~0.0007	.05	LH ₂	25	10-5-62

VARIABLE INVESTIGATED: CO₂ FREEZE-OUT @ HIGH AT

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
-0	LH ₂ IN COOLANT HEAT EXCHANGER
0	START CLOCK, RECORDERS, AIR AND COOLANT STREAMS.
3	START
10	QUASI STABLE TEST HEAT EXCHANGER TEMP DISTRIBUTION
25	END OF TEST 3A

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 15 & 25 MIN

CLOSE-UP STILLS 10-13 MIN

MOVIES OF COOL END (45"-49") @ 2, 7, 10, 16, 21 MIN

@ 25 MIN CO₂ FROST 45"-49"

GENERAL NOTES:

- ① AFTER 25 MINUTES OF RUN TIME AIR STREAM FLOW RATE WAS REDUCED TO ACHIEVE NEW HEAT EXCHANGER TEMP DISTRIBUTIONS.
- ② CONDENSATION OF AIR STREAM AT COOLANT INLET END RESULTED IN UNSATISFACTORY TEMP DISTRIBUTION IN AIR STREAM.

BY J. BURKE DATE 10/18/62

SHEET NO. 178 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. 6A607

TEST H-4 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/F) ²	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1	90	13	.46	—	—	.05	HELIUM 300 PSIG -400°F	47 1/2	10/6/62

VARIABLE INVESTIGATED: CO₂ FREEZE-OUT &
AIR CONDENSATION

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, CHARTS, AND STREAMS
8	STABLE HE AIR TEMP
47 1/2	COMPLETE QUANTITATIVE DATA ON CONTAMINANT FREEZE-OUT REDUCE AIR FLOW TO OBTAIN ADDITIONAL DATA ON EFFECT OF AIR COOLANT FLOW RATIO ON AIR AND COOLANT TEMP PROFILES
71	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 3 1/4, 10, 12, 18, 21, 32, 52

NO CLOSE-UP STILLS

MOVIE TRAVERSE @ 10 & 25 MIN

@ 32 MIN CO₂ FROST 31"-45" CONDENSING LUX 45-49"

GENERAL NOTES:

BY Belucio DATE 11-6-62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 179 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST H-5 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	W _c /W _a	W _s /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1 1" SPIRAL TUBG	90	30	1.0	-	.004 to .001	.05	LH ₂	53	10-9-62

VARIABLE INVESTIGATED: CO₂ FREEZE-OUT AND AIR CONDENSATION

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
-0	LH ₂ IN COOLANT HEAT EXCHANGER
0	START CLOCK, RECORDING, AIR AND COOLANT STREAM
1	STREAM RATES STB.
1 1/2	STABLE COOLANT INLET TEMP
10	STABLE AIR STREAM TEMPS.
22	COOLANT COIL PLUGGED - FROST DISC SHIRTED.
53	SHUTDOWN.

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS* @ 4, 10, 16, 20, 23, 31, 35, 43, 48, 52, 55, 58

CLOSEUP STILLS OF WARM END @ 18 MIN

MOVIE TRAVERSES @ 11 & 25 MIN

@ 18-20 MIN H₂O FROST 0-7", CO₂ FROST 17"-37"

* POOR EXPOSURES - FROST FORMATION NOT CLEAR

GENERAL NOTES:

① COOLANT HEAT EXCHANGER IN LIQUID HYDROGEN BOTH BECAME CLOGGED AT APPROX 22 MIN OF RUN TIME CAUSING COOLANT STREAM FLOW TO DECREASE SIGNIFICANTLY.

BY Y. C. Ruan DATE 11-6-62
 APPROVED _____ DATE _____
 CLIENT ASD / ELPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 180 OF _____
 SKETCH NO. _____
 CASE NO. CA607

TEST H-6 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT)	W _c /W _a	W _s /W _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
#1 1" SPIRAL	90	30	1.0	-	.025	.05	LH ₂	35 1/4	10-9-62

TURB

VARIABLE INVESTIGATED: H₂O & CO₂ FREEZE-OUT WITH AIR CONDENSATION

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
-0	LH ₂ IN COOLANT HEAT EXCHANGER.
0	START CLOCKS, RECORDERS, AIR AND COOLANT STREAMS
1	AIR AND COOLANT STREAM RATES SET
1 1/4	STABLE COOLANT INLET TEMP.
5	QUASI STABLE AIR TEMP DISTRIBUTION
6 1/2	WATER & AIR STREAM MIXING INITIATED
25	TEST HEAT EXCHANGER PLUGGING RATE SHARP INCREASE
35 1/4	SHUTDOWN.

PHOTOGRAPHIC OBSERVATIONS

OVERALL STILLS @ 2, 7, 13, 26, 32, 37, 41
 CLOSE-UP STILLS @ 10-13, 18-20, 38-40
 MOVIE TRAVERSES @ 13, 27, 37
 @ 26-29 MIN H₂O FROST: 1-7 HEAVY 7-15 LIGHT
 CO₂ FROST: 17-36 HEAVY 36-43 LIGHT
 LH₂ CONDENSATION: 43-49

GENERAL NOTES:

BY M. K. C. S. DATE 10/29/63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 181 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 09607

TEST H-1 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_p F_{PR} F_T F_K$$

$$F_p = P_1 / 1000$$

$$F_K = f(\rho_{fluid})$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQL CALCULATIONS
"ORIFICE FLOW CALCULATIONS"
J.C. BURKE 8/20/62
FOR DETAILS Rev 1/63

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W _K (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(MIN)	(PS)					
HELIUM AIR T = T-113	10	475	90	.1895	6.39	74	.995	.994	.0238	.00446	
	ORIFICE	✓	✓	✓	6.36	72	.998	✓	✓	✓	.00446
	NO. 4	✓	✓	✓	6.39	74	.995	✓	✓	✓	
	NOM. DIA: .04"	✓	✓	✓	6.35	72	.998	✓	✓	✓	
HELIUM COOLANT T = T-117	10	675	315	.467	6.39	74	.995	.915	.01915	.00446	
	ORIFICE	✓	320	.474	6.32	71	.999	.910	✓	.00445	
	NO. 3	✓	325	.481	6.35	72	.998	.908	✓	✓	.00445
	NOM. DIA: .035"	✓	✓	✓	6.31	70	1.000	✓	✓	✓	

B. BOTTLE DATA

$$V_B = \frac{1.53}{100} N + .1 \text{ (FT}^3\text{)}$$

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = \frac{2.67}{100} \frac{FT^3}{OP/102}$$

AIR Helium

COOLANT Helium

$$V_B = 30.7 \text{ FT}^3$$

$$V_B = 30.7 \text{ FT}^3$$

$$@ \theta = 10 \text{ MIN, } P_{B1} = 1750 \text{ PSIA}$$

$$@ \theta = 10 \text{ MIN, } P_{B1} = 1890 \text{ PSIA}$$

$$@ \theta = 50 \text{ MIN, } P_{B2} = 1235 \text{ PSIA}$$

$$@ \theta = 50 \text{ MIN, } P_{B2} = 1360 \text{ PSIA}$$

$$\bar{T}_B = 67 \text{ OF } 587 \text{ } ^\circ\text{R}$$

$$\bar{T}_B = 67 \text{ OF } 527 \text{ } ^\circ\text{R}$$

$$Z_1 = 1.063; \quad Z_2 = 1.04$$

$$Z_1 = 1.068; \quad Z_2 = 1.048$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 460 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 470 \text{ PSI}$$

$$\Delta MB = 10.0 \text{ LB, } \Delta \theta = 2400 \text{ SEC}$$

$$\Delta MB = 10.2 \text{ LB, } \Delta \theta = 2400 \text{ SEC}$$

$$\bar{W}_B = .00416 \text{ LB/SEC}$$

$$\bar{W}_B = .00425 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.00446	.00416	1.070	.00446
COOLANT	.00445	.00425	1.045	.00425

TEST H-2 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_o = W * F_p F_{PR} F_T F_K$$

$$F_p = P_1 / 1000$$

$$F_K = f(A_{ORIFICE})$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQ. CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 SC. BUENKE BROS. 10/2
 FOR DETAILS

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W _K (LB/SEC)	W _o (LB/SEC)	W _o (LB/SEC)
					(MIN)	(°F)					
Helium AIR	10 1/2	475	90	.1895	6.26	68	1.000	.994	.0238	.00450	
	ORIFICE	✓	✓	✓	6.21	66	1.001	✓	✓	.00451	.00451
	10.4	✓	✓	✓	6.20	✓	✓	✓	✓	.00451	
COND. DIA: .04"	40	✓	✓	✓	6.19	65	1.004	✓	✓	.00452	
Helium COOLANT	10 1/2	675	315	.467	6.26	68	1.000	.915	.01815	.00449	
	ORIFICE	✓	✓	✓	6.19	65	1.004	✓	✓	.00451	.00451
	NO. 3	✓	✓	✓	6.12	62	1.008	✓	✓	.00452	
COND. DIA: .035"	40	✓	✓	✓	6.09	60	1.010	✓	✓	.00453	

B. BOTTLE DATA

$$\Delta MB = \frac{V_b}{RT_b} \left[\frac{P_{b1}}{Z_1} - \frac{P_{b2}}{Z_2} \right]$$

$$V_b = \frac{1.53}{2.62} \text{ FT}^3 + .1 \text{ (FT}^3)$$

$$R = \frac{10.73 \text{ FT}^3}{32 \text{ LB}} \cdot \frac{1}{102}$$

AIR Helium

COOLANT Helium

$$V_b = 30.7 \text{ FT}^3$$

$$V_b = 15.4 \text{ FT}^3$$

@ θ = 10 1/2 MIN, P_{b1} = 1465 PSIA
 @ θ = 40 MIN, P_{b2} = 1080 PSIA

@ θ = 10 1/2 MIN, P_{b1} = 1685 PSIA
 @ θ = 40 MIN, P_{b2} = 815 PSIA

$$\bar{T}_b = 68^\circ \text{ OF } 528^\circ \text{ R}$$

$$\bar{T}_b = 68^\circ \text{ OF } 528^\circ \text{ R}$$

$$Z_1 = 1.051 ; Z_2 = 1.038$$

$$Z_1 = 1.058 ; Z_2 = 1.028$$

$$P_{b1}/Z_1 - P_{b2}/Z_2 = 350 \text{ PSI}$$

$$P_{b1}/Z_1 - P_{b2}/Z_2 = 800 \text{ PSI}$$

$$\Delta MB = 7.61 \text{ LB}, \Delta \theta = 1770 \text{ SEC}$$

$$\Delta MB = 8.7 \text{ LB}, \Delta \theta = 1770 \text{ SEC}$$

$$\bar{W}_b = .00430 \text{ LB/SEC}$$

$$\bar{W}_b = .00492 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W _o /W _b	BEST ESTIMATE
AIR	.00451	.00430	1.050	.00451
COOLANT	.00451	.00492	.917	.00492

TEST H-3A AIR AND COOLANT FLOW

A. ORIFICE DATA

$W_0 = W * F_p F_{PR} F_T F_K$

$F_p = P_1 / 1000$
 $F_T = f(T_i)$
 $W_0 = f(A_{orifice})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_i)$

SEE AD. CALCULATIONS "ORIFICE FLOW CALCULATIONS" D.C. BUREAU 8/20/62 FOR DETAILS REV 9/18/62

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_i		F_T	F_{PR}	W_0 (LB/SEC)	W_0 (LB/HOUR)	\bar{W}_0 (LB/SEC)
					(MIN)	(DEG)					
Nitrogen AIR	10 1/2	585	90	.1537	5.48	32	.1037	.996	.0521	.0305	
	ORIFICE	✓	✓	✓	5.49	33	.1036	✓	✓	✓	.0305
	10M O.D.A. .0525"	24	✓	✓	✓	6.51	34	.1035	✓	✓	
Helium COOLANT	10 1/2	485	315	.650	6.31	70	1.000	.793	.0399	.00613	
	ORIFICE	✓	✓	✓	6.30	✓	✓	✓	✓	✓	.00613
	10M O.D.A. .052"	24	✓	✓	✓	6.26	68	✓	✓	✓	

B. BOTTLE DATA

$V_B = 1.53$
 $V_B = 1.75N + .1$ (FT³)
 $R = 2.67$
 $R = 3.83$ FT³ / OF 102

AIR Nitrogen	COOLANT Helium
$V_B = 35.1$ FT ³	$V_B = 15.4$ FT ³
@ $\theta = 10\frac{1}{2}$ MIN, $P_{B1} = 2030$ PSIA	@ $\theta = 10\frac{1}{2}$ MIN, $P_{B1} = 1870$ PSIA
@ $\theta = 24$ MIN, $P_{B2} = 1880$ PSIA	@ $\theta = 24$ MIN, $P_{B2} = 1550$ PSIA
$\bar{T}_B = 66$ OF 526	$\bar{T}_B = 66$ OF 526
$Z_1 = 1.015$; $Z_2 = 1.01$	$Z_1 = 1.065$; $Z_2 = 1.055$
$P_{B1/Z_1} - P_{B2/Z_2} = 154$ PSI	$P_{B1/Z_1} - P_{B2/Z_2} = 335$ PSI
$\Delta MB = 268$ LB, $\Delta \theta = 110$ SEC	$\Delta MB = 3.66$ LB, $\Delta \theta = 110$ SEC
$\bar{W}_B = .0331$ LB/SEC	$\bar{W}_B = .00451$ LB/SEC

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0305	.0331	.921	.0305
COOLANT	.00613	.00451	1.359	.00451

BY M. Kates DATE 10/20/63

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 184 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 69607

TEST H-4 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W + F_D F_{PR} F_T F_K$$

$$F_D = \frac{P_1}{1000} \left(\frac{W}{W_0} \right)$$

$$F_{PR} = f(R/P_1)$$

$$F_T = f(T_1)$$

SEE A-1 CALCULATIONS
 ORIFICE FLOW CALCULATIONS
 SC. BUREAU B2016Z
 FOR DETAILS RE: 1/11

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	R/P_1	T_1		F_D	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(W_0)	(θ)					
Nitrogen AIR ORIFICE NO. 6 NOM DIA: .0595	10	265	90	.339	5.45	31	1.040	.26	.0521	.0138	.0125
	30 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	
	45 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	
Helium COOLANT ORIFICE NO. 5 NOM DIA: .052	10	485	325	.671	6.15	64	1.005	.773	.0399	.00601	.00604
	30 1/2	✓	✓	✓	6.11	62	1.007	✓	✓	.00604	
	45 1/2	✓	✓	✓	6.10	61	1.009	✓	✓	✓	

B. BOTTLE DATA

$$\Delta MB = \frac{V_B}{RT_0} \left[\frac{P_1}{Z_1} - \frac{P_2}{Z_2} \right]$$

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$R = 10.73 \frac{\text{FT}^3}{\text{OR} \cdot \text{LB}} \text{ (OR 10.73)}$$

AIR Nitrogen

COOLANT Helium

$$V_B = 35.1 \text{ FT}^3$$

$$V_B = 30.7 \text{ FT}^3$$

$$@ \theta = 10 \text{ MIN, } P_{B1} = 1670 \text{ PSIA}$$

$$@ \theta = 10 \text{ MIN, } P_{B1} = 1100 \text{ PSIA}$$

$$@ \theta = 45 \frac{1}{2} \text{ MIN, } P_{B2} = 1495 \text{ PSIA}$$

$$@ \theta = 45 \frac{1}{2} \text{ MIN, } P_{B2} = 745 \text{ PSIA}$$

$$\bar{T}_B = 66 \text{ OF } 526 \text{ } ^\circ\text{R}$$

$$\bar{T}_B = 66 \text{ OF } 526 \text{ } ^\circ\text{R}$$

$$Z_1 = 1.005 ; Z_2 = 1.000$$

$$Z_1 = 1.040 ; Z_2 = 1.018$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 165 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 327 \text{ PSI}$$

$$\Delta MB = 28.7 \text{ LB ; } \Delta \theta = 2130 \text{ SEC}$$

$$\Delta MB = 7.13 \text{ LB, } \Delta \theta = 2130 \text{ SEC}$$

$$\bar{W}_B = .0133 \text{ LB/SEC}$$

$$\bar{W}_B = .00330 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0125	.0133	.940	.0125
COOLANT	.00604	.0033	1.830	.0033

BY M. Kates DATE 10/29/63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 185 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST H-5 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_o = W + F_p F_{FR} F_T F_K$$

$$F_p = P / 1000$$

$$W_o = f(A_{ORIFICE})$$

$$F_{FR} = f(P_1/P_2)$$

$$F_T = f(T_1)$$

SEE AQ CALCULATIONS
ORIFICE FLOW CALCULATIONS
SC. PAPER 8/20/62
FOR DETAILS

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₁ /P ₂	T ₁		F _p	F _{FR}	W _o (LB/SEC)	W _o (LB/HR)	W _o (LB/SEC)
					(IN)	(PS)					
Nitrogen AIR	10	585	90	.154	5.15	17	1.054	.996	.0521	.0321	
	ORIFICE D.O. 6	✓	✓	✓	5.15	✓	✓	✓	✓	.0321	
	NON DIA: .059	20	✓	✓	✓	5.26	22	1.050	✓	.0319	.0320
Helium COOLANT	10	765	315	.413	6.01	57	1.011	.937	.0399	.0116	
	ORIFICE D.O. 5	✓	✓	✓	6.99	56	1.013	✓	✓	.01161	
	NON DIA: .052	20	✓	✓	✓	5.95	54	1.015	✓	.01165	.0116

B. BOTTLE DATA

$$\Delta MB = \frac{V_B}{R} \left[\frac{P_1}{T_1} - \frac{P_2}{T_2} \right]$$

$$V_B = 1.53 \text{ M}^3 \text{ N} + .1 \text{ (FT}^3\text{)}$$

$$R = 4.93 \frac{\text{FT}^3}{\text{LB}^2}$$

AIR Nitrogen

COOLANT Helium

$$V_B = 35.1 \text{ FT}^3$$

$$V_B = 30.7 \text{ FT}^3$$

$$@ \theta = 10 \text{ MIN}, P_{B1} = 2115 \text{ PSIA}$$

$$@ \theta = 10 \text{ MIN}, P_{B1} = 1965 \text{ PSIA}$$

$$@ \theta = 20 \text{ MIN}, P_{B2} = 1995 \text{ PSIA}$$

$$@ \theta = 20 \text{ MIN}, P_{B2} = 1685 \text{ PSIA}$$

$$\bar{T}_B = 59 \text{ OF } 519^\circ$$

$$\bar{T}_B = 59 \text{ OF } 519^\circ$$

$$Z_1 = 1.015 ; Z_2 = 1.013$$

$$Z_1 = 1.071 ; Z_2 = 1.06$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 71.0 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 241 \text{ PSI}$$

$$\Delta MB = 19.45 \text{ LB} ; \Delta \theta = 600 \text{ SEC}$$

$$\Delta MB = 5.33 \text{ LB} ; \Delta \theta = 600 \text{ SEC}$$

$$\bar{W}_B = .0324 \text{ LB/SEC}$$

$$\bar{W}_B = .00886 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W _o /W _B	BEST ESTIMATE
AIR	.0320	.0324	.987	.0320
COOLANT	.0116	.00886	1.320	.00886

BY M. MATOS DATE 10/20/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 186 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELDER

CASE NO. 6A607

TEST H-6 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_o = W + F_o F_P F_T F_k$$

$$F_P = \frac{P_1}{1000} \left(\frac{14.7}{P_1} \right)^{1.4}$$

$$F_T = \left(\frac{460}{T_1} \right)^{1.4}$$

$$F_k = \left(\frac{P_2}{P_1} \right)^{0.4}$$

SEE AQ. CALCULATIONS
ORIFICE FLOW CALCULATIONS
J.C. BURKE ELEC. CO.
FOR DETAILS

STREAM	Ø (IN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _P	F _k	W _o (LB/HR)	W _o (LB/SEC)	W _o (LB/SEC)
					(°F)	(°C)						
Nitrogen AIR T = T-113	10 1/2	5.95	90	.154	5.51	34	1.035	.996	.0521	.0314		
	ORIFICE NO. 6	✓	✓	✓	5.53	35	✓	✓	✓	✓		
	NOM DIA: .0596	32	✓	✓	✓	5.55	36	1.033	✓	✓	✓	.0314
Helium COOLANT T = T-117	10 1/2	765	315	.413	5.25	54	1.015	.937	.0399	.0116		
	ORIFICE NO. 5	✓	✓	✓	5.90	52	1.017	✓	✓	✓		
	NOM DIA: .052"	32	✓	✓	✓	5.85	50	1.020	✓	✓	✓	.01165

B. BOTTLE DATA

$$\Delta MB = \frac{V_b}{R T_b} \left[\frac{P_1}{z_1} - \frac{P_2}{z_2} \right]$$

$$V_b = \frac{1.52}{14.7} (1.75 N + .1) (FT^3)$$

$$R = \frac{10.73}{32} \frac{FT^3}{LB/1000}$$

AIR Nitrogen

COOLANT Helium

$$V_b = 35.1 \text{ FT}^3$$

$$V_b = 30.7 \text{ FT}^3$$

$$@ \theta = 10 \frac{1}{2} \text{ MIN}, P_{b1} = 1230 \text{ PSIA}$$

$$@ \theta = 10 \frac{1}{2} \text{ MIN}, P_{b1} = 1480 \text{ PSIA}$$

$$@ \theta = 32 \text{ MIN}, P_{b2} = 1005 \text{ PSIA}$$

$$@ \theta = 32 \text{ MIN}, P_{b2} = 825 \text{ PSIA}$$

$$\bar{T}_b = 56 \text{ OF } 516 \text{ } ^\circ\text{R}$$

$$\bar{T}_b = 56 \text{ OF } 516 \text{ } ^\circ\text{R}$$

$$z_1 = .9915 ; z_2 = .9895$$

$$z_1 = 1.053 ; z_2 = 1.031$$

$$P_{b1}/z_1 - P_{b2}/z_2 = 220 \text{ PSI}$$

$$P_{b1}/z_1 - P_{b2}/z_2 = 605 \text{ PSI}$$

$$\Delta MB = 39.1 \text{ LB} ; \Delta \theta = 1290 \text{ SEC}$$

$$\Delta MB = 13.5 \text{ LB} ; \Delta \theta = 1290 \text{ SEC}$$

$$\bar{W}_b = .0303 \text{ LB/SEC}$$

$$\bar{W}_b = .01045 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W _o /W _b	BEST ESTIMATE
AIR	.0314	.0303	1.035	.0303
COOLANT	.01165	.01045	1.115	.01045

BY M. Hates DATE 10/31/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 182 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT A.S.D./Esperi

CASE NO. 64607

Test Heat Exchanger Energy Balance
(based on uncorrected coolant temperature)

Test	q_a Btu/hr	q_c Btu/hr	q_c/q_a
H-1	6590	8290	1.258
H-2	8760	9380	1.070
H-3A	1010*	9460	.937
H-4	4230*	6080	1.439
H-6	9250*	13,550	1.465
H-5	9910*	12,590	1.270

* ASSUMING EXIT AIR IS VAPOR SATURATED AT EXIT PRESSURE (SEE FOLLOWING PAGE)

BY XC BURKE DATE 10/31/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 188 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / EXPER 1

CASE NO. 64607

CALCULATION OF EXIT QUALITY FOR TESTS H-3A, H-4, H-5, H-6

ASSUME ENERGY BALANCE CLOSURE
 AND CALCULATE RESULTING AIR
 EXIT QUALITY

$$\Delta h_a = \Delta h_c \frac{w_c}{w_a} ; h_{2a} = h_{1a} - \Delta h_a$$

$x =$ VAPOR FRACTION IN EXIT AIR

$$h_{2a} = x h_{sv} + (1-x) h_{sl}$$

$$x (h_{sv} - h_{sl}) = h_{2a} - h_{sl}$$

$$x = \frac{h_{2a} - h_{sl}}{h_{sv} - h_{sl}}$$

	<u>H-3A</u>	<u>H-4</u>	<u>H-6</u>	<u>H-5</u>
Δh_c	581	512	360	394
w_c/w_a	.148	.264	.332	.277
Δh_a	86	135	120	109
h_{1a}	127	129	120	121
h_{2a}	41	-6	0	12
h_{sv}	35	35	34	35
h_{sl}	-42	-38	-44	-39
x	1.08	.44	.565	.69
$1-x$	0	.66	.435	.31

HEAT EXCHANGER ENERGY BALANCE DATA

g_a ~ AIR - SIDE HEAT TRANSFER

Test No	θ (MIN)	ω (LB/SEC)	T_1 T-101 (°F)	P_1 P-121 (PSIA)	h_1 (BTU/LB)	T_2 T-105 (°F)	P_2 P-130 (PSIA)	h_2 (BTU/LB)	Δh $h_1 - h_2$ (BTU/LB)	\dot{q} (BTU/SEC)	\dot{q} (BTU/HR)
H-1	30	.00446	80	88	680	-246	86.5	270	410	1.83	6590
H-2	30	.00451	70	88	662	-362	77.5	122	540	2.439	8760
H-3A	20	.0305	60	88	127	-295	73.5	35*	92	2.81	1010
H-4	30 1/2	.0125	68	88	129	-291	86.5	35*	94	1.75	4230
H-6	30	.0314	32	88	120	-291	51	38*	82	2.57	9250
H-5	20	.0320	34	89	121	-300	74.5	35*	86	2.75	9910
* MIDDLE EXIT AIR IS VAPOR SATURATED @ P-130											

BY M. Kates DATE 10/07/63

APPROVED _____ DATE _____

CLIENT ASD/ELPER

Arthur D. Little, Inc.
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 190 OF _____

SKETCH NO. _____

CASE NO. 64607

HEAT EXCHANGER ENERGY BALANCE DATA

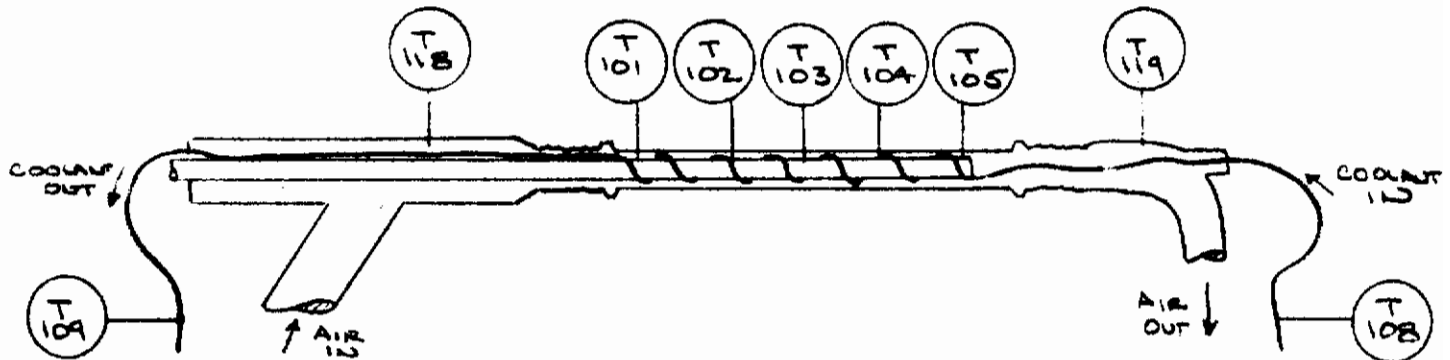
9% Coolant - SIDE WENT TRANSFER
 (based on uncorrected Coolant Temperatures)

Test No	θ (min)	ω (lb/sec)	T_1 T-108 (°F)	P_1 P-147 (PSIA)	h_1 (BTU/lb)	T_2 T-109 (°F)	P_2 P-131 (PSIA)	h_2 (BTU/lb)	Δh $h_2 - h_1$ (BTU/lb)	\dot{Q} (BTU/sec)	\dot{Q} (BTU/hr)
H-1	30	.00425	-308	315	105	56	325	647	542	2.305	8290
H-2	30	.00492	-408	315	66	15	315	596	530	2.610	9380
H-3A	20	.00451	-408	315	66	56	315	647	581	2.625	9460
H-4	30 1/2	.0033	-408	315	66	0	325	578	512	1.690	6080
H-6	30	.01045	-408	315	66	-120	315	486	360	3.770	13550
H-5	80	.00886	-408	315	66	-92	315	460	394	3.499	12590

TEST H-1

AIR (He) AND COOLANT (He) TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.2	66	6.2	66	6.15	63	6.21	66	5.90	52	6.44	76	6.60	81	-308	6.23	67	
2	6.36	72	6.00	56	5.27	22	3.60	-62	1.50	-190	6.55	81	3.75	-43	-308	6.36	72	
5	6.01	84	5.00	10	3.57	-62	2.05	-152	0.84	-240	6.75	90	2.25	-98	-308	6.22	66	
7	6.73	89	4.47	-16	2.77	-96	1.67	-178	0.71	-252	6.79	92	2.59	-119	-308	6.05	58	
10	6.65	86	4.20	-30	2.71	-112	1.47	-190	0.67	-256	6.72	88	2.17	-144	-308	5.97	55	
12	6.61	84	4.10	-35	2.62	-118	1.42	-196	0.65	✓	6.71	✓	2.01	-156	-308	5.90	52	
15	6.56	82	4.02	-40	2.58	-120	1.40	-198	✓	✓	6.69	87	1.92	-162	-308	5.82	✓	
20	6.51	79	4.01	✓	2.56	✓	1.39	✓	✓	✓	6.67	86	1.71	-176	-308	5.82	48	
25	✓	✓	4.16	-32	2.72	-112	1.47	-190	0.71	-252	6.65	✓	1.65	-180	-308	5.70	52	
28	✓	✓	4.67	-6	3.15	-86	1.73	-174	0.81	-243	✓	✓	1.77	-172	-308	6.11	62	
30	6.52	80	4.36	-22	2.94	-98	1.61	-182	0.78	-246	6.62	87	1.71	-176	-308	5.99	56	
36	6.58	82	4.51	-14	3.10	-89	1.71	-176	0.82	-242	6.67	✓	1.67	✓	-308	6.07	60	
40	6.57	✓	4.55	-12	3.14	-87	1.73	-174	✓	✓	✓	✓	1.61	-182	-308	✓	✓	
45	✓	✓	4.57	✓	3.17	-83	1.75	-172	✓	✓	✓	✓	1.59	-184	-308	6.09	✓	
50	6.58	✓	4.51	-14	3.11	-88	1.71	-176	0.81	-243	✓	✓	✓	✓		✓	✓	

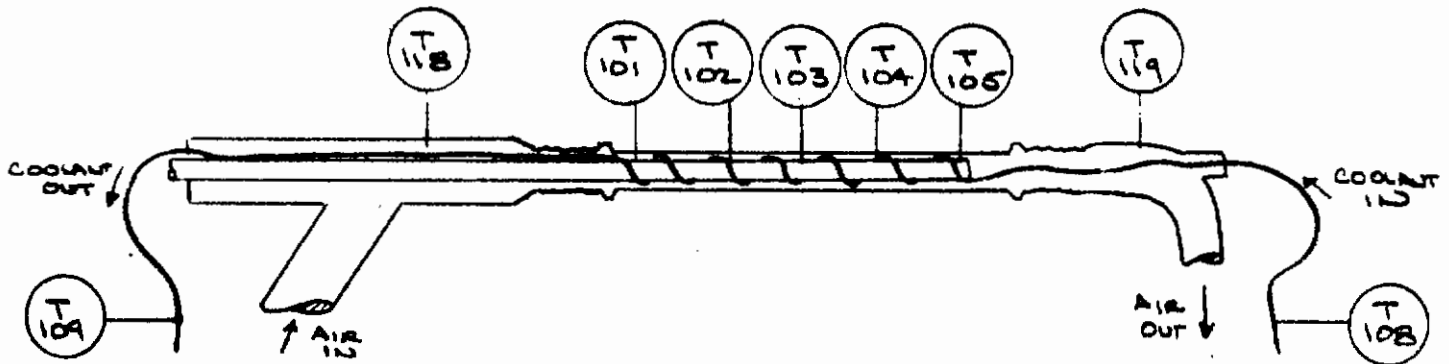


- NOTES:
- (1) T-108 ESTIMATED ON BASIS OF 12°F RISE BETWEEN COOLANT TANK AND INST. POINT (TYPICAL OF VAPOR BULB RESULTS IN TESTS H-2 - H-6)
 - (2) 25-28 MIL - 1182. BOTTLE CHANGE

TEST H-2

AIR (He) AND COOLANT (He) TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT				
	T-101		T-102		T-103		T-104		T-105		T-118	T-119	T-108		T-109		
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	
0	5.49	33	1.36	-200	0.72	-250	0.25	-274		-324	6.15	6.3	6.57	8.2	-4.08	4.21	-3.0
2 1/2	5.95	54	3.00	-50	2.19	-144	0.15	-240		-2.01	6.51	7.9	3.28	-74	-4.08	5.45	3.1
5 1/2	6.42	75	3.41	-72	1.61	-182	0.51	-269		-3.25	6.71	8.8	2.15	-146	-4.08	5.50	3.4
7	6.51	79	2.87	-102	1.11	-218	0.15	-304		-3.56	6.72	✓	1.89	-164	-4.08	5.41	2.9
9 1/2	6.49	78	2.69	-113	1.21	-226	0.10	-309		-3.60	✓	✓	1.68	-178	-4.08	5.23	2.0
16 1/2	6.40	74	2.65	-116	1.02	✓	✓	✓		✓	6.65	8.6	1.35	-200	-4.08	5.20	1.9
21	6.35	72	2.71	-112	1.07	-222	✓	✓	2.39	-362	✓	✓	1.19	-212	-4.08	✓	✓
26 1/2	6.32	71	2.69	-113	1.03	-224	0.09	-310	✓	✓	6.50	8.3	1.06	-222	-4.08	5.13	1.6
30	6.31	70	✓	✓	✓	✓	0.06	-314	✓	✓	✓	✓	0.99	-228	-4.08	5.11	1.5
36	✓	✓	2.89	-102	1.19	-212	0.15	-304	0.36	-366	✓	✓	0.89	-236	-4.08	5.21	2.0
40	6.29	✓	2.20	-106	1.08	-222	0.10	-309	0.39	-362	✓	✓	0.61	-260	-4.08	5.12	1.6
42	6.30	✓	2.69	-113	1.00	-228	0.05	-315	✓	✓	6.58	8.2	0.57	-264	-4.08	5.08	1.4



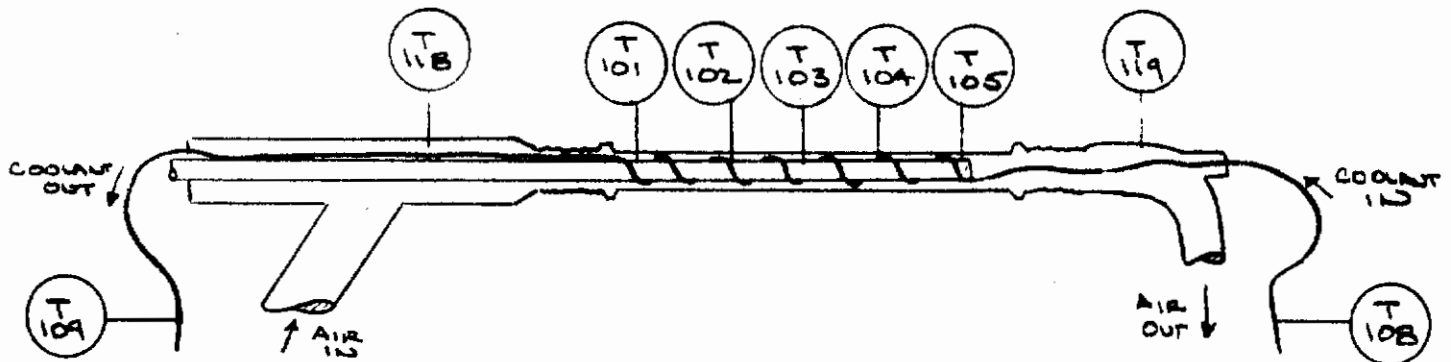
NOTES:

- (1) T-105 @ 16 1/2 min T₆ off scale. Temp. Extrapolated. 21-42 min polarity reversed. MV READINGS ARE FOR BELOW -320°F.
- (2) T-108 ESTIMATED FROM NEAR VAPOR BULB

TEST H-3A

AIR (K) AND COOLANT (HC) TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	1.9		2.10		3.11		4.12		5.13		8		TR-118		6.147		7.15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.29	70	6.29	70	6.25	68	6.21	66		-296	6.25	68	6.23	67		-408	6.29	70
1 1/2	6.35	72	6.40	74	6.31	70	6.17	64		-296	6.50	79	6.30	24		-408	6.41	75
3 1/2	6.55	81	6.32	71	6.67	87	4.21	-30		-295	6.51	✓	3.72	-55		-408	6.49	78
6 1/2	✓	✓	6.12	62	6.44	30	3.92	-44		-295	6.39	74	3.00	-94		-408	6.31	70
10 1/2	6.38	74	6.99	56	6.30	24	2.77	-52		-295	6.25	68	2.60	-118		-408	6.20	66
15	6.19	65	6.81	48	6.12	16	3.69	-62		-295	6.15	63	2.37	-132		-408	6.09	60
17 1/2	6.13	62	6.79	47	6.09	14	3.55	-64		-295	6.14	✓	2.27	-138		-408	6.02	57
20	6.09	60	6.73	44	6.07	13	3.50	-67		-295	6.09	60	2.19	-144		-408	6.00	56
24	6.05	58	6.71	43	6.00	10	3.42	-72		-295	6.05	58	2.10	-150		-408	5.99	✓



NOTES:

1. TR-118 RECORDER DRIFT KEY PER TEST CHART (EXCEPT AS NOTED)
2. T-119 RECORDED ON TR-118 RECORDER
3. T-105 OFF SCALE Temp. from Kellogg Chart at Saturation
4. T-108 ESTIMATED FROM HEAD LOSS DATA

BY M. Kates DATE 10/27/62

SHEET NO. 194 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

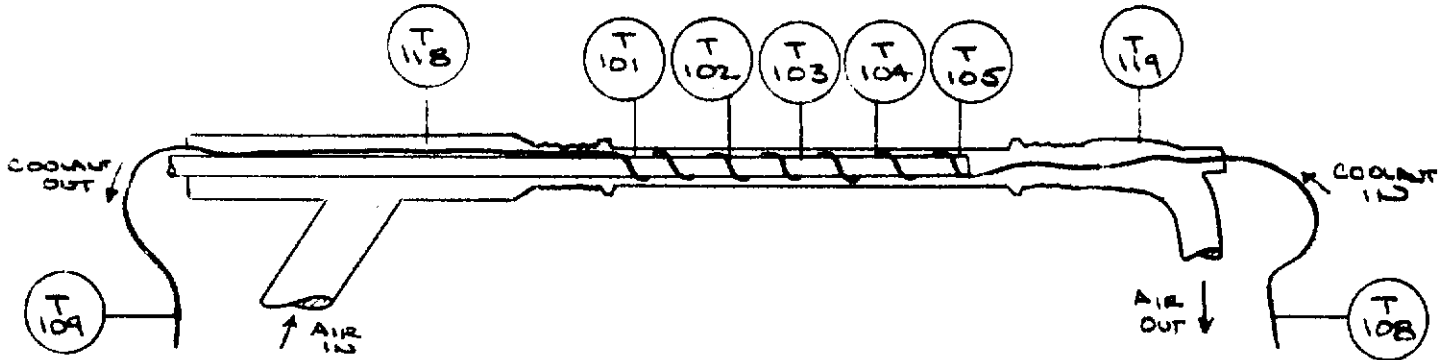
CLIENT ASD / EXPERI

CASE NO. (A607)

TEST H-4

AIR (IN) AND COOLANT (IN) TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT					
	T-101		T-102		T-103		T-104		T-105		T-118	T-119	T-108	T-109				
	1, 9		2, 10		3, 11		4, 12		5, 13		B		C					
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF		
0	6.42	75	6.12	62	5.62	39	4.49	-16			-292	6.28	69	5.91	52	-408	5.50	34
1 1/2	6.51	79	5.70	42	4.71	-4	3.30	-78			-291	6.40	74	5.18	18	-408	6.35	72
3	6.50	✓	4.88	4	4.00	-40	1.91	-162			-291	6.49	78	4.65	-8	-408	5.90	52
5	6.51	✓	4.06	-37	2.70	-112	1.35	-200			-291	✓	✓	4.42	-19	-408	5.55	40
7	✓	✓	3.60	-62	2.20	-143	1.09	-220			-291	6.50	79	4.27	-26	-408	5.32	25
10	6.49	78	3.33	-76	1.95	-160	0.95	-232			-291	6.74	76	3.99	-41	-408	5.12	19
12	6.45	76	3.30	-78	1.92	-162	0.99	-228			-291	✓	✓	3.75	-54	-408	5.15	17
15	6.22	71	3.29	✓	1.91	✓	1.00	✓			-291	6.71	75	3.50	-67	-408	5.01	10
20	6.35	72	3.25	-80	1.89	-164	0.99	✓			-291	6.35	72	3.00	-84	-408	5.05	12
25	6.17	64	3.17	-85	1.85	-166	✓	✓			-292	6.31	70	3.03	-93	-408	4.91	6
30 1/2	6.25	68	3.10	-89	1.89	-164	0.98	-229			-291	✓	✓	2.90	-100	-408	4.81	0
35 1/2	6.21	66	3.12	-88	✓	✓	✓	✓			-291	6.32	71	2.81	-106	-408	✓	✓
41 1/2	6.15	63	3.02	-94	1.73	-174	0.91	-234			-291	6.25	68	2.74	-110	-408	4.61	-10
45 1/2	6.08	60	✓	✓	✓	✓	✓	✓			-291	6.29	70	2.71	-112	-408	4.78	-1



NOTES:

1. TR-112 RECORDER DRIVE KEY FOR TEST CHART (EXCEPT AS NOTED)
2. T-119 ON RECORDER TR-118
3. T-108 ESTIMATED FROM MANU. VAPOR BULB DATA
4. T-105 off scale Temp. from Kellogg Chart at Saturation

BY M. Kates DATE 10/27/62

SHEET NO. 125 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

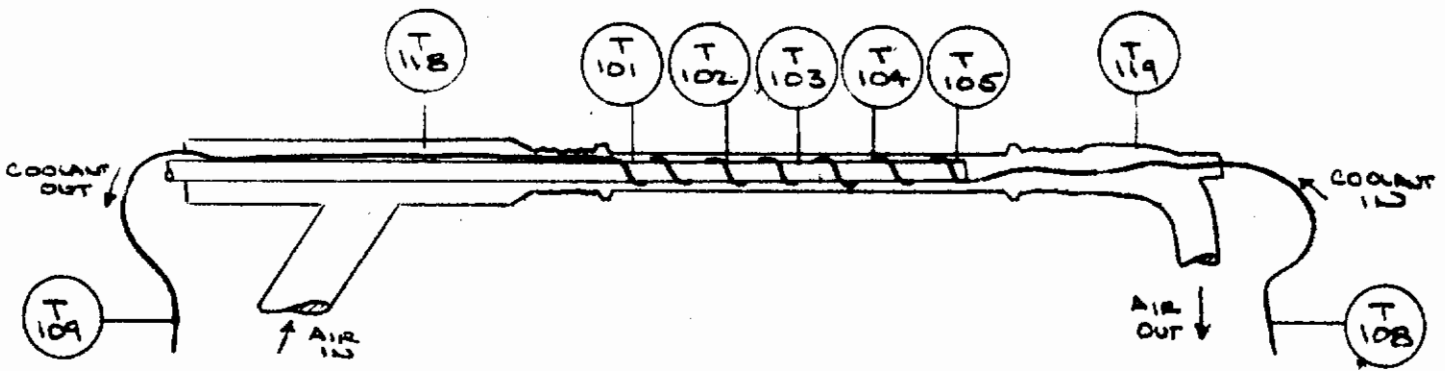
CLIENT ASD / EXPERI

CASE NO. (A607)

TEST H-5

AIR (N₂) AND COOLANT (He) TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT				
	T-101		T-102		T-103		T-104		T-105		IN		OUT		IN		OUT		
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	
0	6.07	60	5.93	53	5.90	52	5.81	48	5.02	10	6.12	62	6.16	64	-408	6.12	62		
1 1/2	6.11	62	5.25	50	5.13	16	3.80	-50	2.01	-156	6.20	66	4.22	-29	-408	✓	✓		
3	6.09	60	2.61	-118	1.27	-208	0.71	-252	0.19	-300	6.15	63	3.92	-44	-408	3.67	-58		
5	6.11	62	2.41	-132	1.11	-218	0.62	-259	✓	✓	6.12	64	3.64	-60	-408	3.47	-68		
7	✓	✓	2.42	✓	1.13	✓	0.65	-256	0.21	-298	6.20	66	3.40	-72	-408	3.39	-73		
10	6.10	61	2.31	-136	1.09	-220	0.69	-253	0.23	-296	6.10	61	3.13	-88	-408	3.29	-78		
12	5.64	40	2.81	-142	✓	✓	0.62	-259	0.15	-304	6.05	58	2.95	-98	-408	3.21	-83		
15	5.66	41	2.19	-144	1.05	-224	0.66	-256	0.19	-300	6.07	60	2.83	-104	-408	3.12	-88		
17	5.64	40	2.15	-146	1.10	-220	0.67	-253	✓	✓	6.11	62	2.77	-108	-408	3.09	-90		
20	5.50	34	2.12	-148	1.07	-222	0.61	-260	✓	✓	6.07	60	2.65	-116	-408	3.05	-92		



NOTES:

1. TR-12 RECORDER PRINT KEY PER TEST C-1 CHART (EXCEPT AS NOTED)
2. T-119 ON RECORDER TR-118
3. T-109 ESTIMATED FROM PUBLIC HEAVY USE VAPOR BULB DATA

BY M. Kates DATE 9/27/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 196 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

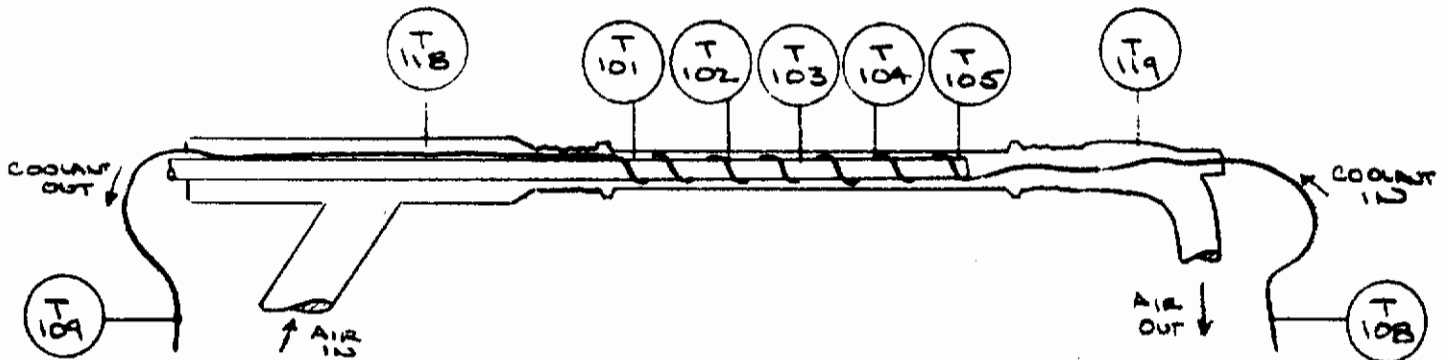
CLIENT ASD / ELPERI

CASE NO. (A607)

TEST H-6

AIR (N₂) AND COOLANT (H₂O) TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT				
	T-101		T-102		T-103		T-104		T-105		T-118	T-119	T-108	T-109			
	1,9	2,10	3,11	4,12	5,13	6	7,11,12	8	9,11,12	10	11,12	13	14				
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF			
0	6.05	58	5.63	40	6.02	57	4.09	-36	2.71	-176	6.16	64	6.09	60	-408	6.06	59
1 1/2	5.89	52	3.15	-86	1.91	-102	0.99	-288	0.32	-287	6.23	67	4.06	-37	-408	4.10	-35
3	5.90	✓	2.41	-130	1.11	-218	0.60	-261	0.39	-290	6.30	70	3.99	-41	-408	3.27	-74
5	✓	✓	2.30	-143	1.06	-222	✓	✓	0.31	-288	6.22	66	4.01	-40	-408	3.15	-86
7	5.80	47	2.43	-148	1.02	-226	✓	✓	0.32	-287	5.95	54	3.81	-50	-408	3.01	-94
10 1/2	5.63	40	2.31	-136	1.11	-218	0.69	-253	0.39	-280	6.10	61	3.49	-68	-408	2.81	-106
15	5.50	34	2.60	-118	1.23	-210	0.71	✓	0.34	-285	6.09	60	3.18	-84	-408	2.71	-112
18	5.49	33	✓	✓	✓	✓	0.75	-248	0.35	-284	6.10	61	3.02	-94	-408	2.67	-114
20	5.47	32	2.65	-116	1.28	-206	0.73	-250	✓	✓	5.90	52	2.93	-98	-408	✓	✓
22	✓	✓	2.61	-118	1.22	-210	0.75	-248	0.31	-288	5.81	48	2.86	-103	-408	2.62	-118
25	5.46	✓	2.59	-119	1.23	✓	0.75	-250	0.33	-286	6.09	60	2.70	-112	-408	2.50	✓
30	5.48	✓	2.49	-125	1.10	-220	0.63	-258	0.28	-291	6.88	51	2.33	-134	-408	2.58	-120
32	✓	✓	2.40	-130	1.09	✓	0.57	-264	0.22	-297	6.05	58	2.11	-148	-408	2.52	-124
34	5.49	33	2.33	-134	0.99	-228	0.50	-270	0.20	-299	6.19	65	1.93	-160	-408	2.46	-126



- NOTES:
1. TR-112 RECORDER POINT KEY PER TEST C-1 CHART (EXCEPT AS NOTED)
 2. T-119 ON RECORDER TR-118
 3. T-108 ESTIMATED FROM MEAN VARI BULB DATA

BY M. Kates DATE 10/27/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 192 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST H-1

AIR (He) AND COOLANT (He) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	3	-3	14	14	375
2	16	34	84	128	262	380
5	74	72	90	88	324	374
7	105	80	82	74	341	366
10	116	82	78	66	342	363
12	119	83	78	60	340	360
15	122	80	78	58	338	360
20	110	80	78	58	335	356
25	111	80	78	62	331	360
28	85	80	88	69	322	370
30	102	76	84	64	326	364
36	96	75	85	66	324	368
40	94	75	87	68	324	368
45	94	71	89	70	324	368
50	96	74	88	67	325	358

BY M. Kates DATE 10/27/62

Contrails
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 198 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/ELPERI

CASE NO. 6A607

TEST H-2

AIR (NO) AND COOLANT (NO) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	233	50	44	30	357	378
2 1/2	104	94	96	61	355	439
5 1/2	147	110	87	56	400	442
7	181	116	86	52	435	437
9 1/2	191	113	83	51	438	428
16 1/2	190	110	83	51	434	427
21	184	110	87	53	434	427
26 1/2	184	111	86	52	433	424
30	183	111	90	48	432	423
36	172	110	92	62	436	428
40	176	116	87	53	432	424
42	183	115	87	47	432	422

BY M. Kates DATE 10/27/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 199 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/EXPERI

CASE NO. 6A607

TEST H-3A

AIR (N₂) AND COOLANT (H₂O) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	2	2	362	366	474
1 1/2	-2	4	6	360	368	483
3 1/2	10	-16	117	265	376	486
6 1/2	19	32	74	251	376	478
10 1/2	18	32	76	243	369	474
15	17	32	78	233	360	468
17 1/2	15	33	78	231	357	465
20	16	31	80	228	355	464
24	15	33	82	223	353	464

BY M. Kates DATE 10/27/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 200 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST H-4

AIR (No) AND COOLANT (No) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	13	23	55	276	367	442
1 1/2	37	46	74	213	370	480
3	75	44	112	129	370	460
5	116	75	88	91	370	448
7	141	81	77	71	370	433
10	154	84	72	59	369	417
12	154	84	66	63	367	425
15	149	84	66	63	362	418
20	152	84	64	63	363	420
25	149	81	62	64	356	414
30 1/2	157	75	65	62	359	408
35 1/2	154	76	65	62	357	408
41 1/2	157	80	60	57	354	398
45 1/2	154	80	60	57	351	407

BY M. Kates DATE 10/27/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 201 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST H-5

AIR (N₂) AND COOLANT (He) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT	
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT	
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$	
0	7	1	4	38	50	470	
1 1/2	12	34	66	106	218	470	
3	178	88	46	48	360	350	
5	192	88	41	41	362	340	
7	192	88	36	42	360	335	
10	197	84	33	43	357	330	
12	182	78	39	45	344	325	
15	185	70	32	44	341	320	
17	186	74	33	47	340	318	
20	182	74	38	40	334	316	

BY M. Kates DATE 10/27/62

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 202 OF _____

SKETCH NO. _____

CASE NO. 6A607

TEST H-6

AIR (N₂) AND COOLANT (He) AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	18	-17	93	140	234	467
1 1/2	138	76	66	59	339	373
3	182	88	43	29	342	334
5	195	79	39	27	340	322
7	195	78	35	26	334	314
10 1/2	176	82	35	27	320	302
15	152	92	43	32	319	296
18	151	92	38	36	317	294
20	148	90	46	34	316	294
22	150	92	38	40	320	290
25	151	91	40	46	318	290
30	157	95	38	33	323	288
32	162	80	48	33	329	284
34	167	94	42	29	332	282

BY M. Kates DATE 10/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 203 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

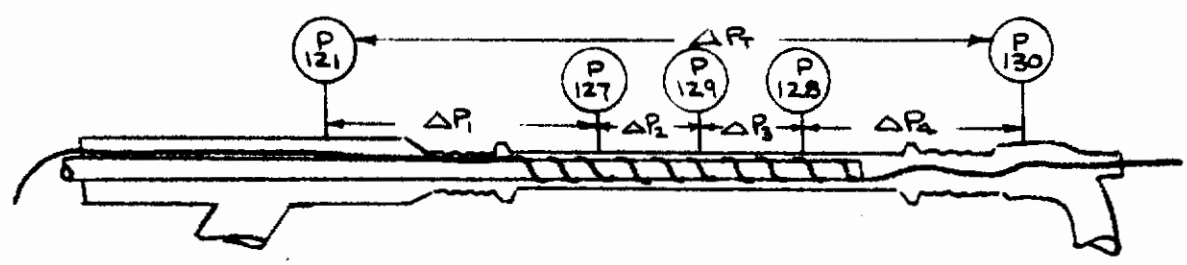
CLIENT ASD / EXPERT

CASE NO. (A607)

TEST H-1

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121	P-127	P-129	P-128	P-130					
	(PSIG)	(PSIG)	(PSIG)	(PSIG)	(PSIG)					
2	73	72	69	69.5	67.5	1	3	-1/2	2	5 1/2
5	71	69	✓	69.5	66.5	2	0	1/2	✓	4 1/2
10	73	72	71	71.5	70.5	1	1	-1/2	1	2 1/2
15	✓	✓	72	✓	✓	✓	0	1/2	✓	✓
20	✓	✓	✓	72.5	71.5	✓	✓	-1/2	✓	1 1/2
28	✓	71	71	70.5	68.5	2	✓	1/2	2	5 1/2
30	✓	72	72	72.5	71.5	1	✓	-1/2	1	1 1/2
36	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
40	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
45	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
50	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA

BY M. Kates DATE 10/29/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 204 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

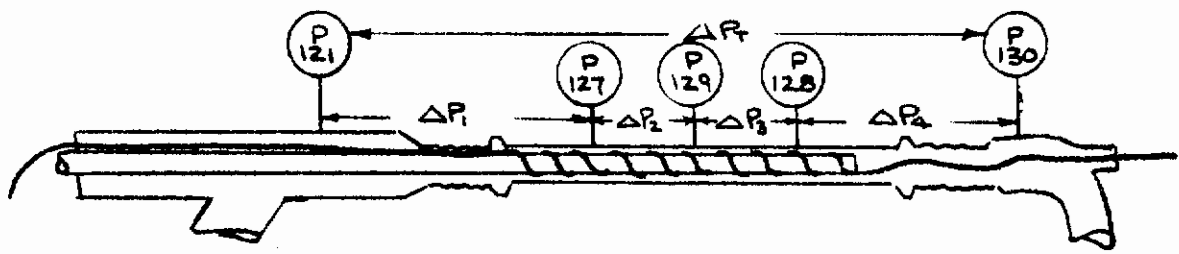
CLIENT ASD / SUPER

CASE NO. (A607)

TEST H-2

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2 1/2	73	73	69	69.5	68.5	0	4	-1/2	1	4.5
5 1/2	✓	72	71	71.5	70.5	1	1	-1/2	1	2.5
9 1/2	✓	70	70	70.5	✓	3	0	-1/2	0	✓
16 1/2	74.5	72	72	71.5	72.5	2 1/2	0	1/2	-1	2
21	73	71	71	70.5	70.5	2	0	1/2	0	2.5
26 1/2	74.5	72	72	✓	✓	2 1/2	0	1 1/2	0	4
30	73	✓	69	64.5	62.5	1	3	4.5	2	8.5
36	✓	71	65	53.5	53.5	2	6	11.5	0	19.5
40	72	✓	48.5	23.5	24.5	1	22.5	45	-1	47.5
42	83.5	77	41.5	0	0	6 1/2	35.5	41.5	0	83.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF _____

BY M. Kates DATE 10/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 205 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

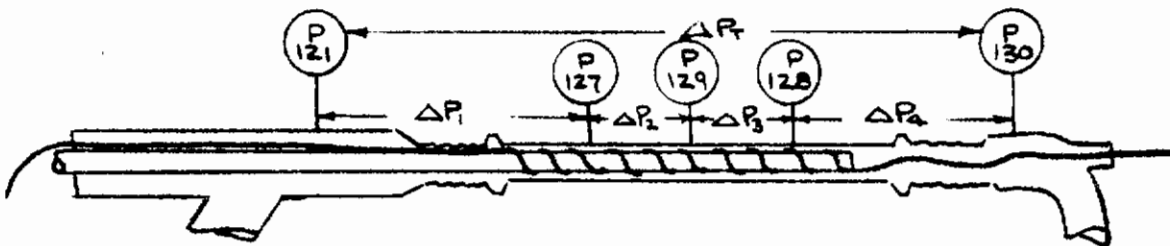
CLIENT ASD / AFRRI

CASE NO. CA607

TEST H-3A

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	X/L=0	X/L=1/4	X/L=1/2	X/L=3/4	X/L=1.0	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	72	68	64	59.5	57.0	H	H	4.5	2	14.5
3 1/2	73	✓	✓	✓	✓	5	✓	✓	✓	15.5
6 1/2	✓	✓	✓	61.5	58.5	✓	✓	2.5	3	14.5
10 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
15	✓	✓	65	✓	✓	✓	3	3.5	✓	✓
17 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
20	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
24	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

BY M. Kates DATE 10/26/62

SHEET NO 206 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

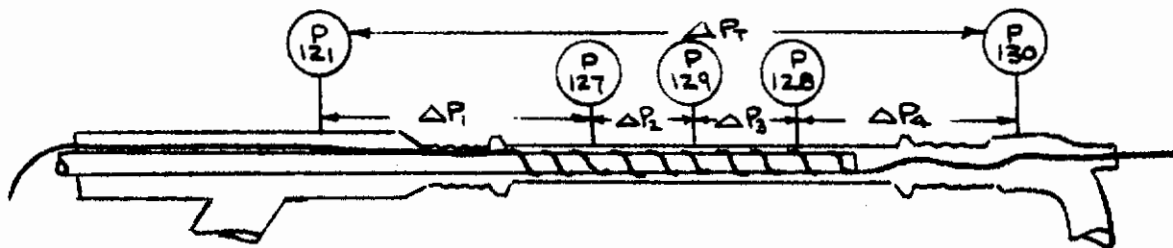
CLIENT ASD / SUPRA

CASE NO. (A607)

TEST H-4

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSIG)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	73	72	71	69.5	70.5	1	1	1 1/2	-1	2 1/2
5	✓	✓	72	70.5	71.5	✓	0	✓	✓	1 1/2
10	✓	✓	71	✓	✓	✓	1	1/2	✓	✓
15	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
20	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
25	✓	✓	✓	69.5	70.5	✓	✓	1 1/2	✓	2 1/2
30 1/2	✓	✓	✓	70.5	71.5	✓	✓	1/2	✓	1 1/2
35 1/2	✓	✓	✓	✓	70.5	✓	✓	✓	0	2 1/2
41 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
45 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
52	✓	73	✓	73.5	70.5	0	2	-2 1/2	1	1/2
60	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
65 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
70	72	72	72	72.5	71.5	✓	0	-1/2	✓	✓



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF RECORD.

BY M. Kates DATE 10/26/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 202 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

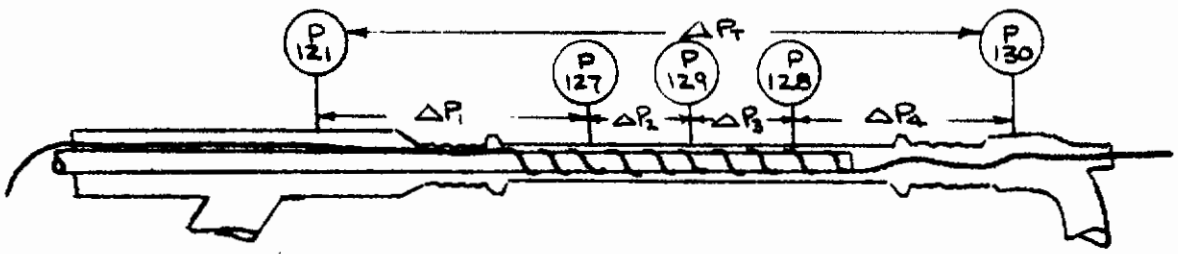
CLIENT ASD / EXPORT

CASE NO. (A607)

TEST H-5

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	73	69	67	67.5	66.5	4	2	-1/2	1	6 1/2
5	✓	✓	68	67.5	64.5	✓	1	3 1/2	0	8 1/2
10	✓	✓	✓	65.5	65.5	✓	✓	2 1/2	✓	7 1/2
15	71	✓	66	63.5	61.5	2	3	✓	2	9 1/2
20	74	70	67	64.5	63.5	H	✓	✓	1	10 1/2
26 1/2	73	69	64	60.5	52	✓	5	3 1/2	8 1/2	21
30 1/2	✓	✓	✓	59.5	50	✓	✓	4 1/2	1 1/2	23
36	✓	✓	✓	56.5	52	✓	✓	7 1/2	4 1/2	21
40 1/2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
49	✓	✓	65	55.5	49	✓	4	9 1/2	6 1/2	24
52	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF AS PER MINI LOG OF 2/6/62

BY M. Kates DATE 10/26/62

SHEET NO. 208 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

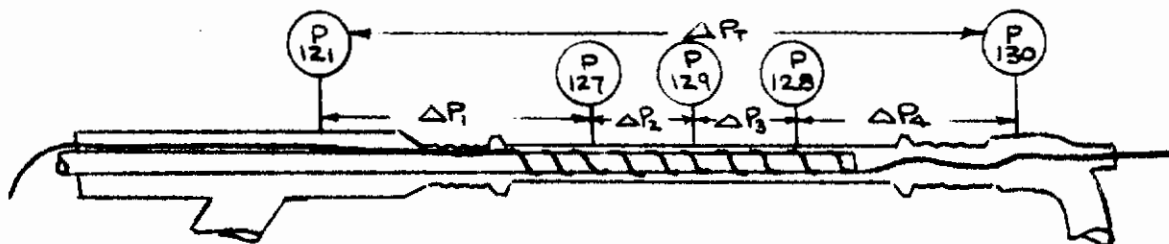
CLIENT ASD / EXP 21

CASE NO. CA607

TEST H - C

HEAT EXCHANGER AIR PRESSURES

Time (Min)	$X/L=0$	$X/L=1/4$	$X/L=1/2$	$X/L=3/4$	$X/L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121	P-127	P-129	P-128	P-130					
	(PSIG)	(PSIG)	(PSIG)	(PSIG)	(PSIG)					
1 1/2	73	69	69	67.5	65.5	4	0	1 1/2	2	7 1/2
5	✓	70	✓	67.5	67.5	3	1	1/2	1	5 1/2
10 1/2	✓	69	✓	65.5	65.5	4	0	3 1/2	0	7 1/2
15	✓	67	65	62.5	62.5	6	2	2 1/2	0	8 1/2
17	✓	66	63	59.5	58.5	7	3	3 1/2	1	14 1/2
20	✓	64	61	56.5	56	9	3	4 1/2	1/2	17
22	✓	62	59	55.5	55	11	3	3 1/2	1/2	18
25	✓	59	56	51.5	50	14	3	4 1/2	1 1/2	23
30	✓	46	43.5	36.5	36	27	2 1/2	7	1/2	37
32	✓	40	34.5	27.5	26.5	33	5 1/2	7	1	46 1/2
34	✓	29	22.5	14.5	11	44	6 1/2	8	3 1/2	62



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA ON BEHALF OF ASD AT 10/26/62~~

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD / EXPER

SHEET NO. 209 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST H-1
 DATE 10/2/62

RECORDER & VISUAL OBSERVATIONS

Time min.	IN					OUT					REMARKS		
	T °F	P psia	Conc. ppm-vol.	Pw psia	Psat psia	% of Sat.	T °F	P psia	Conc. ppm-vol.	Pw psia		Psat psia	% of Sat.
2	72	89.7	67	6.1x10 ⁻³	.389	1.55	-113	84.7		2.4x10 ⁻³	<10 ⁻²		
5	74	87.7	31	2.7x10 ⁻³	.577		-244	73.7					
10	86	87.7	18.5	1.6x10 ⁻³	.615		-254	87.7					
15	82	-	15	1.3x10 ⁻³	.541		-258	✓					
20	79	-	-	-	-		-258	88.7	7.5	6.9x10 ⁻³			Loss Of Inst Air Supply Caused Flange Leak 4:26 To 4:28 min.
28	✓	-	-	-	-		-237	86.7	4.5	3.8x10 ⁻³			
30	80	-	-	-	-		-248	88.7	4.5	3.8x10 ⁻³			
36	82	✓	16	1.4x10 ⁻³	.541		-242	✓					
40	✓	-	16	1.4x10 ⁻³	.541		-242	✓					
45	✓	-	-	-	-		-242	✓	5.5	4.6x10 ⁻³			
50	✓	✓	-	-	-		-244	✓	3.5	3.1x10 ⁻³			

Time min.	DATA FROM BURETTE MEASUREMENTS				
	TIME INTERVAL MIN.	BURETTE DIFFERENCE CC	RATE cc/hr	WA lbs/hr	Calculated Inlet Conc. ppm (vol.)
	NOT APPLICABLE	- ONLY WATER CONTAMINANT WAS THAT PRESENT IN MANIPULATED CYLINDRIC GAS.			③ ppm (vol.)

Note: Pw = partial press. H₂O
 P_{SAT} = vapor "

- ① Average - Approx. Steady State Value
- ② ppm (wt) = Rate (cc/hr) x (1/454) x 10⁶ / (3000 wa) = ppm (vol.) x 18/29
- ③ Cell Flow Meter Correction - 100 cc/min Indicated = 87 cc/min Actual

BY _____ DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 210 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / EXPER

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST H-2
DATE 10/5/62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P psia	Pw psia	Conc. ① ppm-vol.	% of Sat.	T °F	P psia	Pw psia		Conc. ① ppm-vol.	% of Sat.
2 1/2	54	89.7	1.8x10 ⁻³	19	.08	370	86.7	<10 ⁻¹²			
5 1/2	75	✓	1.2x10 ⁻³	13	.43	✓	87.7	✓			
9 1/2	78	✓	1.0x10 ⁻³	11	.47	✓	✓	✓			
16 1/2	74	90.7	.9x10 ⁻³	10 1/2	.42	✓	✓	✓			
21	72	89.7	✓	10 1/2	.39	✓	✓	✓			
26 1/2	71	90.7	.3x10 ⁻³	3x	.37	✓	79.7	7 1/2	7x10 ⁻³	✓	
30	70	89.7	.36	✓	.36	✓	79.7	5 1/2	.4x10 ⁻³	✓	
36	✓	✓	✓	✓	✓	✓	70.7	4 1/2	.3x10 ⁻³	✓	
40	✓	88.7	.7x10 ⁻³	7 1/2	✓	✓	42.7	✓	✓	✓	
42	✓	79.7	.8x10 ⁻³	8 1/2	✓	✓	14.7	✓	✓	✓	

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. ② PPM (VOL.)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr	
	NOT APPLICABLE					
		- ONLY WATER CONTAMINANT IN MANIFOLD (4x10 ⁻³ TO 8x10 ⁻³ GPM)				

④ Estimated Ar - 370 From USS STO Cu-Bw Thermocouple Collis Note: Pw = partial press. H₂O
P_{SAT} = VAPOR "

① Average - Approx. Steady State Value

② ppm (wt) = RATE (cc/hr) x (1454) x 10⁶ / (5000 WA) = ppm (vol) x 18/28

③ Cell Flow Meter Conversion - 100cc/min Indicated = 81.5cc/min Actual

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPER

Continental
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 211 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST H-3A
 DATE 10/6/62

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN				OUT				REMARKS			
	T °F	P psia	Conc. ① ppm-vol.	Pw psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol.		Pw psia	% of SAT.	
1 1/2	72	86.7	12	1.05 x 10 ⁻³	.39							
3 1/2	81	89.7	12	✓	.52							
6 1/2	✓	✓	10	.18 x 10 ⁻³	✓							
10 1/2	74	-	9	.17 x 10 ⁻³	.92							
15	65	-	-	-	-	-290	75.7	16	1.2 x 10 ⁻³	< 10 ⁻¹²		
17 1/2	62	✓	-	-	-	✓	✓	10	.8 x 10 ⁻³	✓		
20	60	✓	-	-	-	✓	✓	8	.6 x 10 ⁻³	✓		
24	58	✓	-	-	-	✓	✓	5	.9 x 10 ⁻³	✓		

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				WA lbs/hr.	CALCULATED INLET CONC. ②	
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	③ PPM - (WT) RPM (VOL)			
	NOT APPLICABLE							
		- ONLY WATER CONTAMINANT IN HANDLED CYCLING GAS.						

① Measured Temp Not Available - Temp Estimated at SAT Cond. Note: pw = partial press. H₂O
 P_{SAT} = VAPOR "

② Average - Approx Steady State Value

③ ppm (wt) = RATE (cc/hr) x (1454) x 10⁶ / (WA) = ppm (vol) x 18/29

④ Call Flow Meter Correction - 100 cc/min = 87 cc/min. G_{N2} FLOW.

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD / EXPER

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 2/2 OF _____

SKETCH NO. _____

CASE NO. 64607

TEST H-4
DATE 10/6/62

WATER CONTAMINANT TEST RESULTS

Recorder & Visual Observations

Time min.	IN				OUT				REMARKS	
	T °F	P psia	Conc. ① ppm-vol.	P _w psia	% of SAT.	T ② °F	P psia	Conc. ① ppm-vol.		P _w psia
1 1/2	79	89.7	8.6	.77x10 ⁻³						
5	✓	-	11	.98x10 ⁻³						
10	78	✓	8.6	.77x10 ⁻³						
15	71	✓			286	88.7	6	.5x10 ⁻³	< 10 ⁻¹²	
20	72	✓			✓	✓	3 1/2	.3x10 ⁻³		
25	64	✓			✓	87.7	2	.18x10 ⁻³		
30 1/2	68	✓			✓	88.7	1 1/2	.13x10 ⁻³		
35 1/2	66	✓			✓	87.7	1	.09x10 ⁻³		
41 1/2	63	✓			✓	✓	1	✓		
45 1/2	60	✓			✓	✓	1	✓		

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr
					Calculated Inlet Conc. ③
					④ ppm - (wt) PPM (VOL)

④ Measured no gas saturation temperature equal Note: P_w = partial press. H₂O
 P_{SAT} = VAPOR "

① Average - Approx. Steady State Value

② ppm (wt) = RATE (cc/hr) x (1454) x 10⁶ / (1000 wa) = ppm (vol) x 10/29

③ Cell Flow Meter Correction - 100 cc/min = 87 cc/min G_{N2} Flow

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD / EXPER

SHEET NO. 214 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST H-6
 DATE 10/9/62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS	
	T °F	P psia	Conc. ppm-vol.	P _w psia	P _{sat} psia	% of Sat.	T °F	P psia	Conc. ppm-vol.	P _w psia		P _{sat} psia
1 1/2	52	87.7	14	1.25	.19							
5	✓	✓	12	1.08	.19							
10 1/2	40	✓	30	8 x 10 ⁻³	.12							
15	34	✓	306	27	.10							
18	33	✓	395	31	.09							
20	32	✓				-28%	73.7	150	11 x 10 ⁻³	< 10 ⁻¹⁰		
22	✓	✓				✓	72.7	35	2.5	✓		
25	✓	✓				✓	67.7	9	.6	✓		
30	✓	✓				-29%	53.7	10	.54	✓		
32	✓	✓				-29%	44.7	9	.4	✓		
34	33	✓										

TIME MIN.	TIME INTERVAL MIN. FROM 6 1/2	BURETTE				DATA FROM BURETTE MEASUREMENTS		
		CC	DIFFERENCE CC FROM 15.2	RATE CC/hr	W/A lbs/hr	④ PPM - (WT)	③ CALCULATED INLET CONC. PPM (VOL)	
6 1/2		15.2						
9	2 1/2	15.8	.6	14.4				
14	12 1/2	18.05	2.85	13.7				
33 3/4	27 1/2	21.3	6.1	13.5	.0298			

Note: P_w = partial press H₂O
 P_{sat} = VAPOR

① Average - Approx. Steady State Value
 ② ppm (wt) = RATE (cc/hr) x (1/454) x 10⁶ / (w/a) = ppm (vol) x 18/29

BY..... DATE.....

APPROVED..... DATE.....

CLIENT 710 / C-991

SHEET NO. 015 OF.....

SKETCH NO.....

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST H-1
 DATE 10-2-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS			
	T OF	P PSIA	Conc ppm-Vol	Pco ₂ PSIA	psat PSIA	% of SAT	T °F	P PSIA		Conc ppm-Vol	Pco ₂ PSIA	psat PSIA
2	72	87.7	72	6.3x10 ⁻³			-183	87.7				
5	84	87.7	80	7.0x10 ⁻³			-244	73.7				
10	86	87.7	85	7.5x10 ⁻³			-258	87.7				
15	82	-	-	-			-258	✓	25	3.1x10 ⁻³	6.6x10 ⁻³	✓
20	79	-	-	-			-	88.7	27	2.4x10 ⁻³	✓	
25	-	-	-	-			-238	86.7	-			
30	80	-	-	-			-248	88.7	32	2.8x10 ⁻³	4x10 ⁻⁴	
36	82	-	82	9.9x10 ⁻³			-242	✓				
40	✓	-	82	1.9x10 ⁻³			✓	✓				
45	✓	-	-	-			✓	✓	37	3.8x10 ⁻³	5.5x10 ⁻²	
50	✓	-	-	-			-244	✓	37	3.8x10 ⁻³	5.5x10 ⁻²	

Pressure after Mixing = 1890 psia
 Ppm CO₂ (VOL) = $\frac{1890}{370} = 370$
 ppm CO₂ (WT) = ppm(VOL) * 2.8
 = 370 * 2.8 = 1036

= 580

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " "

No. of Bottles in Manifold 20
 Pressure in Manifold 1890 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

$$\frac{14.7}{21} \times \frac{1}{1890} \times \frac{10^6}{10^6} = 370 \text{ ppm (vol)}$$

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD / CIPRI

TEST H-2
 DATE 10-5-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS
	T °F	P PSIA	Conc ① PPM-VOL	P _{CO2} PSIA	T °F	P PSIA	Conc ① PPM-VOL	P _{CO2} PSIA	
2½	59	89.7	185	16.6 × 10 ⁻³	37.0	86.7	< 10 ⁻¹⁰	< 10 ⁻¹⁰	
5½	75	✓	210	✓	✓	87.7	✓	✓	
9½	78	✓	212	✓	✓	✓	✓	✓	
16½	74	90.7	220	✓	✓	✓	✓	✓	
21	72	89.7	230	✓	✓	✓	✓	✓	
26½	71	90.7	✓	✓	✓	< 5	✓	✓	
30	70	89.7	✓	✓	✓	< 5	✓	✓	
36	✓	✓	✓	✓	✓	5	3.5 × 10 ⁻³	✓	
40	✓	88.7	285	✓	✓	42.7	✓	✓	
42	✓	99.7	305	✓	✓	19.7	✓	✓	

Pressure AFTER Mixing = ~ 2000 psia
 Ppm CO₂ (VOL) = ~~_____~~ = 350
 ppm CO₂ (WT) = ppm (VOL) × 28
 = 28

= 550

Note: P_{CO2} = partial pressure CO₂, psia
 P_{SAT} = vapor " "

No. of Bottles in Manifold 20
 Pressure in Manifold ~ 2000 psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

$$\frac{14.7}{21} \times \frac{1}{2000} \times \frac{10^6}{10^6} = 350 \text{ ppm (VOL)}$$

① Average - Approx Steady State Value

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT AWO / EXP

SHEET NO. 217 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST H-3A
 DATE 10-6-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS												
TIME MIN.	IN					OUT						
	T °F	P PSIA	CONC D PPM-VOL	PCO2 PSIA	PSAT PSIA	% OF SAT	T °F	P PSIA	CONC D PPM-VOL	PCO2 PSIA	PSAT PSIA	% OF SAT
1 1/2	72	86.7	270	.0234								
3 1/2	71	87.7	298	.0261								
6 1/2	-	-	295	.0259								
10 1/2	74	-	295	.0259								
14 1/2	65	✓				290	75.7	120	9100-7 x 10 ⁻⁷	3x10 ⁻⁷		
17 1/2	62	✓				✓	✓	108	82000-7 x 10 ⁻⁷	✓		
20	60	✓				✓	✓	117	88000-7 x 10 ⁻⁷	✓		
24	58	✓				✓	✓	117	✓	✓		

Concentration Readings
 Gasatic - Range
 from ~ 100 to 130

Pressure AFTER Mixing: psia
 Ppm CO₂ (VOL) = $\frac{120}{21} \times 10^6 = 5714$
 ppm CO₂ (WT) = ppm(VOL) * 28 = 159992

$$\frac{14.7}{21} \times \frac{1}{2145} \times \frac{10^6}{10^6} = 326 \text{ ppm (vol)}$$

Note: p_{CO2} = partial pressure CO₂, psia
 p_{SAT} = vapour " " "

No. of Bottles in Manifold 20 psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles 1
 Pressure of CO₂ Bottles 14.7 psia

- ① Air Sample - APPROX STEADY STATE VALUE
- ② HEADREAD TEMPS NOT AVAILABLE. TEMPS EST AT SAT CALC. GUMMING.

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD/CAPRI

SHEET NO. 218 OF _____
 SKETCH NO. _____
 CASE NO. 694607

TEST H-4
 DATE 10-6-62

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS	
	T °F	P psia	Conc ppm-Vol	Pco ₂ psia	P _{SAT} psia	% of SAT	T °F	P psia	Conc ppm-Vol	Pco ₂ psia		P _{SAT} psia
1 1/2	79	89.7	390	305 x 10 ⁻³			88.6	88.7	< 5	4600 x 10 ⁻⁷	88.7	
5	✓	✓	322	29 ✓			✓	✓	✓	✓	✓	
10	78	✓	315	28.3 ✓			✓	✓	✓	✓	✓	
15												
20												
25												
30 1/2												
35 1/2												
4 1/2												
45 1/2												

No. of Bottles in Manifold 20
 Pressure in Manifold 111 psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure after Mixing = _____ psia
 Ppm CO₂ (VOL) = _____
 Ppm CO₂ (WT) = ppm(VOL) = 99
23

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

① Average - Approx Steady State Value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASO / CAPRI

SHEET NO. 219 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST H-5
 DATE 10-9-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS
	T °F	P psia	Conc ppm-vol	Pco ₂ psia	% of SAT	T °F	P psia	Conc ppm-vol	Pco ₂ psia	% of SAT	
1 1/2	62	89.7	-	-	-	-284	83.7	-	-	9 x 10 ⁻⁷	
5	✓	✓	262	0.0235	-	✓	81.7	-	-	8.7 x 10 ⁻⁸	
10	61	✓	282	0.0252	-	✓	82.7	-	-	✓	
15	41	✓	282	✓	-	✓	78.7	-	-	✓	
20	34	90.7	282	0.0256	-	-301	70.7	-	-	✓	

~~Pressure error change~~
 ppm CO₂ (vol) = $\frac{282}{21} \times \frac{10^6}{2225} = 314$
 ppm CO₂ (wt) = ppm(vol) * 28
 = 495 ppm (vol)

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " "

No. of bottles in manifold 20
 Pressure in manifold 2225 psia
 No. of CO₂ bottles 1
 Pressure of CO₂ bottles 14.7 psia

$$\frac{14.7}{21} \times \frac{1}{2225} \times \frac{10^6}{106} = 314$$

① Average - Approx Steady State Value

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT WAD/CAPER

SHEET NO. 220 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST H-6
 DATE 10-9-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T OF	P PSIA	Conc @ PPM-VOL	Pco ₂ PSIA	% of SAT	T OF	P PSIA	Conc @ PPM-VOL		Pco ₂ PSIA	% of SAT
1 1/2	52	89.7	355	31.8x10 ³							
5	✓	✓	325	29.1							
10 1/2	40	✓	325	29.1							
15	34	✓	322	28.2							
18	33	✓	317	28.4							
20	32	✓			28%	73.7	5	37x10 ³	8x10 ⁷		
22	✓	✓			✓	72.7	< 5	< ✓	✓		
25	✓	✓			✓	67.7	✓	✓	✓		
30	✓	✓			291	53.7	✓	3x10 ⁷	✓		
32	✓	✓			298	44.7	✓	3.5x10 ⁸	✓		
34	33	✓	317								

No. of Bottles in Manifold 20

Pressure in Manifold _____ psia

No. of CO₂ Bottles 1

Pressure of CO₂ Bottles 14.7 psia

$$\frac{14.7}{21} \times \frac{1}{2100} \times \frac{10^6}{106} = 332 \text{ ppm (Vol)}$$

① Always - Approx Steady State Value

~~Pressure after Steady State~~

ppm CO₂ (Vol) = $\frac{\text{_____}}{\text{_____}} = 332$

ppm CO₂ (WT) = ppm (Vol) * 28

= 522

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

VERIFICATION TEST SERIES REDUCED DATA

ASD-TDR-63-508, Volume III

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REDUCED DATA FOR VERIFICATION SERIES TESTS

Nine tests were performed with the 1-inch configuration in this test series. Generally, the purpose of this series has been to extend the range covered by previous experiments and to substantiate earlier data by repeating tests. In two tests of this series our efforts were concentrated specifically on obtaining property data for water and carbon dioxide frost formations. A summary of the parameters for each test is presented on pages 1 and 2. More specific objectives for each test performed are given subsequently in this report.

The data reduction for this test series is completed and the tabulated information is presented in the body of the report. The presentation follows the format established in the earlier data reports. The brief comments of the data contents follow.

1. Summary Sheets

The test summary sheets include information on the nominal test parameters, primary variables investigated and the time sequence of the important events during the progress of the test. Observations on the frost formation made during the test progress and from motion picture and still photos are also included.

2. Flow Data

The flow data sheets contain the calculations establishing the air, coolant and spray stream flow rates both from the orifice and high pressure manifold data.

Generally, the calculated orifice flow rate is smaller than the rate given by the manifold data. The ratio \bar{w}_o/\bar{w}_b (average orifice flow to average bottle flow) scatters between .86 and 1.01 for the air stream and from .76 to .96 for the coolant stream. If the ratio is plotted versus the change in manifold cylinder pressure from beginning to end of the test, a correlation is apparent that shows good agreement (.95 - 1.01) for pressure changes of 800 psi and poor agreement (.76 - .98) at the 100 psi level. As the manifold gauges have an accuracy within 1/2 percent (15 psi for a 3000 psi manifold gauge), a fair portion of the disagreement can be accounted for.

The negative bias is more difficult to account for. The orifice pressure gauges P-135, 139 and 145 were check calibrated on 19 October 1962, and a maximum bias of 5 psi existed in each gauge. Further, all gauges were tapped before taking every reading to overcome the drag normally associated with the gauge mechanism and thus insure correct readings.

We consider also errors in the manifold pressure gauges. Calibration errors have large effect on measured mass expelled from the bottle only if the gauge error changes markedly with pressure. Check calibrations of the manifold gauges have not shown this tendency to exist.

We have adapted the procedure of utilizing the flow information calculated from the orifice data. The energy balance and other checks performed on this basis show good agreement and, therefore confirm this procedure.

3. Temperature Data

The air and coolant temperature data sheets include the air and coolant temperature as a function of time. Temperature differential tabulation have also been prepared in which the individual ΔT 's in the heat exchanger air stream as well as the overall coolant ΔT 's have been listed versus time.

Plots of the temperature versus heat exchanger length profiles appear reasonable except for V-9 where there appears initially to be a rise in air stream temperature in the first quarter of the heat exchanger.

A significant improvement was made in establishing the coolant inlet temperature as compared to the flow test series. The coolant inlet line was vacuum insulated from the location of the temperature sensor, T-108, to the inlet of the heat exchanger. Thus no corrections need be applied to measure temperature at T-108 to obtain the coolant inlet temperature. The two exceptions are test V-1 and V-2 which were performed in September prior to the modification. In tests V-1 and V-2, the rise in coolant inlet temperature downstream of T-108 must be calculated from heat transfer relationships.

4. Air Pressure Data

The air stream absolute and differential pressure determined at the quarter points along the heat exchanger have been tabulated versus time for each test.

Prior to 24 October, these pressures have been measured with 0-400 psig gauges. These gauges have an accuracy of 1/2 percent and seriously mask the differences in pressure along the heat exchanger under clean conditions. Thus, these gauges were replaced with 0-100 psig gauges having 1/2 percent accuracy and were used on tests C-2 through C-6 and V-3 through V-9.

As can be deduced from the data, the maximum pressure drop occurs in the region of the heat exchanger where the greatest thickness of frost deposit are located. At the concentrations of contaminant that we normally used the water frost created a greater pressure drop than the carbon dioxide frost except in test V-7 which contained a small concentration of water and, and, therefore, the significant pressure loss occurred across the carbon dioxide frost.

5. Contaminant Data

Carbon dioxide and water concentrations measured in the air stream at the inlet and exit of the test heat exchanger with gas analysers have been tabulated separately for each test versus time. We have come to consider these measurements very reliable except for the outlet water measurements at low concentrations.

In this series of tests as well as the configuration series, the inlet water concentrations measurement obtained with the gas analyser show excellent agreement (within 10 percent) with the water input measurement made with a burette. This was brought about through the repositioning of the water-gas mixer in the air stream which allowed better distribution of the water over the heated surface and, therefore, greater evaporation rates. Thus the inlet water concentration now rises to 63 percent of maximum in 30 to 45 seconds and the humidity concentrations are within 10 percent of the computed values based on water input, an improvement in both cases over previous results.

The exit water concentration measurements have not correlated well with our tests and, therefore, test V-5 was performed to determine the possible reasons for nonconformance. The results are discussed under the test V-5 test objective.

No water concentration data is reported for test V-6 and V-7 as these tests were primarily carbon dioxide contaminant runs.

Carbon dioxide contaminant is introduced into the air stream by filling one of the manifold cylinders with one atmosphere of carbon dioxide gas and approximately 160 atmospheres of nitrogen gas. This method has given excellent results in all of our tests for obtaining the requisite .05 percent (wt) air stream concentration.

Carbon dioxide concentration measurements at the air stream inlet and outlet have been made with a Beckmann infrared analyser. Previous comparison between prepared stream data and the analyser data are excellent. Carbon dioxide analyser data are presented for tests V-1, 7, 8 and 9 only. In tests V-2 and V-5, no carbon dioxide was used; tests V-3 and V-4 were high water concentration tests of short duration and the carbon dioxide contaminant play a secondary role; test V-6 was aborted because of equipment failure and no useful data was obtained.

6. Heat Rate Balance

Heat Rates have been computed from the air stream and to the coolant stream within the heat exchanger based upon the boundary conditions of each stream. While the air stream temperatures are measured directly the coolant stream measured temperatures must be corrected for heat losses occurring between the heat exchanger and measuring points. The agreement between the two heat rates is generally good having an average deviation for the entire series of 8 percent.

7. Individual Test Objectives

Test V-1

Test V-1 was performed with the purpose of providing additional information at an air stream pressure of 30 psia. This duplicates test F-1 except that the inlet water concentration was increased and carbon dioxide contaminant was added to the air stream. Because of the low water concentration in the air stream, 30 minutes of test F-1 operation were not sufficient to provide a significant amount of data. Thus, test V-1 is an attempt to provide additional data at the low stream pressure level for comparison with test V-4, the F-8 to F-12 group and F-17, as well as test F-1.

Contrails

Test V-1 was 74 minutes in duration and was terminated at plug-up of the heat exchanger. All systems operated satisfactory and the test objectives were met.

Tests V-2, V-3 and V-4

In the flow test series, we studied the effect of air stream water concentration on heat exchanger performance in tests F-2 through F-5. With this group of tests we explored a range of water concentration from .006 to .052 percent. In the first tests of our experimental program, the maximum concentration was limited by the performance of the water-air mixers which formed a part of our air stream preparation system. This system was subsequently improved and we, therefore, performed three tests in the verification series, i.e., V-2, V-3 and V-4; that were used to extend the range in successive steps of .1, .33, and 1.0 percent (wt).

The results of these tests were very satisfactory. All systems in each test performed at their designated operating conditions. In V-2, with an inlet water concentration of .1 percent (wt) the saturation temperature was 43^oF. The tubes frosted in the region of the heat exchanger from 8 to 27 inches. The tubes upstream of the frosted section for a distance of about 2 inches also appeared wetted and may have been coated with clear ice. The water frost formed in the cold section of the heat exchanger was similar in appearance to diffusion type frost deposits observed in previous tests. In this test, water droplets approximately .01 inch in diameter were observed on the inner glass surface moving in the direction of the air stream towards the frosted section of the heat exchanger. They appeared not to modify the deposition of frost except that there was some clear ice noticeable near the longitudinal baffle in the region from 9-11 inches.

In tests V-3 and V-4, water concentrations of .33 and 1.0 percent respectively were obtained with a single value of water pumping rate by decreasing the mass flow velocity from 30 lbs/secft² in V-3 to 10 lbs/sec ft² in V-4. In both tests the heat exchanger plugged in about 3 minutes. Plugging was probably due to the formation of clear ice in the flow passages as well as the usual frost formation on the tubes. In V-3 frost formed in the region from approximately 13 to 24 inches and water ice was superimposed on; this is the region from 13 to 16 inches. In V-4 the frost formed in the 19-30 inch region and the ice in the 21-1/2 to 23-1/2 inch region. In both tests we observed water droplets on the glass up-stream of the frost starting point being formed in great profusion and carried along with the air stream. Also for both tests, the location and icing point agree very closely with point at which the air stream temperature is 32^oF.

Test V-5

In previous tests, comparison of the information on the exit air stream water concentration obtained both from the gas analyser and exit stream temperature indicated large percentage differences between the measurements. Based on the assumption that the air exit stream was saturated at the prevailing temperature, the calculated water concentration was

Contrails

generally many magnitudes smaller than the simultaneous concentrations indicated by the analyser. Our experience with the analyser also indicated that at concentrations in the range of 30 ppm (vol) and below the response time of the instrument was comparable to the test length. We felt, therefore, that if the poor correlation between the two measurements were due to long analyser response, a better correlation would be obtained if the exit air concentration were made higher by operating with an exit temperature in the range of -50 to -30°F , which corresponds approximately to an H_2O concentration of 10 to 40 ppm (vol.). Thus, this was one of the objectives of test V-5.

A second objective of V-5 was to obtain information during the progress of the test on the volume occupied by the frost so that through use of the inlet and outlet water concentration data we could obtain estimates of the frost density. A quick succession of close up photos of the entire heat exchanger were taken at three times during the tests from which frost thickness and volume were computed.

All the objectives of test V-5 were achieved. Good agreement was obtained between the two methods of determining water concentration in the exit air. Thus in the analysis of the data, concentrations obtained through use of exit temperature are valid. The final density at the end of test was estimated to be 19.4 lbs/ft^3 .

Test V-6 and Test V-7

In the flow series and other tests we observed that the effect of the carbon dioxide on the pressure drop performance of the heat exchanger was considerably less than the effect of the water contaminant although the carbon dioxide concentration in the stream was usually greater than the water concentration. It was the purpose of the test V-6, therefore, to run the heat exchanger to plug-up with carbon dioxide being the only contaminant in the air stream and thus obtain information on the pressure and heat transfer effects of the carbon dioxide as well as information on the frost density.

During the progress of V-6, a cold leak developed at a packing gland located at the air inlet side of the heat exchanger. The leak caused the mass flow through the heat exchanger to vary which shifted the temperature gradients and resulted in a continuous redistribution of the frost deposits. Thus, the test was aborted. While the reduced data is presented as a matter of record we do not consider it useful data.

After removing all system leaks we performed the successful test V-7 with the same parameters used in test V-6. No water was purposely added to the air stream. However, the high pressure cylinder nitrogen used for the air stream contained small amounts of water that became trapped in the heat exchanger. This did not prevent the successful

attainment of all test objectives.

Test V-8

The test parameters and conditions of F-11 were repeated in test V-8. In F-11, there was considerable spreading of the frost in the heat exchanger because the water contaminant flow was initiated before the temperature gradients in the heat exchanger had stabilized. The "clean" heat exchanger pressure drop was thus abnormally high and gave anomolus results when the frosted-to-clean pressure drop ratio was calculated at subsequent intervals during the test. Further, the flow rates computed for test F-11 from the orifice and bottle data were in poor agreement. Thus, it was decided that test V-11 should be repeated.

Test V-8 was successfully run and its objectives were met. The "clean" experimental heat exchanger pressure drop was in excellent agreement with calculated pressure drop. As in F-11, we again experienced poor agreement between the stream flows calculated both from the orifice and bottle data. We believe, however, that because of the small quantity of gas consumed from the bottles during the test that the accuracy is compromised. Thus, we have used the orifice computed flows in our analysis which give good agreement such as obtained from the heat rate balance.

Test V-9

The purpose of test V-9 was to determine if frost particles nucleated in the air stream would pass through the heat exchanger or be entrapped on the coils. Nucleation from a supersaturated humid gas stream was achieved with liquid nitrogen spray at a rate equal to about 45 percent of the air flow rate. This reduced the air stream temperature at the inlet of the heat exchanger to approximately - 90° F.

The water flow was initiated at 22 minutes of test time after air, coolant and spray streams were established and stable heat exchanger gradients were achieved. Plug-up of the heat exchanger occurred at 65 minutes. Water concentration at the exit could not be measured after 60 minutes at the exit with the humidity analyser because of the low stream pressure. The analyser gave water concentration value in the order of 10 ppm (vol) with the gas sampling pilot tube pointing up stream so as to capture solid particles present in the gas sample stream.

Overall the close-up photos of the heat exchanger indicate that the particles were trapped on the tubes and glass shell of the heat exchanger. Initially the trapped frost was observed only in the upstream half of the heat exchanger. As plug-up was approached the frost powder loading increased throughout the heat exchanger. At near plug-up the downstream

Contrails

loading point had extended to the coolant inlet end of the heat exchanger.

The change in heat exchanger loading can be seen from the pressure drop data presented on page 54. In general, it may be concluded that in this case the downstream tubes of the heat exchanger act as impingement type separators to the frost laden stream until the heat exchanger becomes significantly loaded.

VERIFICATION TEST SERIES

TEST PARAMETER SUMMARY

Contract No. AF 33(657)-8695

Test No.	Date	Configuration	Air			Coolant		Spray (Wc) p s	Variable Investigated
			Ga Lbs ft ² -sec	Pa psia	% H ₂ O	%CO ₂	(Wc) p c		
V-1	9-18-62	1	10	30	.025	.05	1.0	--	Low pressure rerun of test F-1 with CO ₂ added
V-2	9-19-62	1	30	90	.1	none	1.0	--	Water content similar to F-2 to F-5 series
V-3	11-17-62	1	30	90	.32	.05	1.0	--	High water content
V-4	11-17-62	1	10	30	1.0	.05	1.0	--	High water content
V-5	11-29-62	1	30	90	.027	none	1.0	--	Water concentration in outlet air stream
V-6(3)	12-4-62	1	30	90	Neg.	.05	1.0	--	CO ₂ Frost Properties CO ₂ Heat Transfer Effects

~~Page 1~~

Attachment No. 1 to Progress Report for
December 1962 pursuant to Contract No. AF 33(657)-8695

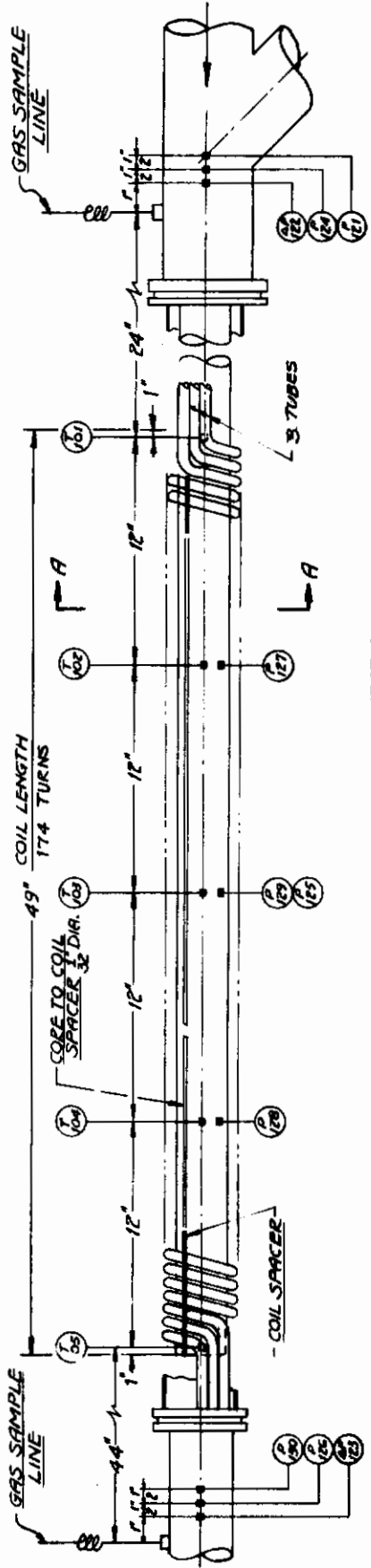
Test		Air			Coolant		Spray		Variable
No.	Date	Configuration	Ga lbs ft ² -sec	Pa psia	% H ₂ O	%CO ₂	(Wc) p c	(Wc) p a	
V-7	12-10-62	1	30	90	Neg.	.044	1.0	--	CO ₂ Frost Properties CO ₂ Heat Transfer Effects
V-8	12-12-62	1	15	90	.025	.047	1.0	--	Low Air Flow Velocity Rerun of F-11
V-9	12-14-62	1	24	90	.029 ⁽⁴⁾	.046 ⁽⁴⁾	1.0	.9	High LN ₂ Spray Rate

NOTES:

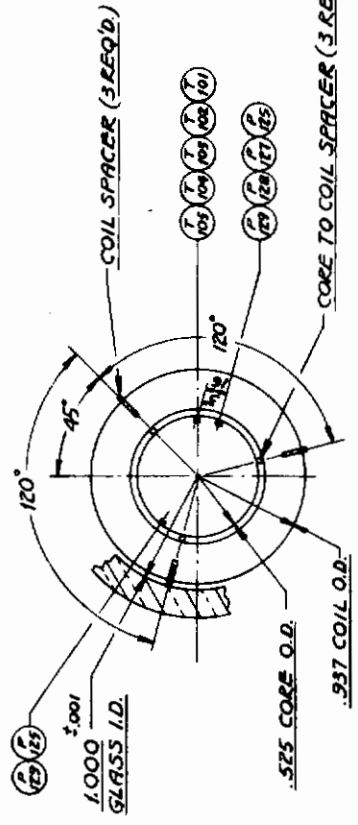
1. Nitrogen was used for both the air and coolant streams.
2. Inlet temperature and pressure of coolant stream was approximately -300° F and 600 psig respectively.
3. Test V-6 aborted due to cold-leak at inlet end of the test heat exchanger.
4. Air stream concentration prior to liquid nitrogen injection point based on Burette data for water and analyser data for CO₂.
5. All values shown are nominal based on preliminary survey of test data.

~~Page 2~~
of

Attachment No. 1 to Progress Report for
December 1962 pursuant to Contract No. AF 33(657)-8695



HEAT EXCHANGER DATA:
 TUBE SIZE: 3/16" O.D. x .030 WALL, ANNEALED COPPER,
 TOTAL AIR SIDE SURFACE AREA: 1.76 FT.²
 AIR TO COOLANT SURFACE AREA RATIO: 1.472
 AIR SIDE FLOW AREA: .150 IN.²
 .00104 FT.²
 COOLANT SIDE FLOW AREA: .0379 IN.²
 .000263 FT.²
 AIR TO COOLANT - FLOW AREA RATIO: 3.96
 8 - HALF CLEARANCE : .031 IN.



NOTES:
 1. PRESSURE GAGE P-129 AND TRANSDUCER P-128 ARE CONNECTED TO A COMMON SENSE LINE. THIS SENSE LINE IS FOR REASONS OF RELIABILITY FED BY DOUBLE PNEUMATIC LEADS FROM THE TEST CORE.
 2. 94% OF TUBE SPACES ARE BETWEEN .055" AND .070"

TEST HEAT TRANSFER SECTION DETAILS - 1-INCH SPIRAL CONFIGURATION

BY M. Kates DATE 11/24/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 233 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT A.S.D./Experi

CASE NO. 64607

Test Heat Exchanger Energy Balance

Test	Q_a Btu/Hr	Q_c Btu/Hr	Q_c/Q_a
V-1	2940	2985	1.015
V-2	5800	6410	1.105
V-3	6170	6700	1.085
V-4	3135	3140	1.001
V-5	4370	4720	1.078
V-6	ABORTED TEST.		
V-7	9890	9490	.960
V-8	5180	4560	.881
V-9	4250	5060	1.192

BY M. Kates DATE 11/21/62

APPROVED _____ DATE _____

CLIENT ADD / EXPD

SHEET NO. 234 OF _____

SKETCH NO. _____

CASE NO. 6A607

HEAT EXCHANGER ENERGY BALANCE DATA

90° AIR-SIDE HEAT TRANSFER

TEEP No	θ (MIN)	ω (LB/SEC)	T_1 T-101 (°F)	P_1 P-121 (PSIA)	h_1 (BTU/LB)	T_2 T-105 (°F)	P_2 P-130 (PSIA)	h_2 (BTU/LB)	Δh $h_1 - h_2$ (Btu/lb)	q_a (BTU/SEC)	q_a (BTU/HR)
V-1	45	.01072	56	31.5	132	-232	24.2	56	76	.816	2940
V-2	20	.0310	98	88	136	-116	43.6	84	52	1.610	5800
V-3	18	.0317	104	90	138	-114	72	84	54	1.715	6170
V-4	18 1/2	.01087	94	30	136	-235	21	56	80	.871	3135
V-5	70	.0204	110	90	139	-55	56	99	40	1.215	4370
V-6	ASSEMBLED TEST										
V-7	40	.0323	113	90	140	-232	69.5	55	85	2.745	9890
V-8	50	.0160	102	90	137	-255	77	47	90	1.438	5180
V-9	35	.0251	-90	90	90	-200	62.5	43	47	1.181	4250

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD / ELPERI

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 236 OF _____
 SKETCH NO. _____
 CASE NO. CA607

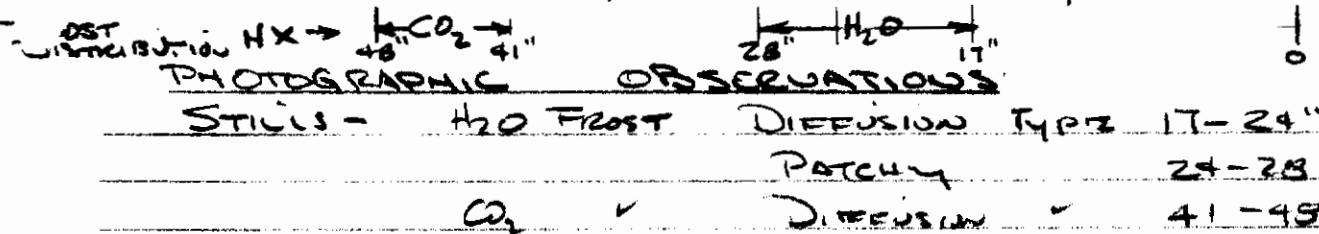
TEST V-1 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	w _c /w _B	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	30	10	.5	—	.025	.05	SUPRA CRITICAL GN ₂	78	9-18-62

VARIABLE INVESTIGATED: Low Pressure
PERFORM OF F-1
CO₂ ADDITION.

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, REEVALUATE, AIR & COOLANT STREAMS —
22	STABLE TEST HX TEMP GRADIENT.
23	WATER ON.
28 1/2	WATER CONC IN INLET AIR STREAM BEGINS TO RISE.
30 1/2	✓ ✓ ✓ ✓ ✓ @ 95% OF MAX.
41	ΔP/ΔP ₂ ≈ 2.0
60	AIR STREAM INLET VALVE WIDE OPEN, ΔP/ΔP ₂ ≈ 4.4
78	SHUTDOWN.
	<div style="display: flex; justify-content: space-around; text-align: center;"> 1/2 = 1.0 1/2 = 3/4 1/2 = 1/2 1/2 = 1/4 1/2 = 0 </div>

27 MIN



GENERAL NOTES:

BY _____ DATE _____

 ARTHUR D. LITTLE, I
 CAMBRIDGE, MASS.

SHEET NO. 237 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

 CLIENT ASD / ELPERI

 CASE NO. LA007

TEST V-2 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/PP)	W _c /W _a	W _s /W _B	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	1.0	-	.1	NONE	LOW PRESS GOL	26 1/2	11-19-26

VARIABLE INVESTIGATED: WATER CONCENTRATION

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS, AIR AND COOLANT STREAM.
11	STABLE TEMP GRADIENTS IN TEST HX.
12	WATER STREAM ON, ΔP ₀ = 11 PSI.
13	WATER CONC IN AIR STREAM BEGINS TO RISE.
15 1/4	✓ ✓ ✓ ✓ - @ 95% OF MAX GND
15 3/4	ΔP/ΔP ₀ = 2.0
22 1/2	AIR STREAM VENT VALVE WIDE OPEN, ΔP/ΔP ₀ = 6.35
26 1/2	SHUTDOWN

PHOTOGRAPHIC OBSERVATIONS:

- STILLS: 1) WATER FROST THROUGHOUT TEST IN REGION
 8" TO 27"
- 2) TUBES IN 5" - 8" REGION APPEAR WETTED.

GENERAL NOTES:

Contrails

BY _____ DATE _____

ARTHUR D. LITTLE, INC.

 SHEET NO. 238 OF _____

APPROVED _____ DATE _____

CAMBRIDGE, MASS.

SKETCH NO. _____

 CLIENT ASD / ELPERI

 CASE NO. LA607

TEST V-3 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	1.0	-	.32	.05	LOW PRESS G ₂	22 ³ / ₄	11-17-62

VARIABLE INVESTIGATED: HIGH WATER CONCENTRATION.

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, REEVALUATE AIR AND COOLANT STREAMS
17	STABLE TEMP GRADIENTS IN TEST HX
18	WATER ON - ΔP ₀ = 12 PSI -
18 ³ / ₄	} H ₂ O CONC. IN AIR INLET STREAM BEGINS TO INCREASE } ALSO ΔP ACROSS TEST HX BEGINS TO INCREASE.
20 ¹ / ₂	
21 ³ / ₄	AIR STREAM VENT VALVE WIDE OPEN, ΔP/ΔP ₀ = 6.0
22 ³ / ₄	SHUTDOWN.

3 MIN

PHOTOGRAPHIC OBSERVATIONS:

STILLS: WATER FROST IN 12" - 20" REGION. WATER ICE FORMED IN 13" - 17" REGION; HEAVIEST IN 13-16" REGION. NO STREAM TUBE APPEAR WETTED.

GENERAL NOTES:

1. WATER CONCENTRATION IN AIR STREAM INLET WAS RISING THROUGHOUT THE 3 MINUTE TEST PERIOD. AT 21 ³/₄ MIN THE CONC. INDICATED BY THE ANALYSER WAS 3950 PPM (VOL). THE COMPUTED WATER AND AIR STREAM FLOW INDICATE A MAX POTENTIAL CONC. OF 4970 PPM (VOL).

BY _____ DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

 SHEET NO. 239 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

 CLIENT ASD / ELPERI

 CASE NO. LA607

TEST V-4 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P_a (PSIA)	G_a (LB/SEC FT ²)	w_c/w_a	w_s/w_a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	30	10	.475	-	.955	.05	SUPER- CRITICAL GN ₂	21	11-17-62

VARIABLE INVESTIGATED: HIGH WATER CONCENTRATION

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS, AIR AND COOLANT STREAM
16	STABLE TEMP ACHIEVED IN HEAT EXCHANGER
17	WATER STREAM ON - , $\Delta P_0 = 6.5$ PSIA
17 1/4	WATER CONE IN AIR INLET STREAM BEGINS TO INCREASE
17 1/2	GAS SAMPLE LINE SHUT. H ₂ O ANALYSIS READS OFF SCALE
19 1/4	AIR STREAM VENT VALVE WIDE OPEN, $\Delta P/\Delta P_0 = 2.1$
21	SHUTDOWN -

PHOTOGRAPHIC OBSERVATIONS:

WATER FROST IN REGION 19" TO 30". WATER ICE
VISIBLE ON INSIDE OF INNER GLASS AND TUBE
BARELS IN REGION 20 TO 23 1/2 INCHES. HEAVIEST
ICE FORMATION IN 21 1/4 TO 23 INCH REGION.

GENERAL NOTES:

BY _____ DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

 SHEET NO. 240 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

 CLIENT ASD / ENPERI

 CASE NO. CA1007

TEST V-5 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	1.025	-	.027	NONE	LOW PRESS GN ₂	94	11-29-62

VARIABLE INVESTIGATED:

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS, AIR AND COOLANT STREAMS.
37	TEMP GRADIENTS QUASI STABILIZED.
38	WATER STREAM ON.
42½	WATER CONC 95% OR MAX VALUE @ INLET AIR.
62	AP/SP ₂ = 2.0
94	SHUTDOWN - AP/SP ₂ = 4.5
38-94	OUTLET AIR TEMP FLUCTUATES - DUE TO POOR CONTROL ON COOLANT STREAM TEMP. OUTLET AIR - 20 F MAX, - 5 F MIN

PHOTOGRAPHIC OBSERVATIONS

TIME (MIN)	GENERAL	NOTES:	HX LENGTH (INCHES)				
			40	30	20	10	0
41¾	COLD END	H ₂ O FROST					
46							
54							
60							
72½							
82							
94							

BY.....DATE.....

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 241 OF.....

APPROVED.....DATE.....

SKETCH NO.....

CLIENT ASD / ELPERI

CASE NO. LA607

TEST V-6 SUMMARY SHEET

ABORTED TEST

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	.51	-	N/A	.05	SUBCOOL CRITICAL GN ₂	90	12-4-62

VARIABLE INVESTIGATED: 1) CO₂ PROPERTIES
 2) FROST EFFECT ON HX PERFORM

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCK, RECORDERS, AIR AND COOLANT STREAM
35	DP ACROSS HX DECREASES.
60	TEMP GRADIENT IN HX STABILIZES
87	DISCOVERED LARGE LEAK IN AIR INLET STREAM.
90	SHUTDOWN -

PHOTOGRAPHIC OBSERVATIONS:

GENERAL NOTES:

1. 60 MIN READ FOR TEST HX TEMP TO STABILIZE
2. AT 35 MIN HX DP DECREASES.
3. LEAK DISCOVERED AT ≈ 87 MIN

TEST ABORTED -

BY _____ DATE _____

SHEET NO. 242 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. CA607

TEST V-7 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/PS)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	.48	-	Neg.	.047	SUPER CRITICAL GN ₂	71 3/4	12-10-62

VARIABLE INVESTIGATED: 1) CO₂ PROPERTIES
2) FROST FORMATION ON HX PERFORMANCE

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, REEVALUATE AIR AND CO ₂ STREAMS.
15	STABLE TEMP GRADIENTS TEST HX
50	DP/DP ₀ = 2.0
68	AIR STREAM TEST VALVE WIDE OPEN, DP/DP ₀ = 5.3
71 3/4	SHUTDOWN -

PHOTOGRAPHIC OBSERVATIONS:

TIME (MIN)	GENERAL	NOTES:		TEST HX LENGTH (INCHES)			
		0"	10"	20"	30"	40"	48"
7 1/2	SOURCE TEST NOTES						
21	✓						
30 1/2	✓						
41 1/2	✓						
60	STILL PHOTO						
67	✓						

WARM END

H₂O FROST

COLD END

CO₂ FROST

BY.....DATE.....

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 243 OF.....

APPROVED.....DATE.....

SKETCH NO.....

CLIENT ASD/ELPERI

CASE NO. LA607

TEST V-8 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₃ (PSIA)	G ₂ (LB/SEC FT)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	15	.5	-	.025	.05	SPARK-CRITICAL GALV	73 1/2	12-12-62

LOW FLOW VELOCITY

VARIABLE INVESTIGATED: RERUN OF F-11

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START RECORDERS, CLOCKS, AND AIR AND COOLANT.
22	STABLE TEST H X TEMP GRADIENT-
23	WATER STREAM ON-
26	H ₂ O CONC. IN AIR STREAM INLET STARTS TO INCREASE
28	✓ ✓ ✓ ✓ ✓ ✓ @ 95% OF MAX
40	ΔP/ΔP ₀ = 2.0
72	AIR STREAM INLET VALVE WIDE OPEN, ΔP/ΔP ₀ = 21.5
73 1/2	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS

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GENERAL NOTES

OBSERVATIONS -

TIME 354 H ₂ O	- Start 9", heavy 11"-18", THINNING 19"-26"
✓ ✓ CO ₂	✓ 24" ✓ 29-48, SPARKLING APPEARANCE 29-42" DULL 42-48
✓ 46 1/2 H ₂ O	Start 8 1/2" ✓ 10-20 Thinning 20-25
✓ - CO ₂	✓ 24" ✓ 30-44 SPARKLING - 29-41 DULL 41-48

BY.....DATE.....

SHEET NO. 214 OF.....

APPROVED.....DATE.....

SKETCH NO.....

CLIENT ASD/ELPERI.....

CASE NO. LA607.....

TEST V-9 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	w _c /w _a	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	24	.5	.6	.025	.05	SPRAY - CRITICAL GN ₂	66 1/4	12-14-62

VARIABLE INVESTIGATED: HIGH LN₂ SPRAY

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START CLOCKS, RECORDING, AIR AND COOLANT STREAMS
4	START LN ₂ SPRAY.
21	STABLE TEMP GRADIENTS IN TEST HX.
22	START WATER STREAM.
35	ΔP/ΔP ₀ = 2.0
51	1 ST SERIES OF CLOSE-UP PHOTOS -
65	ΔP/ΔP ₀ = 4.5
64 1/2	SHUTDOWN
67	CLOSE-UP PHOTOS.

MIN

80
92
60

PHOTOGRAPHIC OBSERVATIONS:

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GENERAL NOTES:

t = 45. FROST POWDER HEAVY, 0-6; VERY HEAVY, 6-16, THINNING, 16-37
FROST MIGRATING DOWN STREAM.

BY M. Kates DATE 9/29/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 215 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD / ELPERI

CASE NO. 69607

TEST V-1 AIR AND COOLANT FLOW

A. ORIFICE DATA

$W_0 = W * F_p F_{PR} F_T$

$F_p = P_1 / 1000$
 $W * = f(A_{ORIFICE})$
 $F_{PR} = f(R/R_1)$
 $F_T = f(T_1)$

SEE ADR CALCULATIONS
ORIFICE FLOW CALCULATIONS
D.C. BURKE B2016Z
FOR DETAILS

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	R/R_1	T_1		F_T	F_{PR}	$W *$ (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)	
					(MIN)	(DEG)						
$T_1 = T-113$	AIR	10	575	35	.0609	5.75	45	1.024	1.00	.01815	.01071	
	ORIFICE	30	✓	✓	✓	5.70	42	1.027	✓	✓	.01075	.01072
	NO. 3	50	✓	✓	✓	5.79	47	1.021	✓	✓	.01070	
	NO. 3 DIA: .0350"	70	✓	✓	✓	.0783	5.81	48	1.020	✓	✓	
$T_1 = T-117$	COOLANT	10	1065	615	.5774	5.92	53	1.017	.950	.00570	.00525	
	ORIFICE	30	✓	✓	✓	5.88	51	1.019	✓	✓	✓	
	NO. 1	50	✓	✓	✓	5.95	54	1.015	✓	✓	✓	.00525
	NO. 1 DIA: .0200"	70	✓	✓	✓	✓	✓	✓	✓	✓	✓	

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$

$R = .383 \frac{FT^3}{OF 162}$

AIR	COOLANT
$V_B = 36.9$ FT ³	$V_B = 35.1$ FT ³
$@ \theta = 10$ MIN, $P_{B1} = 2240$ PSIA $@ \theta = 70$ MIN, $P_{B2} = 2005$ PSIA $\bar{T}_B = 72.5$ OF 532.5 °R $Z_1 = 1.028$; $Z_2 = 1.018$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 215$ PSI $\Delta MB = 39.0$ LB, $\Delta \theta = 3600$ SEC $\bar{W}_B =$ LB/SEC	$@ \theta = 10$ MIN, $P_{B1} = 2350$ PSIA $@ \theta = 70$ MIN, $P_{B2} = 2200$ PSIA $\bar{T}_B = 72.5$ OF 532.5 °R $Z_1 = 1.033$; $Z_2 = 1.026$ $P_{B1}/Z_1 - P_{B2}/Z_2 = 120$ PSI $\Delta MB = 20.7$ LB, $\Delta \theta = 3600$ SEC $\bar{W}_B = .00575$ LB/SEC

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.01072	.01083	.99	.01072
COOLANT	.00525	.00575	.914	.00525

BY M. Kates DATE 9/20/62

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 246 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST V-2 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_o = W * F_p F_{PR} F_T$$

$$F_p = P_r / 1000$$

$$W_* = f(A_{ORIFICE})$$

$$F_{PR} = f(P_r/P_1)$$

$$F_T = f(T_1)$$

SEE ADR CALCULATIONS
ORIFICE FLOW CALCULATIONS
J.C. BURKE 8/20/62
FOR DETAILS

STREAM	Ø (IN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W* (LB/SEC)	W _o (LB/SEC)	W̄ _o (LB/SEC)
					(LHV)	(PS)					
T ₁ = T-113 AIR	10	585	90	.1539	5.85	50	1.020	.996	.0521	.0310	
	ORIFICE NO. 6	15	✓	✓	✓	5.86	✓	✓	✓	✓	
	20	✓	✓	✓	✓	5.81	48	✓	✓	✓	.0310
	NOM DIA: .052" DIA	25	✓	103	.1760	✓	✓	✓	.993	✓	.0309
T ₁ = T-117 COOLANT	10	785	225	.287	5.85	50	1.020	.973	.0399	.0311	
	ORIFICE NO. 5	15	✓	✓	✓	✓	✓	✓	✓	✓	
	20	✓	220	.281	5.80	47	1.021	.975	✓	✓	.0312
	NOM DIA: .052"	25	✓	✓	✓	✓	✓	✓	✓	✓	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OR 102}}$$

AIR	COOLANT
$V_B = 35.1 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
@ Ø = 10 MIN, P _{B1} = 1660 PSIA	@ Ø = 10 MIN, P _{B1} = 2000 PSIA
@ Ø = 25 MIN, P _{B2} = 1485 PSIA	@ Ø = 25 MIN, P _{B2} = 1795 PSIA
T _B = 70 OF 530°R	T _B = 70 OF 530°R
Z ₁ = 1.008 ; Z ₂ = 1.004	Z ₁ = 1.014 ; Z ₂ = 1.012
$P_{B1}/Z_1 - P_{B2}/Z_2 = 170 \text{ PSI}$	$P_{B1}/Z_1 - P_{B2}/Z_2 = 190 \text{ PSI}$
$\Delta MB = 29.3 \text{ LB}, \Delta \theta = 900 \text{ SEC}$	$\Delta MB = 32.9 \text{ LB}, \Delta \theta = 900 \text{ SEC}$
$\bar{W}_B = .0325 \text{ LB/SEC}$	$\bar{W}_B = .0365 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	W̄ _o /W̄ _B	BEST ESTIMATE
AIR	.0310 ✓	.0325 ✓	.955	.0310
COOLANT	.0312 ✓	.0365 ✓	.855	.0312

TEST V-3 AIR AND COOLANT FLOW

A. ORIFICE DATA $F_p = P_i / 1000$
 $W_* = f(A_{orifice})$
 $F_{PR} = f(R_2/P_1)$
 $F_T = f(T_i)$

$W_o = W_* F_p F_{PR} F_T$

SEE ADR CALCULATIONS
 ORIFICE FLOW CALCULATIONS
 S.C. BURKE 8/20/62
 FOR DETAILS

STREAM	θ (MIN)	P_i (PSIA)	P_2 (PSIA)	R_2/P_1	T_i		F_T	F_{PR}	W_* (LB/SEC)	W_o (LB/SEC)	\bar{W}_o (LB/SEC)
					(MIN)	(OF)					
AIR $T_i = T-113$ ORIFICE NO. 6 NOM DIA: .0595"	10	585	90	.1531	5.42	30	1.040	.997	.0521	.0316	
	15	✓	✓	✓	5.39	28	1.043	✓	✓	.0317	
	20	✓	✓	✓	✓	✓	✓	✓	✓	✓	
COOLANT $T_i = T-117$ ORIFICE NO. 5 NOM DIA: .052"	10	785	245	.312	5.49	33	1.038	.968	.0399	.0314	
	15	✓	230	.293	5.46	32	1.037	.973	✓	.0316	
	20	✓	✓	✓	✓	✓	✓	✓	✓	.0316	

B. BOTTLE DATA $V_B = 1.75N + .1$ (FT³)
 $\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$ $R = .383 \frac{FT^3}{OF 162}$

AIR	COOLANT
$V_B = 36.9$ FT ³	$V_B = 35.1$ FT ³
@ $\theta = 10$ MIN, $P_{B1} = 2090$ PSIA	@ $\theta = 10$ MIN, $P_{B1} = 2165$ PSIA
@ $\theta = 20$ MIN, $P_{B2} = 1975$ PSIA	@ $\theta = 20$ MIN, $P_{B2} = 2040$ PSIA
$\bar{T}_B = 51$ OF 511°R	$\bar{T}_B = 51$ OF 511°R
$Z_1 = 1.014$; $Z_2 = 1.010$	$Z_1 = 1.017$; $Z_2 = 1.012$
$P_{B1}/Z_1 - P_{B2}/Z_2 = 105$ PSI	$P_{B1}/Z_1 - P_{B2}/Z_2 = 115$ PSI
$\Delta M_B = 19.3$ LB, $\Delta \theta = 600$ SEC	$\Delta M_B = 20.6$ LB, $\Delta \theta = 600$ SEC
$\bar{W}_B = .0323$ LB/SEC	$\bar{W}_B = .0343$ LB/SEC

FLOW	ORIFICE	BOTTLES	\bar{W}_o/\bar{W}_B	BEST ESTIMATE
AIR	.0317	.0323	.98	.0317
COOLANT	.0315	.0343	.92	.0315

BY M. Kateri DATE 11/20/62

Contrails
ARTHUR D. LITTLE, I
 CAMBRIDGE, MASS.

SHEET NO. 248 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT: ASD/ELPERI

CASE NO. 69607

TEST V-4 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_o = W * F_p F_{PR} F_T$$

$$F_p = P_i / 1000$$

$$W_* = f(A_{ORIFICE})$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_i)$$

SEE AQL CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 SC. BUENKE B120162
 FOR DETAILS

STREAM	θ (MIN)	P _i (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T _i		F _T	F _{PR}	W* (LB/SEC)	W _o (LB/SEC)	W _o (LB/SEC)
					(MIN)	(°F)					
AIR ORIFICE NO. 3 NOM DIA: .035"	10	575	30	.0523	5.45	31	1.040	1.001	.01815	.01087	
	15	✓	✓	✓	5.43	30	✓	✓	✓	✓	
	20	✓	43	.0747	5.41	29	✓	1.00	✓	✓	.01087
COOLANT ORIFICE NO. 1 NOM DIA: .0200"	10	1065	595	.557	5.80	47	1.020	.865	.00570	.00526	
	15	✓	✓	✓	5.70	45	1.025	✓	✓	.00529	.00527
	20	✓	600	.563	5.72	44	✓	.160	✓	.00525	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OF 162}}$$

AIR

COOLANT

$$V_B = 36.9 \text{ FT}^3$$

$$V_B = 35.1 \text{ FT}^3$$

@ θ = 10 MIN, P_{B1} = 1875 PSIA
 @ θ = 20 MIN, P_{B2} = 1835 PSIA

@ θ = 10 MIN, P_{B1} = 1980 PSIA
 @ θ = 20 MIN, P_{B2} = 1950 PSIA

$$\bar{T}_B = 47^\circ \text{ OF } 507^\circ \text{ R}$$

$$\bar{T}_B = 47^\circ \text{ OF } 507^\circ \text{ R}$$

$$Z_1 = 1.002 ; Z_2 = 1.001$$

$$Z_1 = 1.006 ; Z_2 = 1.005$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 40 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 30 \text{ PSI}$$

$$\Delta MB = 7.6 \text{ LB} ; \Delta \theta = 600 \text{ SEC}$$

$$\Delta MB = 5.43 \text{ LB} ; \Delta \theta = 600 \text{ SEC}$$

$$\bar{W}_B = .01265 \text{ LB/SEC}$$

$$\bar{W}_B = .00904 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	W _o /W _B	BEST ESTIMATE
AIR	.01087	.01265	.86	.01087
COOLANT	.00527	.00904	.58	.00527

TEST V-5 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_0 = W * F_p F_{PR} F_T F_k$												
$F_p = P_1 / 1000$ $F_k = f(\text{LIQ})$ $W_k = f(\text{ORIFICE})$ $F_{PR} = f(P_2/P_1)$ $F_T = f(T_1)$												
SEE AOR CALCULATIONS ORIFICE FLOW CALCULATIONS SC. BUENGE 82016Z FOR DETAILS, P. 1/4												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_k (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)	
					(MIN)	(DEG)						
T ₁ = T-113	AIR	10	585	90	.1539	5.61	38	1.031	.997	.0521	.0304	
	ORIFICE	30	✓	✓	✓	5.60	✓	✓	✓	✓	✓	
	NO. 6	60	✓	✓	✓	5.64	40	1.030	✓	✓	.0303	.0304
	NON DIA: .0595"	90	✓	✓	✓	✓	✓	✓	✓	✓	✓	
T ₁ = T-117	COOLANT	10	785	245	.312	5.69	42	1.028	.968	.0399	.0312	
	ORIFICE	30	✓	240	.301	5.68	✓	✓	.970	✓	✓	
	NO. 5	60	✓	✓	✓	5.69	✓	✓	✓	✓	✓	.0312
	NON DIA: .052"	90	✓	✓	✓	5.65	40	1.030	✓	✓	.0313	

B. BOTTLE DATA	
$\Delta MB = \frac{V_0}{RT_0} \left[\frac{P_0}{Z_1} - \frac{P_0}{Z_2} \right]$	$V_0 = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{DEG} \cdot \text{LB}}$
AIR	COOLANT
$V_0 = 35.1 \text{ FT}^3$ $@ \theta = 10 \text{ MIN, } P_{B1} = 1735 \text{ PSIA}$ $@ \theta = 90 \text{ MIN, } P_{B2} = 855 \text{ PSIA}$ $\bar{T}_0 = 58 \text{ OF } 518^\circ R$ $Z_1 = 1.003 ; Z_2 = .992$ $P_{01}/Z_1 - P_{02}/Z_2 = 867 \text{ PSI}$ $\Delta MB = 153.5 \text{ LB, } \Delta \theta = 4800 \text{ SEC}$ $\bar{W}_0 = .0320 \text{ LB/SEC}$	$V_0 = 35.1 \text{ FT}^3$ $@ \theta = 10 \text{ MIN, } P_{B1} = 1965 \text{ PSIA}$ $@ \theta = 90 \text{ MIN, } P_{B2} = 1050 \text{ PSIA}$ $\bar{T}_0 = 58 \text{ OF } 518^\circ R$ $Z_1 = 1.010 ; Z_2 = .992$ $P_{01}/Z_1 - P_{02}/Z_2 = 887 \text{ PSI}$ $\Delta MB = 157.0 \text{ LB, } \Delta \theta = 4800 \text{ SEC}$ $\bar{W}_0 = .0327 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_0	BEST ESTIMATE
AIR	.0304	.0320	.950	.0304
COOLANT	.0312	.0327	.954	.0312

BY M. Kates DATE 12/11/62

Controls
ARTHUR D. LITTLE, II
 CAMBRIDGE, MASS.

SHEET NO. 250 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 69607

TEST V-6 AIR AND COOLANT FLOW

ABORTED TEST

A. ORIFICE DATA

$$W_0 = W * F_D * F_R * F_T * F_K$$

$$F_D = \frac{P_1}{1000}$$

$$F_K = f(\theta, D)$$

$$W * = f(A, ORIFICE)$$

$$F_R = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQL CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 S.C. BURKE 8/20/62
 FOR DETAILS REV 1/63

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	$W *$ (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(DEG)					
AIR ORIFICE NO. 6 NOM DIA: .0595"	15	585	90	1.539	5.19	19	1.052	.997	.0521	.0320	.0318
	35	✓	✓	✓	5.25	22	1.050	✓	✓	✓	
	60	✓	✓	✓	5.31	24	1.048	✓	✓	.0318	
	86	✓	✓	✓	5.42	30	1.040	✓	✓	.0316	
COOLANT ORIFICE NO. 4 NOM DIA: .040"	15	895	625	.706	5.37	28	1.042	.741	.0238	.01615	.01636
	35	✓	✓	✓	5.35	26	1.049	✓	✓	.01625	
	60	✓	615	.695	5.39	28	1.042	.751	✓	.01635	
	86	✓	✓	✓	5.45	31	1.040	✓	✓	.01632	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OF IN}^2}$$

AIR

COOLANT

$$V_B = 36.95 \text{ FT}^3$$

$$V_B = 35.1 \text{ FT}^3$$

$$@ \theta = 15 \text{ MIN, } P_{01} = 1975 \text{ PSIA}$$

$$@ \theta = 15 \text{ MIN, } P_{01} = 2190 \text{ PSIA}$$

$$@ \theta = 60 \text{ MIN, } P_{02} = 1505 \text{ PSIA}$$

$$@ \theta = 65 \text{ MIN, } P_{02} = 1835 \text{ PSIA}$$

$$\bar{T}_B = 46 \text{ OF } 506 \text{ } ^\circ\text{R}$$

$$\bar{T}_B = 46 \text{ OF } 506 \text{ } ^\circ\text{R}$$

$$Z_1 = 1.005 ; Z_2 = .992$$

$$Z_1 = 1.013 ; Z_2 = 1.000$$

$$P_{01}/Z_1 - P_{02}/Z_2 = 446 \text{ PSI}$$

$$P_{01}/Z_1 - P_{02}/Z_2 = 325 \text{ PSI}$$

$$\Delta M_B = 85.0 \text{ LB, } \Delta \theta = 2700 \text{ SEC}$$

$$\Delta M_B = 58.9 \text{ LB, } \Delta \theta = 3000 \text{ SEC}$$

$$\bar{W}_B = .0315 \text{ LB/SEC}$$

$$\bar{W}_B = .0196 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0318	.0315	1.009	.0318
COOLANT	.01636	.01961	.834	.0164

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD/ELPERI

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 251 OF _____
 SKETCH NO. _____
 CASE NO. 69607

TEST V-7 AIR AND COOLANT FLOW

A. ORIFICE DATA											
$W_0 = W * F_p F_{PR} F_T F_K$											
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_f	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(OF)					
T = T-113 <u>AIR</u> ORIFICE NO. 6 NOM DIA: .0595"	5	585	75	.128	5.15	17	1.06	~1.0	.0521	.0323	.0323
	45	✓	✓	✓	5.02	11					
	71	✓	✓	✓	5.11	15					
T = T-117 <u>COOLANT</u> ORIFICE NO. 4 NOM DIA: .040"	5	850	605	.712	5.55	36	1.042	.73	.0238	.0154	.0154
	45	✓	✓	✓	5.28	23					
	71	✓	✓	✓	5.20	19					

$F_p = P_1 / 1000$
 $F_K = f(R_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_1)$

SEE ADR CALCULATIONS
 *ORIFICE FLOW CALCULATIONS
 S.C. BURKE B20/62
 FOR DETAILS PAGE 1/1

B. BOTTLE DATA

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{01}}{z_1} - \frac{P_{02}}{z_2} \right]$$

$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$
 $R = .383 \frac{\text{FT}^3}{\text{OP IN}^2}$

AIR (21 CYLINDERS)	COOLANT (20 CYLINDERS)
$V_B = 36.9 \text{ FT}^3$	$V_B = 35.1 \text{ FT}^3$
$@ \theta = 5 \text{ MIN}, P_{01} = 2130 \text{ PSIA}$ $@ \theta = 71 \text{ MIN}, P_{02} = 1425 \text{ PSIA}$ $\bar{T}_B = 32 \text{ OF}$ $z_1 = 1.011 ; z_2 = .991$ $P_{01}/z_1 - P_{02}/z_2 = 660 \text{ PSI}$ $\Delta MB = 129 \text{ LB}, \Delta \theta = 3960 \text{ SEC}$ $\bar{W}_B = .0326 \text{ LB/SEC}$	$@ \theta = 5 \text{ MIN}, P_{01} = 1870 \text{ PSIA}$ $@ \theta = 71 \text{ MIN}, P_{02} = 1480 \text{ PSIA}$ $\bar{T}_B = 32 \text{ OF}$ $z_1 = 1.001 ; z_2 = .991$ $P_{01}/z_1 - P_{02}/z_2 = 375 \text{ PSI}$ $\Delta MB = 69.8 \text{ LB}, \Delta \theta = 3960 \text{ SEC}$ $\bar{W}_B = \text{LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0323	.0326	.991	.0323
COOLANT	.0154	.0176	.875	.0154

TEST V-8 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_p F_{PR} F_T F_k$$

$$F_p = P_1 / 1000$$

$$W_k = f(A, \rho) \text{ (ORIFICE)}$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQL CALCULATIONS
 "ORIFICE FLOW CALCULATIONS"
 J.C. BURKE 8/20/62
 FOR DETAILS REV 1/62

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_k (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(LWD)	(PS)					
T = T-113 AIR	10	300	90	.300	5.19	19	1.053	.970	.0581	.0152	
	ORIFICE NO. 6	30	✓	✓	✓	4.94	9	1.064	✓	.0162	.0160
	NOM DIA: .0575"	50	✓	✓	✓	✓	4.94	7	✓	✓	
	70	✓	✓	✓	✓	✓	✓	✓	✓	✓	
T = T-117 COOLANT	10	790	615	.779	5.68	42	1.024	.652	.01434	.00759	
	ORIFICE NO. 2	30	✓	✓	✓	5.41	29	1.041	✓	.00770	.00767
	NOM DIA: .031"	50	✓	✓	✓	✓	5.39	28	✓	✓	
	70	✓	✓	✓	✓	✓	✓	✓	✓	✓	

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{Z_1} - \frac{P_{B2}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OP} \cdot 10^2}$$

AIR

COOLANT

$$V_B = 36.94 \text{ FT}^3$$

$$V_B = 30.7 \text{ FT}^3$$

$$@ \theta = 10 \text{ MIN, } P_{B1} = 2040 \text{ PSIA}$$

$$@ \theta = 15 \text{ MIN, } P_{B1} = 1750 \text{ PSIA}$$

$$@ \theta = 70 \text{ MIN, } P_{B2} = 1700 \text{ PSIA}$$

$$@ \theta = 65 \text{ MIN, } P_{B2} = 1565 \text{ PSIA}$$

$$\bar{T}_B = 30 \text{ OF } 490^\circ \text{R}$$

$$\bar{T}_B = 30 \text{ OF } 490^\circ \text{R}$$

$$Z_1 = 1.000 ; Z_2 = .989$$

$$Z_1 = .987 ; Z_2 = .996$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 320 \text{ PSI}$$

$$P_{B1}/Z_1 - P_{B2}/Z_2 = 164 \text{ PSI}$$

$$\Delta M_B = 63 \text{ LB, } \Delta \theta = 3600 \text{ SEC}$$

$$\Delta M_B = 30.7 \text{ LB, } \Delta \theta = 3000 \text{ SEC}$$

$$\bar{W}_B = .0175 \text{ LB/SEC}$$

$$\bar{W}_B = .01022 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0160	.0175	.914	.0160
COOLANT	.00767	.01022	.750	.00767

TEST V-9 AIR AND COOLANT FLOW

A. ORIFICE DATA

$W_0 = W * F_P F_{PR} F_T F_K$

$F_P = P_1 / 1000$
 $F_K = f(\text{DIP})$
 $W_* = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_1)$

SEE ADR CALCULATIONS
ORIFICE FLOW CALCULATIONS
DR. BURKE 8/20/62
FOR DETAILS REV 1/64

	STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
						(MIN)	(OF)					
$T_1 = T-113$	AIR	25	455	90	.1975	4.87	4	1.068	.991	.0521	.0251	
	ORIFICE NO. 6	35	✓	✓	✓	4.91	6	1.067	✓	✓	✓	.0251
	NOM DIA: .0595"	45	✓	✓	✓	✓	✓	✓	✓	✓	✓	
		60	✓	✓	✓	✓	4.96	8	1.064	✓	✓	.0250
$T_1 = T-117$	COOLANT	25	875	615	.703	5.35	26	1.045	.743	.01815	.01232	
	ORIFICE NO. 3	35	✓	625	.714	5.33	✓	✓	.730	✓	.01212	.01203
	NOM DIA: .035"	45	✓	635	.726	✓	✓	✓	.715	✓	.01187	
		60	✓	✓	✓	✓	5.40	29	1.041	✓	✓	.01192

B. BOTTLE DATA

$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$
 $R = .383 \frac{\text{FT}^3}{\text{OF 102}}$

$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$

AIR	COOLANT
$V_B = 36.98 \text{ FT}^3$	$V_B = 17.6 \text{ FT}^3$
@ $\theta = 25$ MIN, $P_{B1} = 1455 \text{ PSIA}$ @ $\theta = 60$ MIN, $P_{B2} = 1185 \text{ PSIA}$	@ $\theta = 25$ MIN, $P_{B1} = 1290 \text{ PSIA}$ @ $\theta = 60$ MIN, $P_{B2} = 1000 \text{ PSIA}$
$\bar{T}_B = 15 \text{ OF } 475^\circ\text{R}$	$\bar{T}_B = 15 \text{ OF } 475^\circ\text{R}$
$Z_1 = .9755; Z_2 = .974$	$Z_1 = .974; Z_2 = .975$
$P_{01/Z_1} - P_{02/Z_2} = 274 \text{ PSI}$	$P_{01/Z_1} - P_{02/Z_2} = 290 \text{ PSI}$
$\Delta M_B = 55.7 \text{ LB}, \Delta \theta = 2/100 \text{ SEC}$	$\Delta M_B = 28.1 \text{ LB}, \Delta \theta = 2/100 \text{ SEC}$
$\bar{W}_B = .0265 \text{ LB/SEC}$	$\bar{W}_B = .01335 \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0251	.0265	.949	.0251
COOLANT	.01203	.01335	.902	.01203

BY M. Kates DATE 12/19/62

 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

 SHEET NO. 254 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

 CLIENT ASD/ELPERI

 CASE NO. 64607

TEST V-9 ~~ASD/ELPERI~~ ^{Spray} FLOW

A. ORIFICE DATA											
$\dot{W}_0 = \dot{W} * F_p F_{PR} F_T F_k$											
SEE AD. CALCULATIONS ORIFICE FLOW CALCULATIONS S.C. BUECKE 8120102 FOR DETAILS RE: 1/4											
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_k (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(PS)					
$T_1 = T-113$	ASD										
	Spray	25	850	715	.842	5.85	50	1.019	.565	.0238	.01164
	ORIFICE	35	✓	✓	✓	5.87	✓	✓	✓	✓	.01143
	NO. 4	45	✓	725	.853	5.89	52	1.017	.547	.01123	
NOM DIA:	60	✓	✓	✓	5.97	55	1.014	✓	.01122		
.040"											
$T_1 = T-117$	COOLANT										
ORIFICE											
NO.											
NOM DIA:											

B. BOTTLE DATA	
$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$	$V_B = 1.75 N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{\text{FT}^3}{\text{OP 102}}$
ASD Spray	COOLANT
$V_B = 7.1 \text{ FT}^3$ $@ \theta = 30 \text{ MIN, } P_{01} = 1625 \text{ PSIA}$ $@ \theta = 60 \text{ MIN, } P_{02} = 1005 \text{ PSIA}$ $\bar{T}_B = 73 \text{ OF } 533^\circ R$ $Z_1 = 1.008 ; Z_2 = .997$ $P_{01}/Z_1 - P_{02}/Z_2 = 608 \text{ PSI}$ $\Delta M_B = 2.2 \text{ LB, } \Delta \theta = 1800 \text{ SEC}$ $\bar{W}_B = .01179 \text{ LB/SEC}$	$V_B = \text{ FT}^3$ $@ \theta = \text{ MIN, } P_{01} = \text{ PSIA}$ $@ \theta = \text{ MIN, } P_{02} = \text{ PSIA}$ $\bar{T}_B = \text{ OF}$ $Z_1 = ; Z_2 =$ $P_{01}/Z_1 - P_{02}/Z_2 = \text{ PSI}$ $\Delta M_B = \text{ LB, } \Delta \theta = \text{ SEC}$ $\bar{W}_B = \text{ LB/SEC}$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
Spray	.01143	971		.0114

BY M. Kates DATE 9/29/60

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 255 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

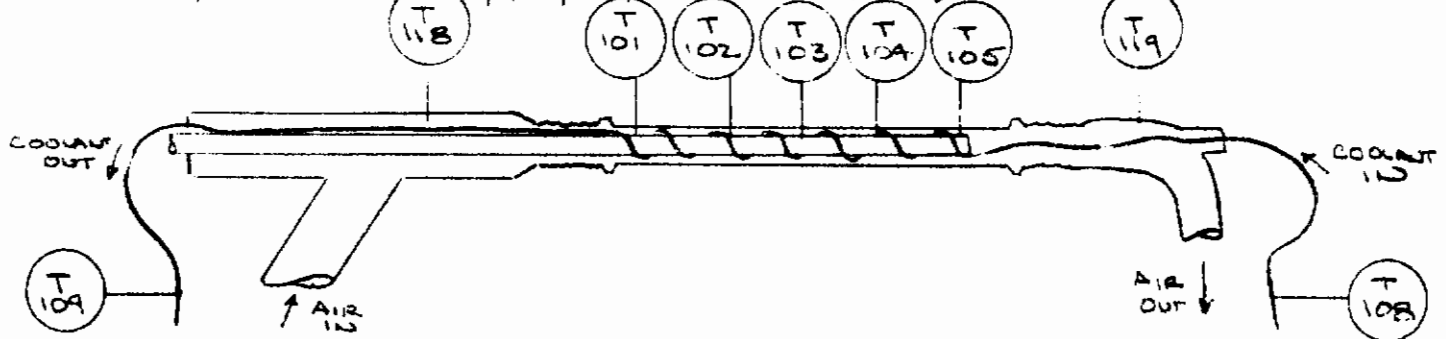
CLIENT ASD/EXPERI

CASE NO. CA607

TEST V-1

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.41	75	6.42	75	6.42	75	6.42	75	6.42	75	6.52	80	6.70	88	6.03	58	6.40	74
2.5	6.39	74	6.41	✓	6.41	✓	6.27	68	5.75	45	6.47	78	6.47	78	1.57	-190	6.41	75
6	6.41	75	6.45	76	6.40	74	6.21	66	5.11	15	6.51	79	5.89	52	1.02	-226	6.40	74
10	6.45	76	✓	✓	6.01	57	4.30	-25	1.75	-172	6.56	82	4.25	2	0.55	-265	6.49	78
15 1/2	6.35	72	6.25	68	5.19	19	2.69	-113	1.19	-212	6.64	83	4.00	-40	✓	✓	6.51	79
21	6.38	74	6.01	57	4.50	-15	1.91	-162	1.05	-224	6.68	87	3.62	-60	✓	✓	6.50	✓
25	6.21	66	5.20	52	4.12	-37	1.65	-180	1.00	-228	6.65	86	3.25	-70	✓	✓	✓	✓
30	6.09	60	5.74	44	3.83	-49	1.51	-190	0.95	-232	✓	✓	3.35	-75	✓	✓	6.49	78
36	6.05	58	5.61	38	3.67	-56	✓	✓	✓	✓	6.69	87	3.27	-80	0.51	-269	✓	✓
40	6.00	56	5.62	39	3.71	✓	1.55	-186	✓	✓	6.70	88	3.21	-83	0.50	-270	6.46	77
45	5.99	✓	5.69	42	3.62	-60	1.52	-188	✓	✓	6.71	✓	3.19	-84	0.51	-269	✓	✓
50	✓	✓	5.55	36	3.55	-64	1.47	-190	✓	✓	6.72	✓	3.15	-86	✓	✓	6.45	76
55	5.90	52	5.49	33	3.39	-73	1.45	-194	✓	✓	✓	✓	✓	✓	0.50	-270	✓	✓
60	5.87	50	5.41	29	3.22	-82	1.39	-198	0.91	-234	✓	✓	✓	✓	✓	✓	6.42	75
65	5.85	✓	5.40	✓	3.18	-84	✓	✓	✓	✓	✓	✓	3.13	-88	✓	✓	6.41	✓
70	5.77	46	✓	✓	3.13	-88	1.37	-200	✓	✓	✓	✓	3.11	✓	✓	✓	✓	✓
75	5.79	47	5.35	26	3.03	-92	1.35	✓	✓	✓	✓	✓	3.09	-90	✓	✓	✓	✓



NOTES:

BY M. Kates DATE 9/22/62

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 256 OF

APPROVED DATE

SKETCH NO.

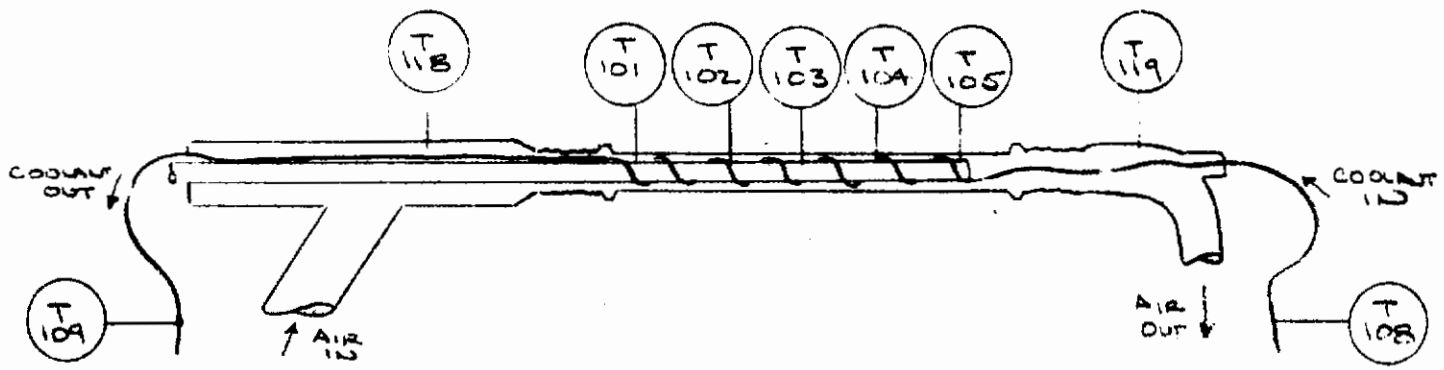
CLIENT ASD / EXPERI

CASE NO. CA607

TEST V-2

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	mv	of	mv	of	mv	of	mv	of	mv	of	mv	of	mv	of	mv	of	mv	of
0	6.31	70	6.31	70	6.31	70	6.31	70	6.35	72	6.30	70	6.65	86	6.35	72	6.35	72
1	6.45	76	6.35	72	✓	✓	✓	✓	6.29	70	6.50	79	6.49	75	6.25	68	✓	✓
4	6.55	81	6.49	78	6.35	72	6.25	68	6.12	62	6.68	87	6.39	74	5.71	43	6.00	56
6	6.69	87	6.31	70	5.79	47	5.11	15	4.49	-16	6.75	90	5.71	47	2.89	-102	6.50	79
8	6.80	92	5.90	52	5.09	14	4.21	-30	3.40	-72	6.80	92	5.00	10	2.49	-125	6.29	70
10	6.87	95	5.65	40	4.70	-5	3.81	-50	3.05	-92	6.85	94	4.55	-12	2.25	-140	6.15	63
12 1/2	6.92	97	5.51	34	4.45	-18	3.51	-66	2.77	-108	6.90	96	4.15	-32	2.09	-150	6.09	60
15	6.96	99	5.50	✓	4.50	-15	3.50	-65	2.70	-112	6.91	97	3.95	-43	1.99	-156	✓	✓
17 1/2	6.99	100	5.49	33	✓	✓	3.49	✓	2.69	-113	6.90	96	3.79	-52	✓	✓	6.00	58
20	6.95	98	5.45	31	4.45	-18	✓	✓	2.55	-116	6.91	97	3.69	-56	1.95	-160	✓	✓
23	6.99	100	5.41	29	4.35	-22	3.40	-72	2.61	-118	✓	✓	3.60	-62	1.90	-162	6.01	57
25	✓	✓	5.35	26	4.25	-28	3.32	-76	2.55	-122	6.93	98	3.55	-64	1.89	-164	6.00	56
26 1/2	✓	✓	✓	✓	4.31	-30	3.31	-78	✓	✓	✓	✓	3.50	-67	1.85	-166	✓	✓



NOTES:

BY M. Hayes DATE 11/24/62

SHEET NO. 257 OF

APPROVED DATE

SKETCH NO.

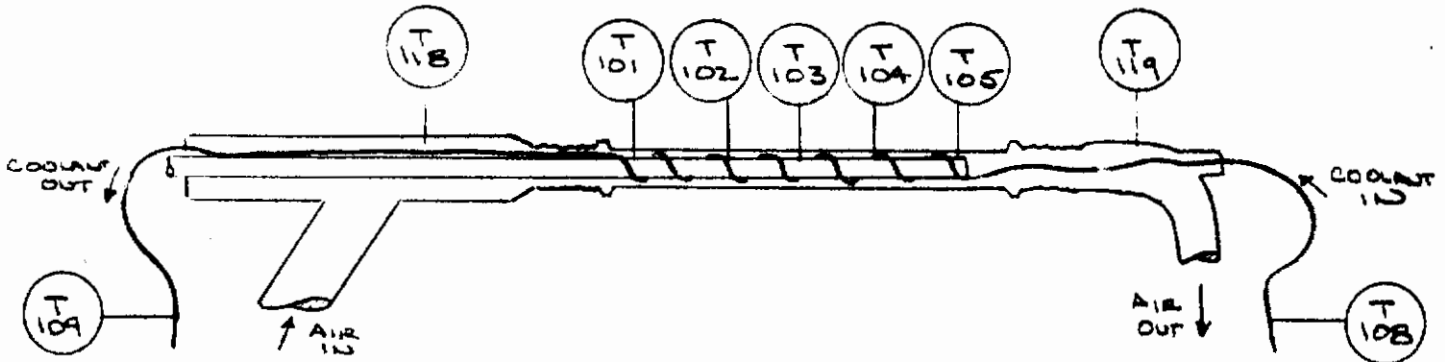
CLIENT ASD/EXPERI

CASE NO. CA607

TEST V-3

AIR AND COOLANT TEMPERATURE DATA

Time (min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		IN		OUT		IN		OUT	
	5.12		7.12		3.11		2.10		4.9		8		16		6.12		7.15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.45	76	6.61	84	6.45	76	6.45	76
1 1/2	6.51	79	✓	✓	6.39	74	6.35	72	6.35	72	6.64	85	6.50	79	6.39	74	✓	✓
3	6.60	83	6.50	79	6.40	✓	✓	✓	6.32	71	6.71	88	6.46	77	6.29	70	6.51	79
5	6.75	90	6.59	83	6.41	75	6.29	70	6.21	66	6.65	94	6.38	74	6.07	60	6.62	84
7 1/2	6.70	76	6.60	✓	6.34	72	6.06	59	5.78	46	6.93	98	6.21	66	4.65	-8	6.09	87
10	7.00	100	6.65	58	6.31	84	4.49	-16	3.69	-56	7.00	100	5.10	14	2.15	-146	6.48	78
15	7.09	104	5.55	36	4.45	-18	3.50	-67	2.75	-110	7.04	102	4.00	-40	2.55	-152	6.17	64
20	✓	✓	5.59	38	4.55	-12	2.45	-70	2.65	-116	✓	✓	2.21	-61	1.99	-156	6.21	66
22	✓	✓	5.55	36	4.50	-15	2.49	-68	2.70	-112	7.02	✓	2.58	-62	2.21	✓	6.23	67



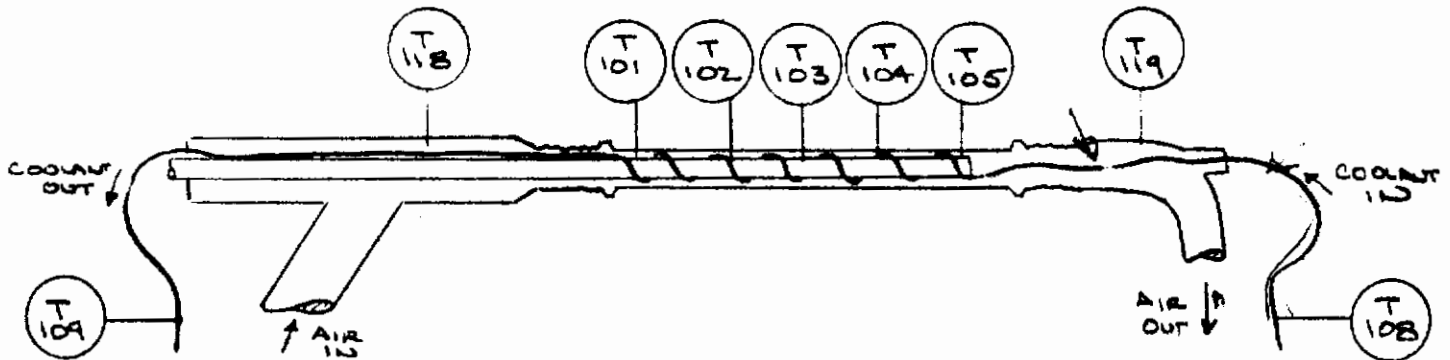
NOTES:

~~TEMPERATURE RECORDING DEVICE KEY SET T-101 TO T-105~~

TEST V-4

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
0	6.72	88	6.71	88	6.67	86	6.59	83	6.50	79	6.74	89	5.90	52	2.01	-156	6.40	74
2	6.76	90	6.72	✓	6.69	87	6.63	84	6.57	82	✓	✓	6.00	56	2.05	-122	6.49	78
5	6.79	92	6.70	✓	6.59	83	5.77	47	3.05	-92	6.76	90	5.37	22	2.79	-244	6.64	85
7½	6.82	✓	6.60	83	6.09	60	4.14	-31	1.61	-182	6.78	91	4.49	-16	0.49	-271	6.67	87
10	✓	✓	6.48	78	5.55	36	3.10	-89	1.19	-212	6.77	92	3.15	-43	0.45	-274	✓	✓
12½	6.82	93	6.31	70	5.08	14	2.36	-133	0.85	-224	✓	✓	3.67	-58	0.41	-278	6.65	86
15	✓	✓	6.18	64	4.69	-6	1.90	-162	0.95	-232	✓	✓	3.48	-68	0.40	-279	✓	✓
18	6.85	94	6.25	68	4.41	0	1.79	-170	0.90	-236	6.80	✓	3.35	-75	✓	✓	6.61	84
20	✓	✓	6.39	74	✓	✓	1.85	-160	0.93	-233	✓	✓	3.29	-78	✓	✓	✓	✓



NOTES:

~~TEMPERATURES WERE RECORDED BY _____~~

BY M. Kates DATE 12/13/62

Control
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 259 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

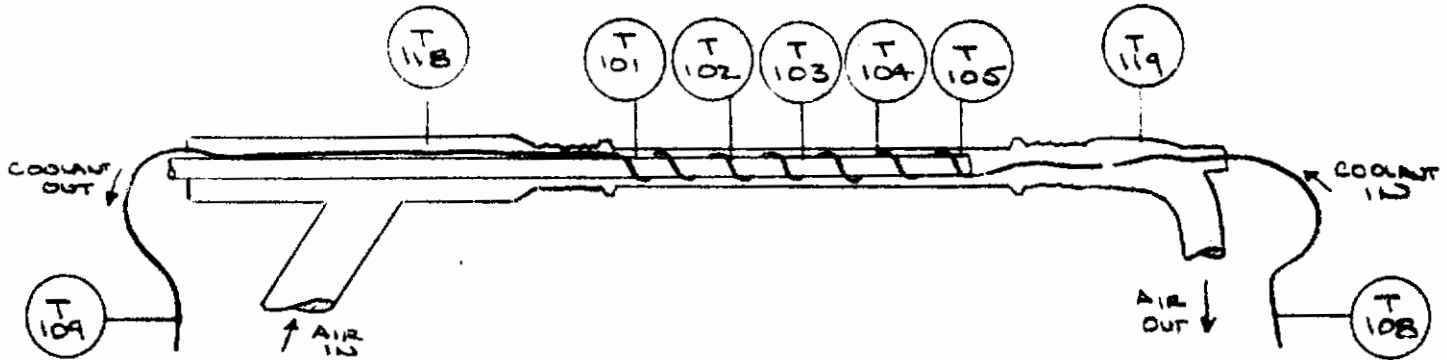
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST V-5

AIR AND COOLANT TEMPERATURE DATA

TIME (MIN)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	5.13		4.13		3.11		2.10		1.9		S		16		6, 14		7, 15	
	MV	OF	MV	OF	MV	OF	MV	°F	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
1	6.49	78	6.41	75	6.41	75	6.41	75	6.41	75	6.59	83	6.60	83	6.41	75	6.41	75
6	6.25	74	6.05	58	5.34	26	4.59	-10	3.89	-46	6.73	98	5.21	20	3.13	-88	6.12	✓
10	7.08	104	6.10	61	5.35	27	4.77	-2	4.39	-20	7.05	103	4.99	8	4.21	-30	6.47	78
15	7.21	110	6.35	72	5.74	44	5.22	20	4.86	3	7.10	107	5.18	18	4.51	-14	6.64	85
20	7.28	112	6.25	68	5.50	34	4.80	0	4.02	-40	7.19	109	4.85	2	3.25	-80	6.63	84
25	7.29	113	6.11	62	5.30	24	4.60	-10	4.09	-36	✓	✓	4.68	-6	3.67	-58	6.61	✓
30	7.25	111	6.20	66	5.40	29	4.73	-4	4.10	-35	✓	✓	4.72	-4	3.37	-73	6.57	83
35	7.24	✓	6.04	58	5.22	20	4.56	-12	4.11	-34	7.16	108	4.52	-14	3.77	-52	6.49	77
41	✓	✓	6.00	56	5.19	19	4.27	-26	3.61	-61	7.17	✓	4.38	-21	2.83	-104	✓	✓
45	✓	✓	5.98	✓	5.10	14	4.41	-20	3.91	-45	7.15	107	4.39	-20	3.14	-86	6.45	76
50	7.22	110	6.05	58	5.21	20	4.50	-15	3.86	-48	✓	✓	4.47	-16	3.32	-76	6.50	79
55	✓	✓	6.11	62	5.32	25	4.70	-5	4.23	-28	✓	✓	4.57	-10	3.98	-42	6.51	✓
60	✓	✓	6.19	65	5.41	29	4.71	-4	4.12	-34	✓	✓	4.59	-6	3.46	-69	6.58	82
65	✓	✓	6.11	62	5.33	26	✓	✓	4.24	-28	✓	✓	4.81	-10	3.87	-47	6.51	77
70	✓	✓	6.00	56	5.11	15	4.35	-22	3.72	-55	✓	✓	4.40	-20	3.24	-82	6.48	78
75	✓	✓	6.15	63	5.39	28	4.70	-2	4.32	-24	✓	✓	4.63	-8	3.94	-44	6.51	79



NOTES:

1. ~~TEMPERATURES...~~
2. T-104 and T-119 oscillate continuously between 0°F (4.8mm) and -30°F (4.2mm)
3. T-105 oscillates continuously between -25°F (4.30mm) and -62°F (3.60mm)
4. T-108 oscillates continuously between -20°F (4.15mm) and -84°F (3.2mm)

BY M. K. K... DATE 12/14/62

SHEET NO. 260 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

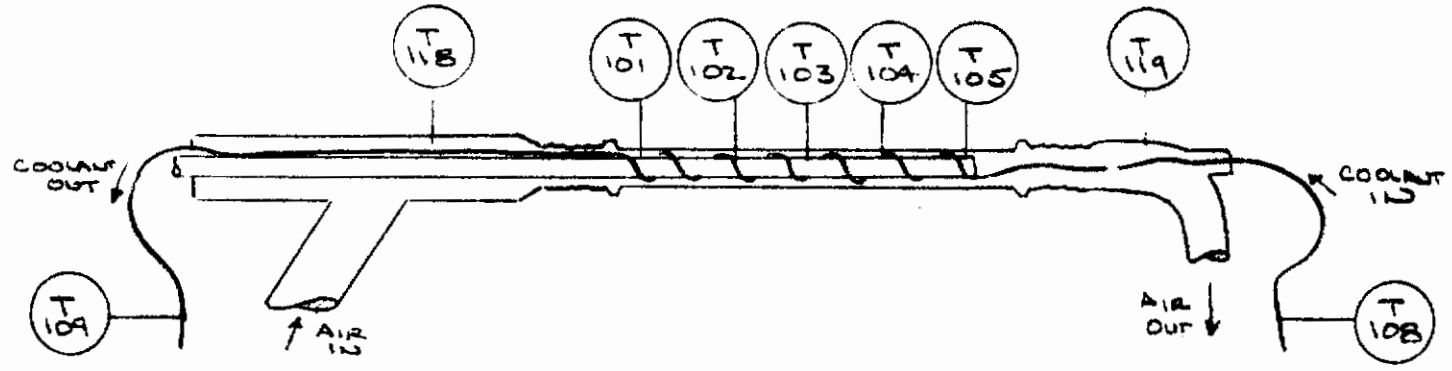
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST V-5

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR		COOLANT					
	T-101		T-102		T-103		T-104		T-105		IN	OUT	IN	OUT				
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF								
80	7.22	11.0	6.09	60	5.23	20	4.55	-12	4.00	-40	7.15	107	4.50	-15	3.60	-62	6.50	79
85	✓	✓	6.19	65	5.41	29	4.80	0	4.27	-26	✓	✓	4.70	-5	3.79	-52	6.56	82
90	✓	✓	6.10	61	5.30	24	4.59	-10	4.10	-35	✓	✓	4.60	-10	3.73	-54	6.51	79
92	✓	✓	6.14	63	5.39	28	4.76	-2	4.33	-24	✓	✓	4.59	-6	4.10	-35	6.53	80
94	7.21	✓	6.19	65	5.42	30	4.79	0	4.30	-25	✓	✓	4.73	-4	3.79	-52	6.53	81



NOTES:

1. ~~FR-12 REVERSE THERMIST KEYS PER THERM CAL CHART~~

BY M. Kates DATE 12/12/62

SHEET NO. 261 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

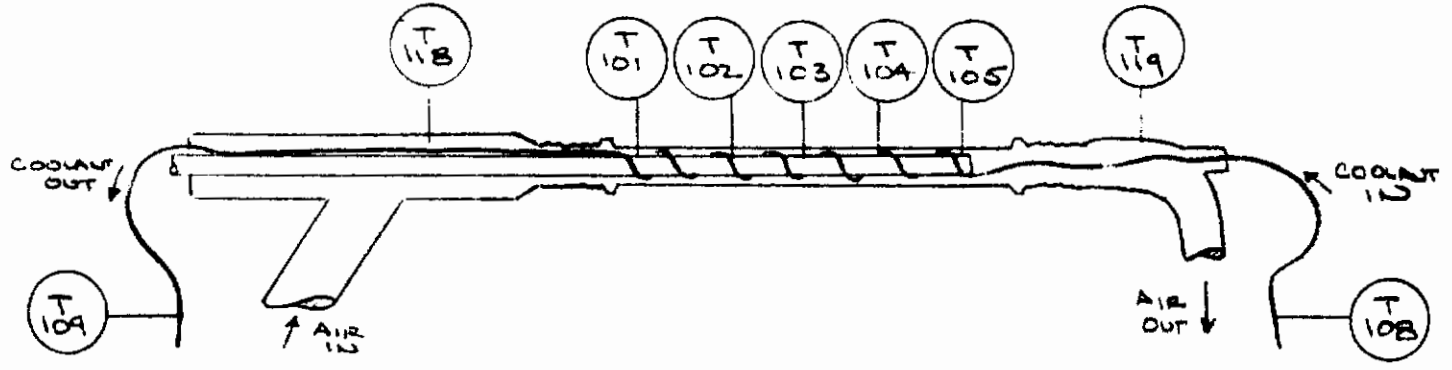
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST V-6 (ABSORBED TEST)

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
3	6.39	74	6.31	70	6.19	65	5.55	36	3.67	-58	6.39	74	6.31	70	6.01	-226	6.31	70
5	6.30	70	6.21	48	4.52	-14	2.38	-132	1.20	-212	6.29	70	6.20	66	0.31	-228	6.14	63
10	6.03	58	4.28	-26	2.13	-148	1.09	-220	0.72	-250	6.06	59	6.09	60	0.39	-290	5.40	29
15	5.78	46	3.50	-67	1.59	-184	0.94	-232	0.65	-256	5.85	50	6.02	57	0.25	-294	4.90	5
20	5.61	38	3.21	-83	1.48	-194	0.92	-234	0.64	-258	5.75	45	5.99	56	✓	✓	4.70	-5
25	5.53	35	2.95	-98	1.35	-200	0.89	-236	0.62	-259	5.70	42	5.97	55	0.23	-296	4.55	-12
30	5.50	34	2.55	-121	1.24	-208	0.83	-241	0.59	-262	✓	✓	5.95	54	✓	✓	4.31	-24
35	5.46	32	2.07	-152	1.09	-220	0.76	-247	0.54	-266	5.65	40	5.92	53	✓	✓	3.83	-49
40	5.40	29	1.69	-176	0.99	-228	0.70	-252	0.50	-270	5.61	38	5.91	52	✓	✓	3.25	-80
45	5.33	26	1.55	-186	0.92	-233	0.67	-255	0.48	-272	5.58	37	5.93	53	✓	✓	2.91	-100
50	5.28	23	1.50	-190	0.90	-236	0.64	-258	0.46	-274	5.55	36	✓	✓	0.21	598	2.70	-112
55	5.27	22	1.51	✓	0.91	-234	0.64	✓	0.49	-271	5.51	34	5.91	52	✓	✓	2.74	-110
60	5.25	✓	1.50	✓	✓	✓	✓	✓	✓	✓	✓	✓	5.90	✓	✓	✓	2.60	-118
65	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	2.58	✓
75	✓	✓	1.52	-188	0.93	-233	✓	✓	0.48	-272	✓	✓	5.88	51	✓	✓	2.65	-116
86	5.07	✓	1.55	-186	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	2.59	-119



NOTES:

1. HEAT EXCHANGER CORE TEST V-6 (ABSORBED TEST) TEST 21-21-62

BY M. Kates DATE 12/12/62

Contrails
ARTHUR D. LITTLE, INC
 CAMBRIDGE, MASS.

SHEET NO. 262 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

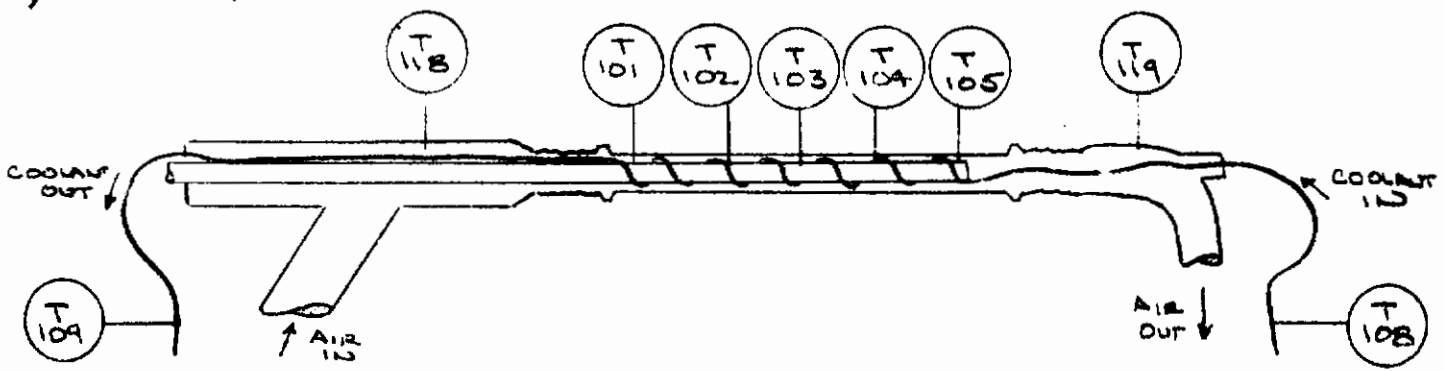
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST V-7

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101 5.13		T-102 4.12		T-103 3.11		T-104 2.70		T-105 1.9		T-118 8		T-119 16		T-108 6.14		T-109 7.15	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
3	6.55	81	6.55	81	6.44	76	6.02	57	4.50	-15	6.65	86	6.24	67	6.25	-208	6.55	81
5	6.69	87	6.49	78	6.70	42	3.70	-56	1.60	-182	6.79	92	5.41	29	6.37	-280	6.65	86
10 1/2	6.99	100	6.00	56	4.03	-38	1.67	-178	0.95	-232	6.99	100	5.11	15	6.31	-288	6.63	84
15	7.09	104	5.82	48	3.59	-62	1.49	-190	0.89	-236	7.01	101	5.15	17	6.30	-289	6.60	83
20	7.11	105	5.80	47	3.51	-66	1.45	-194	0.90	✓	7.05	103	5.17	18	6.29	-290	✓	✓
25	7.16	108	6.19	65	4.20	-30	1.27	-164	1.07	-222	7.10	105	✓	✓	✓	✓	6.79	92
30	7.23	110	6.02	57	3.73	-54	1.65	-180	0.99	-228	7.15	107	5.19	19	✓	✓	✓	✓
35	7.29	113	5.98	56	3.61	-61	1.55	-186	0.95	-232	7.20	109	5.15	17	✓	✓	6.75	90
40	✓	✓	5.99	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
45	✓	✓	5.93	53	3.58	-62	✓	✓	0.93	-233	✓	✓	5.12	16	6.24	-291	✓	✓
50	✓	✓	5.97	55	3.60	-60	1.57	-185	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
55	✓	✓	5.90	52	3.49	-68	1.55	-186	0.91	-234	✓	✓	✓	✓	6.25	-294	✓	✓
60	✓	✓	5.86	50	3.41	-72	1.51	-190	0.90	-236	✓	✓	5.10	14	✓	✓	6.71	88
65	7.25	111	5.75	45	3.23	-82	1.45	-194	0.85	-240	7.15	107	5.09	✓	✓	✓	6.75	90
68	7.21	110	5.79	47	3.25	-80	1.50	-190	✓	✓	7.13	106	4.93	6	✓	✓	✓	✓
71	7.20	109	5.75	45	3.30	-78	✓	✓	✓	✓	7.11	105	5.06	12	✓	✓	6.72	88



NOTES:

1. ~~T-118 RECORDING FAILURE V-7~~

BY M. Kates DATE 12/14/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 263 OF

APPROVED DATE

SKETCH NO.

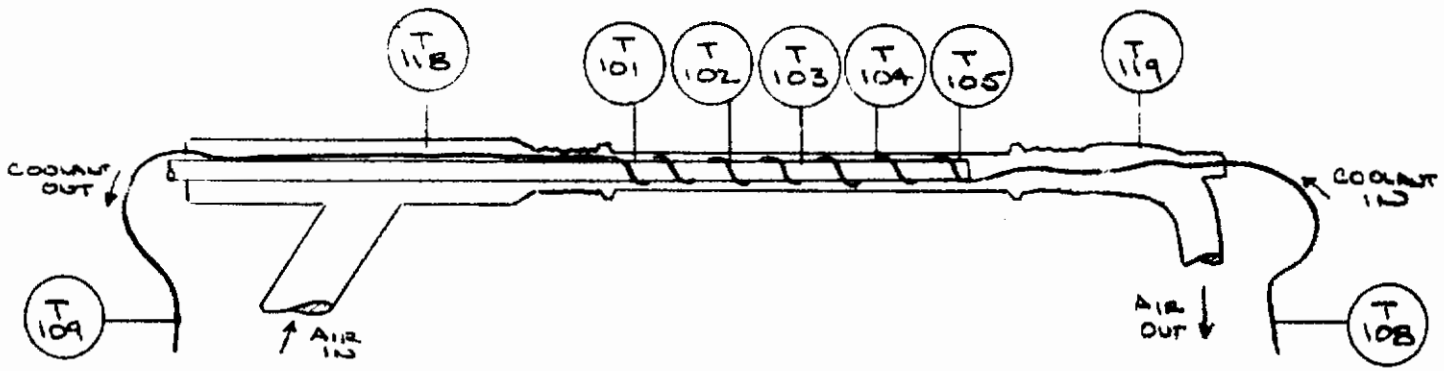
CLIENT ASD/EXPERI

CASE NO. 6607

TEST V-2

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
6	6.61	84	6.58	82	6.45	76	5.84	49	3.82	-50	6.65	86	5.21	48	0.89	-236	6.60	83
10	6.71	88	6.32	71	5.16	18	2.76	-108	1.10	-220	6.79	92	4.23	-28	0.37	-282	6.69	87
15	6.89	96	5.78	46	3.67	-58	1.45	-194	0.80	-244	6.89	96	3.30	-78	0.35	-284	6.61	84
20	7.00	100	5.67	41	3.21	-81	1.21	-212	0.75	-248	6.96	99	3.02	-94	0.32	-287	6.59	83
25 1/2	7.02	102	5.18	19	2.55	-122	1.05	-224	0.69	-253	7.02	102	2.88	-102	0.31	-288	6.50	79
30	7.04	✓	4.92	6	2.12	-130	1.02	225	✓	✓	✓	✓	2.79	-107	✓	✓	6.42	75
35	✓	✓	4.81	0	2.37	-132	1.01	226	✓	✓	✓	✓	2.71	-112	0.30	-289	6.39	74
40	✓	✓	4.72	-4	2.25	-140	✓	✓	0.67	-255	✓	✓	2.62	-114	✓	✓	6.34	72
45	7.03	✓	✓	✓	2.22	-142	✓	✓	✓	✓	✓	✓	2.62	-118	✓	✓	6.32	71
50	✓	✓	✓	✓	2.20	-143	✓	✓	✓	✓	✓	✓	2.59	-119	0.29	-290	6.31	70
55	7.01	101	4.69	-6	2.13	-148	1.00	228	0.65	-256	7.01	101	2.57	-120	✓	✓	✓	✓
60	✓	✓	4.70	-5	✓	✓	✓	✓	✓	✓	7.00	100	2.51	-124	✓	✓	6.30	✓
65	7.00	100	4.55	-12	2.01	-156	✓	✓	✓	✓	✓	✓	2.48	-126	✓	✓	6.28	✓
70	6.99	✓	4.39	-20	1.86	-166	0.95	-232	✓	✓	6.99	✓	2.39	-132	✓	✓	6.21	66
72 1/2	✓	✓	4.29	-26	1.75	-172	0.90	-236	0.61	-260	6.97	99	2.33	-134	✓	✓	6.19	65



NOTES:

1. FEEDBACK FROM THE TEST OPERATOR TO THE ENGINEER

BY M. Kates DATE 12/19/62

Control
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 264 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

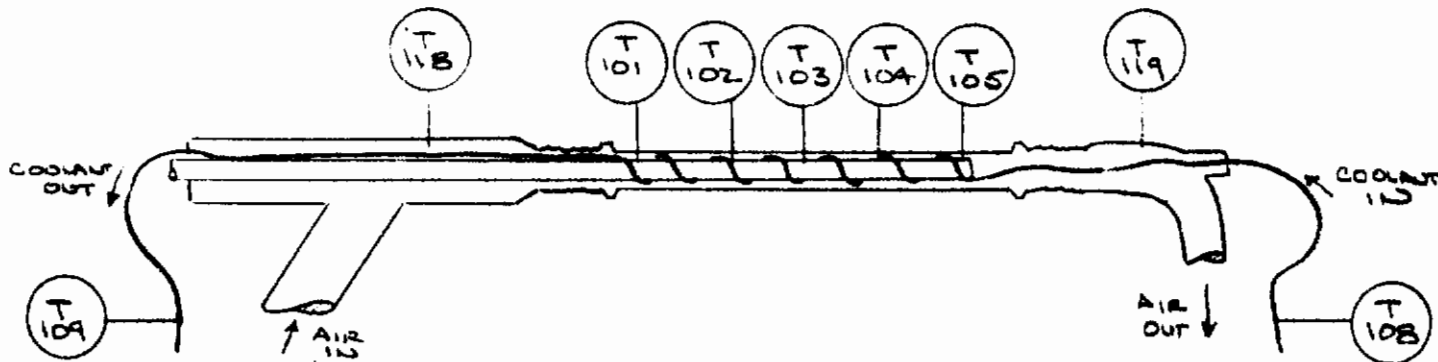
CLIENT ASD / EXPERI

CASE NO. CA607

TEST V-9

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT				
	AIR TEMPERATURES										IN		OUT		IN		OUT		
	T-101 <small>5/13</small>		T-102 <small>7/18</small>		T-103		T-104 <small>2/10</small>		T-105 <small>1/9</small>		T-118		T-119		T-108 <small>6/14</small>		T-109 <small>7/15</small>		
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	
1 1/2	6.50	79	6.50	79	6.50	79	6.50	79	6.50	79	6.55	81	6.51	79	6.12	62	6.12	62	
3	6.51	✓	6.51	✓	6.47	78	6.41	75	6.21	66	6.61	84	6.42	75	4.60	-10	6.18	64	
7	5.21	20	5.11	15	5.57	38	5.47	33	3.65	-58	4.95	8	4.70	-5	2.86	-238	5.21	20	
11	3.52	-66	3.57	-63	3.57	-63	2.76	-103	1.60	-182	3.77	-52	3.17	-75	2.52	-264	3.57	-63	
15	3.01	-94	3.35	-75	3.20	-84	2.40	-130	1.35	-200	3.55	-64	2.65	-116	2.51	-257	3.30	-78	
20	✓	✓	3.30	-78	3.01	-94	2.00	-156	1.17	-212	3.50	-67	2.24	-134	2.47	-271	3.24	-82	
25	3.05	-92	3.23	-82	2.47	-102	1.21	-168	1.11	-218	3.51	-66	2.18	-144	2.45	-274	3.21	-83	
30	3.10	-89	3.21	-83	2.77	-107	1.77	-172	✓	✓	3.53	✓	2.13	-142	2.42	-277	3.20	-84	
35	3.07	-90	3.18	-84	2.74	-110	1.71	-176	1.10	-220	3.51	✓	2.07	-150	2.41	-278	3.15	-86	
40	3.07	✓	3.11	-88	2.65	-116	1.65	-180	1.08	-221	3.47	-68	2.01	-156	2.38	-281	3.07	-90	
45	3.05	-92	3.08	-90	2.53	-122	1.57	-185	1.05	-224	3.50	-67	✓	✓	✓	✓	3.01	-94	
50	3.01	-94	3.05	-92	2.48	-126	1.51	-190	✓	✓	3.48	-68	✓	✓	2.35	-284	3.00	✓	
55	✓	✓	3.00	-94	2.41	-130	1.50	✓	✓	✓	✓	✓	✓	2.00	✓	✓	✓	2.93	-98
60	✓	✓	✓	✓	2.36	-133	1.47	-192	1.01	-226	3.47	✓	✓	✓	✓	✓	✓	2.90	-100
65	2.99	-96	2.91	-100	2.22	-142	1.42	-196	✓	✓	3.50	-67	1.99	✓	2.32	-287	2.80	-106	



NOTES:

1. ~~FRUIT RECORDING UNIT OF TEST FOR CORE~~

BY M. Kates DATE 9/29/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 265 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-1

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	16
2 1/2	-1	0	7	23	29	165
6	-1	2	9	51	60	300
10	0	19	82	147	248	343
15 1/2	4	49	132	99	284	374
21	17	72	147	62	298	344
25	14	78	147	48	294	344
30	16	93	141	42	292	343
36	20	94	134	42	296	347
40	17	95	130	46	288	347
45	14	102	128	44	288	346
50	20	100	126	42	288	345
55	19	106	121	38	284	346
60	21	111	116	36	284	345
65	21	113	114	36	284	345
70	17	117	112	34	280	345
75	21	118	108	34	281	345

BY M. Kates DATE 9/29/60

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 266 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-2

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	-2	-2	0
1	4	2	0	0	6	4
4	3	6	4	6	19	13
6	17	23	32	31	103	181
8	40	38	44	42	164	195
10	55	45	45	42	187	203
12 1/2	63	52	48	42	205	210
15	65	49	50	47	211	216
17 1/2	67	48	50	48	213	214
20	67	49	47	51	214	218
23	71	51	50	46	218	219
25	74	54	48	46	222	220
26 1/2	74	56	48	44	222	222

BY M. Kates DATE 11/28/62

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 267 OF _____

SKETCH NO. _____

CASE NO. 64607

TEST V-3

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	0
1 1/2	3	2	2	0	7	2
3	4	5	2	1	12	9
5	7	8	5	4	24	24
7 1/2	13	11	13	13	50	95
10	42	34	40	40	156	224
15	68	54	49	43	214	216
20	66	50	58	46	220	222
22	68	51	53	44	216	223

BY M. Kates DATE 11/28/62

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 268 OF _____

SKETCH NO. _____

CASE NO. 6A607

TEST V-4

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	2	3	4	9	23 0
2	2	1	3	2	8	20 0
5	4	5	36	139	184	32 9
7½	9	23	91	151	274	35.8
10	14	42	125	123	304	36 1
12½	23	56	147	91	317	36 4
15	27	70	156	70	325	36 5
18	26	68	170	6 6	330	36 3
20	20	74	160	7 3	327	36 3

BY M. Kates DATE 12/17/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 269 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-5

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
1	3	0	0	0	3	0
6	36	32	36	36	140	163
10	43	34	29	18	124	108
15	38	28	24	17	107	99
20	44	34	34	40	152	164
25	51	38	34	26	149	142
30	45	37	33	31	146	156
35	53	38	32	22	145	130
41	55	37	45	35	172	182
45	✓	42	34	25	156	162
50	52	38	25	33	158	155
55	48	37	30	23	138	121
60	45	36	33	30	144	151
65	48	36	30	24	138	126
70	54	41	37	33	165	160
75	47	35	30	22	134	143
80	50	40	32	28	150	141
85	45	36	29	26	136	134
90	49	37	34	25	145	133
92	47	35	30	22	134	115
94	45	35	30	25	135	133

BY M. Katz DATE 12/12/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 270 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-6 (ABORT)

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT	
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT	
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$	
3	4	5	29	94	132	296	
5	22	62	118	80	282	351	
10	84	122	72	30	308	319	
15	113	117	48	24	302	294	
20	121	111	40	✓	296	289	
25	133	102	36	23	294	284	
30	155	87	33	21	296	272	
35	184	68	27	19	298	247	
40	205	47	24	18	299	216	
45	212	46	22	17	298	196	
50	213	44	✓	16	299	186	
55	212	✓	24	13	293	188	
60	✓	✓	✓	✓	✓	180	
65	✓	45	✓	✓	✓	✓	
75	210	47	25	14	294	182	
86	208		✓	✓	✓	179	

BY M. Kates DATE 12/13/62

Control
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 271 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-7

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
3	0	5	19	82	96	289
5	9	36	98	126	269	366
10 1/2	44	94	140	54	332	372
15	56	110	128	46	340	372
20	58	113	128	42	341	373
25	43	95	134	58?	330?	382
30	53	111	126	48	338	✓
35	57	117	125	46	345	380
40	✓	✓	✓	✓	✓	✓
45	60	115	124	47	346	381
50	58	115	125	48	✓	✓
55	61	120	118	48	347	384
60	63	122	✓	46	349	382
65	66	127	112	46	351	384
68	63	127	110	50	350	✓
71	64	123	112	✓	349	382

BY M. Kates DATE 10/17/62

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 222 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-8

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
6	2	6	17	99	134	319
10	17	53	126	112	308	369
15	50	104	252	50	340	368
20	59	122	131	36	348	370
25 1/2	83	141	102	29	355	367
30	96	136	95	28	✓	363
35	102	132	94	27	✓	✓
40	106	136	86	29	357	351
45	✓	138	84	✓	✓	360
50	✓	139	83	✓	✓	✓
55	107	142	80	28	✓	✓
60	106	143	✓	✓	✓	✓
65	112	146	72	✓	356	✓
70	120	✓	66	24	✓	356
72 1/2	126	✓	64	24	360	355

BY M. Kates DATE 12/19/62

Contrails
ARTHUR D. LITTLE, I'
 CAMBRIDGE, MASS.

SHEET NO. 273 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST V-9

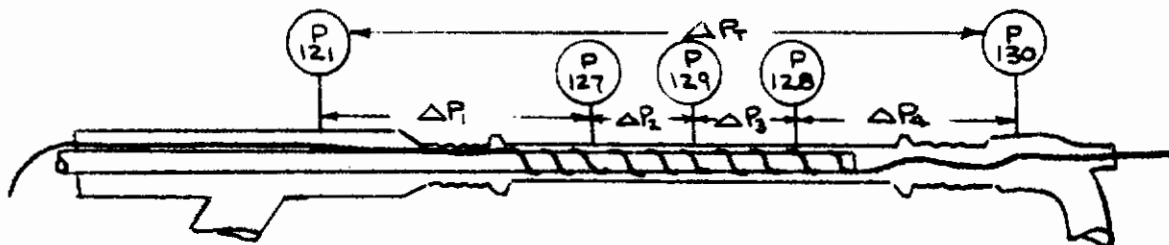
AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
1 1/2	0	0	0	0	0	0
3	✓	1	3	9	13	74
7	5	-23	5	91	78	258
11	-3	0	40	78	116	205
15	-19	9	46	70	106	191
20	-16	16	62	56	118	189
25	-10	20	66	50	126	191
30	-6	24	65	46	129	193
35	✓	26	66	44	130	192
40	-2	18	64	41	131	191
45	✓	32	63	39	132	187
50	✓	34	64	34	130	192
55	0	36	60	✓	✓	186
60	✓	39	59	✓	132	184
65	4	42	54	30	130	181

TEST V-1

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x_L=0$	$x_L=1/4$	$x_L=1/2$	$x_L=3/4$	$x_L=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2:30	16.5	14	12	12.6	9.2	2.5	2	-1.6	3.4	7.3
6:00	16.5	15	13	12.6	10.2	1.5	2	.4	2.4	6.3
10:00	16.5	15	13	12.6	10.2	1.5	2	.4	2.4	6.3
15:30	15.4	13	12	12.6	9.2	2.4	1	-1.6	3.4	6.2
21:00	17.5	15	14	9.6	12.3	2.5	1	4.4	-2.7	5.2
25:00	16.5	16	14	13.6	13.3	1.5	2	.4	.3	3.2
30:00	16.5	16	14	14.6	13.3	1.5	2	-1.6	1.3	3.2
36:00	16.5	16	14	14.6	13.3	1.5	2	-1.6	1.3	3.2
40:00	17.5	16	13	12.6	11.3	1.5	3	.4	1.3	6.2
45:00	16.5	15	11.1	9.6	9.2	1.5	3.9	1.5	.4	7.3
50:00	16.5	15	8.1	6.7	6.2	1.5	6.9	1.4	.5	10.3
55:00	16.5	15	7.1	3.7	1.9	1.5	7.9	3.4	2.8	15.6
60:00	18.5	16	2.7	0	0	2.5	13.3	2.7	0	18.5
65:00	22.6	21	0	0	0	1.6	21	0	0	22.6
70:00	26.8	26	0	0	0	.8	26	0	0	26.8
75:00	31.9	31	0	0	0	.9	31	0	0	31.9


NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
- ~~DATA OF SKETCH P-127, P-128, P-129, P-130~~

BY M. Kates DATE 11/28/61ARTHUR D. LITTLE, IN
CAMBRIDGE, MASS.SHEET NO. 276 OF _____

APPROVED _____ DATE _____

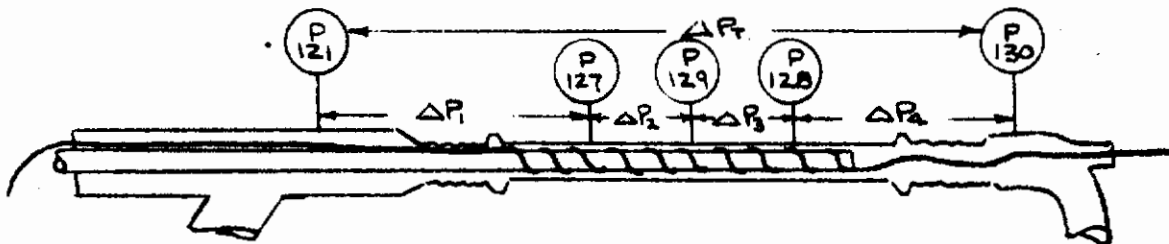
SKETCH NO. _____

CLIENT ASD / EXPORTCASE NO. CA607

TEST V-3

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	71	67	63	58.5	4	4	4	4.5	16.5
5	✓	✓	✓	✓	59	✓	✓	✓	4	16
10	✓	✓	✓	64	61	✓	✓	3	3	14
15	✓	✓	68	65	62.5	✓	3	✓	2.5	12.5
20	✓	69.5	60	56	53.5	5.5	9.5	4	✓	21.5
22	84	78	21	14	5	6	57	7	9	79



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA SHEET P- TIME GAGE CALIBRATION DATA~~

BY M. Kates DATE 11/28/52

ARTHUR D. LITTLE, INC
CAMBRIDGE, MASS.

SHEET NO. 277 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

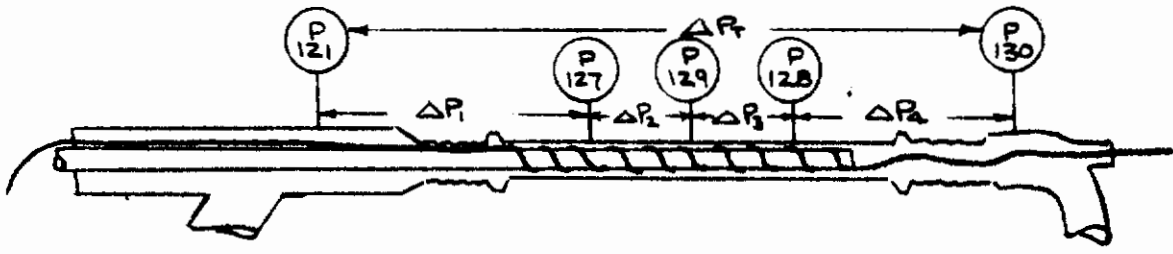
CLIENT ASD / SUPRA

CASE NO. (A607)

TEST V-4

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2	15	12.5	10.5	9	7	2.5	2	1.5	2	8
5	-	-	-	9.5	7.5	✓	✓	1	✓	7.5
10	✓	✓	✓	✓	8	✓	✓	✓	1.5	7
15	✓	12	10	✓	8.5	3	✓	0.5	1	6.5
18	✓	12.5	7.5	7.5	6	2.5	5	0	1.5	9
20	28	27	2	3	0	1	2.5	-1	3	28



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF SLIP-2 P-121, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200.

BY M. KAZCO DATE 12/13/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 278 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

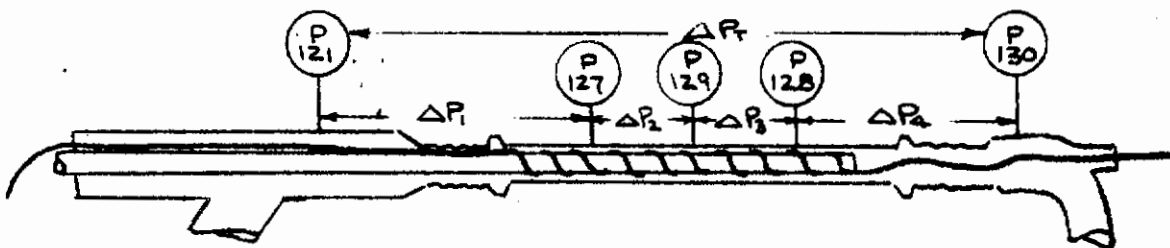
CLIENT ASD / EXPERI

CASE NO. (A607)

TEST V-5

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSIG)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1	75	69	67.5	64	60	6	1.5	3.5	4	15
6	✓	70.5	67	✓	61	4.5	3.5	3	3	14
10	✓	70	✓	✓	61.5	5	3	✓	2.5	13.5
15	✓	✓	✓	✓	60.5	✓	✓	✓	3.5	14.5
20	✓	✓	✓	✓	61	✓	✓	✓	3	14
25	✓	71	67.5	✓	61.5	4	3.5	3.5	2.5	13.5
30	✓	✓	67	✓	61	✓	4	3	3	14
35	✓	72	68	65	62	3	✓	✓	✓	13
41	✓	70.5	67	64	61.5	4.5	3.5	✓	2.5	13.5
45	75.5	71.5	68	63	60.5	4	✓	5	✓	15
50 10	75	70.5	67	60	56	4.5	✓	7	4	19
55	✓	71	67.5	58	53	4	✓	9.5	5	22
60 20	✓	✓	✓	57	49.5	✓	✓	10.5	7.5	25.5
65	✓	✓	✓	54	45	✓	✓	13.5	9	30
70 30	✓	✓	✓	51.5	41	✓	✓	16	10.5	34
75	✓	✓	✓	47	33.5	✓	✓	20.5	13.5	41.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA FOR P-121, P-127, P-129, P-128, P-130~~

BY M. Kales DATE 12/13/62

Controls
ARTHUR D. LITTLE, INC
 CAMBRIDGE, MASS.

SHEET NO. 279 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

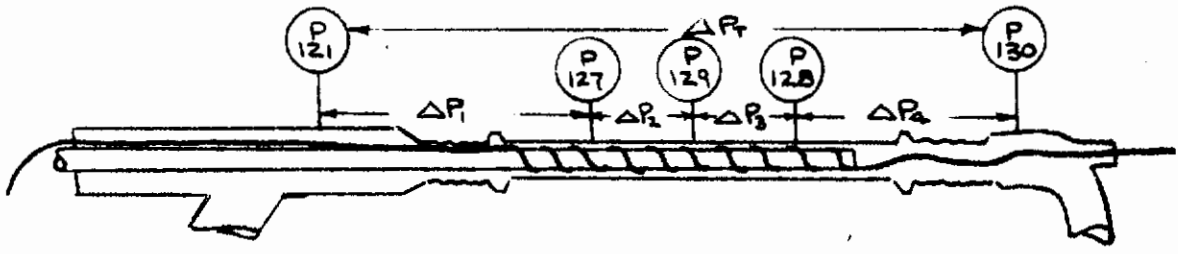
CLIENT ASD / OPERA

CASE NO. (A607)

TEST V-5

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSIG)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
80 40	75	71	67.5	44	28	4	3.5	23.5	16	47
85	✓	70.5	67	41.5	22	4.5	✓	25.5	19.5	53
90 50	✓	✓	67.5	38.5	14	✓	3	29	24.5	61
92	✓	✓	✓	38	12	✓	✓	29.5	26	63



NOTES:
 1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA OF FC WILKIN'S MEASUREMENTS~~

BY M. Kates DATE 10/11/62

Contrails
ARTHUR D. LITTLE, INC
 CAMBRIDGE, MASS.

SHEET NO. 80 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

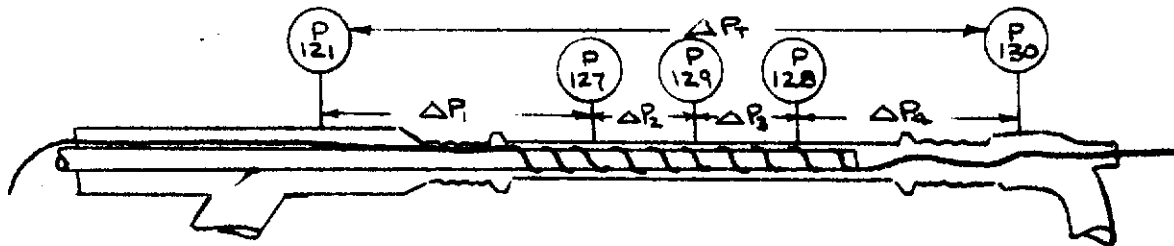
CLIENT ASD / EXPRI

CASE NO. CA607

TEST V-6

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSIG)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
3	74.5	70	66	62	59	4.5	4	4	3	15.5
5	75	✓	67	64	62.5	5	3	3	1.5	12.5
10	✓	71	68.5	67	64	4	2.5	1.5	3	11
15	✓	✓	69	✓	65	✓	2	2	2	10
20	✓	71.5	✓	✓	64.5	3.5	2.5	✓	2.5	10.5
25	✓	✓	✓	66.5	63.5	✓	✓	2.5	3	11.5
30	✓	✓	69.5	✓	64	✓	2	3	2.5	11
35	✓	72	70	67	65	3	✓	✓	2	10
40	✓	73	71	68.5	67	2	✓	2.5	1.5	8
45	75.5	✓	✓	✓	67.5	2.5	✓	✓	1	✓
50	75	73.5	71.5	69	68	1.5	✓	✓	✓	7
55	✓	73	71	✓	✓	2	✓	2	✓	✓
60	✓	✓	70.5	68	67	✓	2.5	2.5	✓	8
65	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
75	✓	✓	70	✓	66.5	✓	3	2	1.5	7.5
86	✓	73.5	69	66.5	65.5	1.5	4.5	2.5	1	9.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA OF PRESSURES OF GAGES

BY M. Kates DATE 12/11/62

Controls
ARTHUR D. LITTLE, INC
 CAMBRIDGE, MASS.

SHEET NO. 281 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

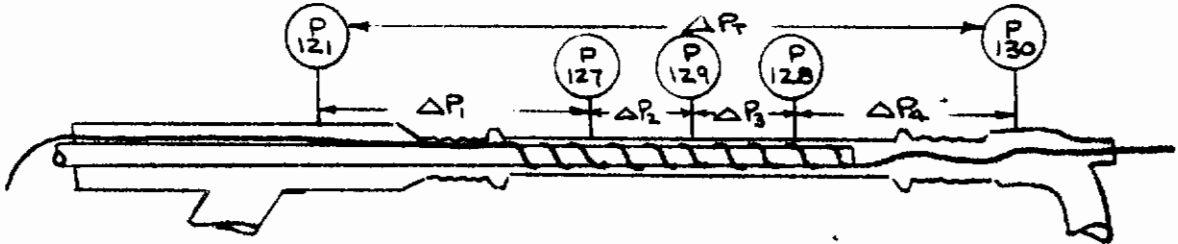
CLIENT ASD / EXPERA

CASE NO. (A607)

TEST V-7

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
3	75	70.5	67	63	60	4.5	3.5	4	3	15
5	✓	✓	✓	63.5	61	✓	✓	3.5	2.5	14
10 1/2	✓	✓	✓	64	62	✓	✓	3	2	13
15 10	✓	✓	✓	✓	61.5	✓	✓	✓	2.5	13.5
20	✓	✓	66.5	63	60	✓	4	3.5	3	15
25 20	✓	✓	✓	62.5	58	✓	✓	4	4.5	17
30	✓	70	✓	✓	✓	5	3.5	✓	✓	✓
35 30	✓	✓	✓	62	56	✓	✓	4.5	6	19
40	✓	✓	✓	✓	54.5	✓	✓	✓	7.5	20.5
45 40	✓	✓	66	61.5	58	✓	4	4.5	9.5	23
50	✓	✓	✓	61	48.5	✓	✓	5	12.5	26.5
55 50	✓	✓	✓	✓	43.5	✓	✓	✓	17.5	31.5
60	✓	✓	65.5	60.5	35	✓	4.5	✓	25.5	40
65 60	✓	70.5	66	61	21	4.5	✓	✓	40	54
68	✓	71.5	66.5	61.5	4	3.5	5	✓	57.5	71
71	82	78.5	74	70	✓	✓	4.5	4	66	78



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA

Contrails

BY M. Kates DATE 12/13 '2

ARTHUR D. LITTLE, II
CAMBRIDGE, MASS.

SHEET NO. 282 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

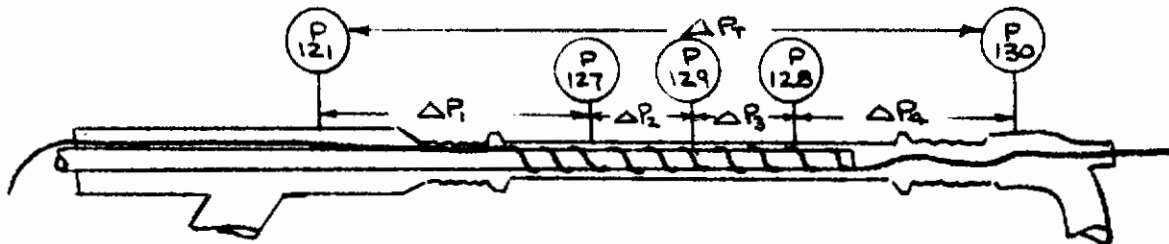
CLIENT ASD / OPERA

CASE NO. (A607)

TEST V-8

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$\frac{1}{4}L=0$	$\frac{1}{4}L=\frac{1}{4}$	$\frac{1}{4}L=\frac{1}{2}$	$\frac{1}{4}L=\frac{3}{4}$	$\frac{1}{4}L=1.0$	ΔP_1 (PSIG)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
6	75	73.5	72	71	70.5	1.5	1.5	1	0.5	4.5
10	-	73	✓	71.5	71.5	2	1	0.5	0	3.5
15	-	73.5	72.5	72	72	1.5	✓	✓	✓	3
20	-	✓	72	71.5	71.5	✓	1.5	✓	✓	3.5
25 $\frac{1}{2}$	✓	73	✓	✓	✓	2	1	✓	✓	✓
30	-	73.5	72.5	72	✓	1.5	✓	✓	0.5	✓
35	-	73	70.5	70	69.5	2	2.5	✓	✓	5.5
40	✓	✓	69.5	68.5	68.0	✓	3.5	1	✓	7
45	✓	72.5	67	66.5	65.5	2.5	5.5	0.5	1	9.5
50	✓	71.5	63.5	63	62	3.5	8	✓	✓	13
55	✓	70	58	57.5	56.5	5	12	✓	✓	18.5
60	✓	68	49	48	46	7	19	1	2	29
65	✓	65	39	38	36	10	26	✓	✓	39
70	✓	58	23.5	21.5	18	17	34.5	2	3.5	57
72 $\frac{1}{2}$	75.5	52.5	11	8	0	23	41.5	3	8	75.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA ON 8/1/2 P. 2000~~

BY M. Kates DATE 12/19/62

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 283 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

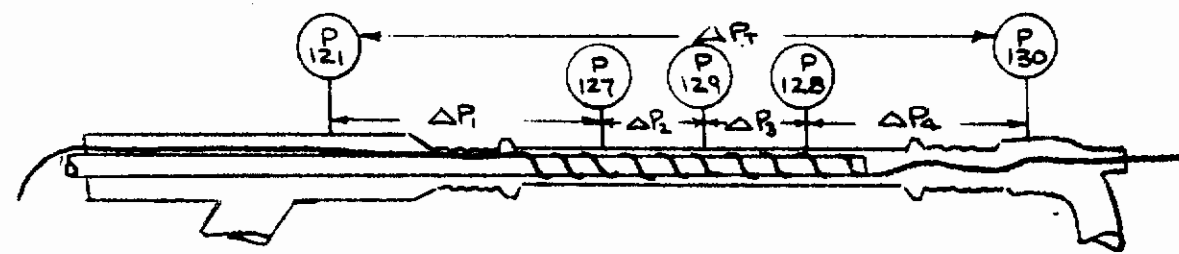
CLIENT ASD / EXPORT

CASE NO. (A607)

TEST V-9

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
3	75	72	70	67.5	65.5	3	2	2.5	2	9.5
7	✓	67	64	58	53	8	3	6	5	22
11	74.5	70	66	62	59	4.5	4	4	3	15.5
15	75	71	67	63.5	61	4	✓	3.5	2.5	14
20	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
25	✓	70	66.5	✓	60	5	3.5	3	3.5	15
30	✓	63.5	58.5	55	51.5	11.5	5	3.5	✓	23.5
35	✓	61	55	51	47.5	14	6	4	✓	27.5
40	✓	59	53	49	45	16	✓	✓	4	30
45	74	55	47	42	37	19	8	5	5	37
50	75	52	43	38	32	23	9	✓	6	43
55	✓	52.5	42.5	37	30	22.5	10	5.5	7	45
60	✓	49	36.5	30.5	22	26	12.5	6	7.5	53
65	✓	46	32	24	12	29	14	8	12	63



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION DATA ~~AS PER [unclear] 2/1/62~~

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPR

Control
ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 18 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST V-1
DATE 9-18-62

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN				OUT				REMARKS	
	T °F	P PSIA	Conc. PPM-VOL	Pw PSIA	% of SAT.	T °F	P PSIA	Conc. PPM-VOL		Pw PSIA
28 1/2	✓	34	30	.001	.004					
29	✓	✓	112	.004	✓					
30	✓	✓	435	.015	✓					
33	✓	✓	590	.021	.24					
38	✓	✓	620	.022	.22					
45					10.0	-23	21.7	58	6.5 x 10 ⁻¹²	
50					13.3	-23	24.7	38	9.3 x 10 ⁻¹²	
60										625 ~ 1.02 615

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS					CALCULATED INLET CONC. PPM (VOL.)
		BURETTIC CC	DIFFERENCE CC	RATE CC/HR	W/M (LBS/HR)	PPM (WGT)	
23		18.15					
34	11	19.4	1.25	6.8			
52	33	21.92	3.77	6.85	.01072	395	
76	53	24.25	6.10	6.95		615	

Note: pw = partial press H₂O
P_{SAT} = VAPOR "

① Average - Approx Steady State Value
② ppm (wgt) = RATE (cc/hr) × (454) × 10⁶ / (3600 w/m) = ppm (vol) × 10/24

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPER

SHEET NO. 285 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST V-2
 DATE 11-17-62

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN					OUT					REMARKS	
	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA	P _{SAT} PSIA	% of SAT.	T °F	P PSIA	Conc. ① PPM-VOL	P _w PSIA		P _{SAT} PSIA
13	97 ✓	90 ✓	30	.0027	.87	0.31						
14	✓	✓	1250	.112	✓	12.9						
15	99 ✓	✓	1400	.126	.92	13.7						
18	✓	✓	1500	.135	✓	14.7						
20							-114	46.7	180	8.9 x 10 ⁻³	6 x 10 ⁻⁶	
22							-116	37.2	85	3.2 x 10 ⁻³	5.2 x 10 ⁻⁶	
26 1/2	100 ✓	✓	1425	.128	.95	13.5						
												1500
												1560

TIME MIN.	TIME INTERVAL MIN.	BURETTE			DIFFERENCE		RATE CC/HR	W/A LBS/SQ FT	CALCULATED INLET CONC. ② PPM (VOL)
		CC	CC	CC	CC	PPM (WT)			
12	4	6.5	3.4	51	0.0310	1000		1560	
16	12	9.9	10.2	51					
24	15 3/4	16.7	13.45	51					
27 3/4		19.95		51					

Note: P_w = partial press. H₂O
 P_{SAT} = VAPOR "

① Average - Approx. Steady State Value
 ② ppm (wt) = RATE (CC/HR) x (1454) x 10⁶ / (3600 W/A) = ppm (VOL) x 18/29

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPR

SHEET NO. 286 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST V-3
 DATE 11-17-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS
	T °F	P psia	Conc. ppm-vol	Pw psia	T °F	P psia	Conc. ppm-vol	Pw psia	
18 3/4	✓	90	50	1.07	✓	90	1.07	1.07	
19	✓	90	1150	✓	90	1150	✓	1.04	
20	✓	90	3200	✓	90	3200	✓	0.288	
21	✓	90	3650	✓	90	3650	✓	0.328	
21 1/2	✓	90	3950	✓	90	3950	✓	0.356	
									No DATA AT OUTLET - DUE TO SHORT TEST DURATION.

TIME MIN.	TIME INTERVAL MIN.	BURETTE		DIFFERENCE CC	RATE CC/HR	W/H lbs/ft ³	CALCULATED INLET CONC. PPM (VOL)	
		CC	CC				① PPM - (WT)	②
18:0		0	9.0	9.0	164	0.0317	3200	4970
21:25	3:25	9.0	14.5	14.5	166			
23:25	5:25	14.5						

Ave

Note: $p_w = \text{partial press. H}_2\text{O}$
 $p_{SAT} = \text{vapor}$

① Average - Approx Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^6 / (3600 \text{ WA}) = \text{ppm (vol)} \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ASD / EXPER

SHEET NO. 287 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST V-4
 DATE 11-17-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

TIME MIN	IN					OUT					REMARKS		
	T OF	P	Conc. ①	P _w	P _{sat}	% of SAT.	T OF	P	Conc. ①	P _w		P _{sat}	% of SAT.

DUE TO SHORT TEST DURATION AND HIGH CONCENTRATIONS NO WATER CONCENTRATION MEASUREMENTS WOULD BE MADE AT INLET AND OUTPUT OF AIR STREAM.

TIME MIN	BURETTE		DIFFERENCE CC	RATE CC/hr	WA lbs/Sec	CALCULATED INLET CONC. ②	
	CC	CC				① PPM - (WT)	PPM (VOL)
17.0	0	7.4	7.4	170	.0109		14850
19.62	7.4	12.0	12.0	170			
21.15	12.0						

Ave. Note: $P_w = \text{partial press } H_2O$
 $P_{SAT} = \text{VAPOR}$

① Average - Approx. Steady State Value
 ② $PPM (WT) = \text{RATE (CC/hr)} \times (1454) \times 10^6 / (3600 WA) = PPM (VOL) \times 18/29$

BY _____ DATE _____
 APPROVED _____ DATE _____
 CLIENT ADD / EXTER

SHEET NO. 88 OF _____
 SKETCH NO. _____
 CASE NO. 64607

TEST V-5
 DATE 11-29-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time MIN.	IN				OUT				REMARKS	
	T °F	P psia	Pw psia	Conc. ppm-vol	T °F	P psia	Pw psia	Conc. ppm-vol		% of SAT
35	110	91		11.5						
45	110	90		380						
58 1/2					-15	65	7.5 x 10 ⁻³	115	8 x 10 ⁻³	93
63 1/2					-42	63	3 x 10 ⁻³	48	1.7 x 10 ⁻³	177
66					-38	59	3.7 x 10 ⁻³	62	2 x 10 ⁻³	184
72					-58	53	1.7 x 10 ⁻³	32	1.5 x 10 ⁻⁴	227
75 1/2					-24	46	9.2 x 10 ⁻³	92	5 x 10 ⁻³	84
80					-43	43	2.1 x 10 ⁻³	49	1.7 x 10 ⁻³	124
83					-20	36	3.4 x 10 ⁻³	93	6 x 10 ⁻³	57
90		90		391						
										$\frac{385}{417} = 0.925$

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS				CALCULATED INLET CONC. PPM (VOL.)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	WA lbs/hr	
38		12.4				
43	5	13.5	1.1	13.2		
62	24	17.75	5.35	13.4	0.0304	417
81	43	22.0	9.6	13.4		

Note: pw = partial press H₂O
 psat = vapor "

① Average - Approx Steady State Value
 ② ppm (wt) = RATE (cc/hr) x (1454) x 10⁶ / (3600 wa) = ppm (vol) x 18/29
 TIME AT WHICH TEMP TAKEN - BECAUSE OF LAG BETWEEN THERM MAX - MINS AND H₂O CONC MAX - MINS

TEST V-9
DATE 12-19-62

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS			
	T °F	P psia	Conc. ppm-vol	Pw psia	Psat psia	% of SAT.	T °F	P psia		Conc. ppm-vol	Pw psia	Psat psia
25							-218	24.7	9	2.2 x 10 ⁻⁴	5.0 x 10 ⁻²	
30			242	2.18 x 10 ⁻²	4.5 x 10 ⁻⁵		-220	26.2	6.3	4.2 x 10 ⁻⁴	3.7 x 10 ⁻²	
40	-92	90					-224	51.7	19	9.8 x 10 ⁻⁴	1.0 ⁻¹²	
45							✓	46.7	9.5	4.9 x 10 ⁻⁴	✓	
50							✓	44.7	6.9	3.1 x 10 ⁻⁴	✓	
55							-226	36.7	6.5	2.9 x 10 ⁻⁴	✓	
60												
65	-98	90	241	2.17 x 10 ⁻²	2.8 x 10 ⁻⁵							

Note pointing upstream
Note pointing upstream
Note pointing upstream
Note pointing upstream

$\frac{241}{311} = 0.775$

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			CALCULATED INLET CONC. (3)
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	
21.5		10.1			
42.0	20.5	14.1	4.0	11.7	
64.5	43.0	18.65	8.55	11.9	
69.5	46.0	19.25	9.15	11.9	
				0.265	200
				311	

23 = 0.018, wa = 0.0251
 Note: pw = partial press H₂O
 P_{SAT} = VAPOR
 (1) Average - Approx Steady State Value
 (2) ppm (wt) = RATE (cc/hr) x (1/454) x 10⁶ / (3600 wa) = ppm (vol) x 18/29

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ASD/CORP

Controls

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 291 OF _____

SKETCH NO. _____

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST V-1
DATE 9-18-62

TIME MIN.	RECORDED VISUAL OBSERVATIONS				OUT				REMARKS
	T °F	P PSIA	Conc ppm-vol	% of SAT	T °F	P PSIA	Conc ppm-vol	% of SAT	
10	79	35	305						
20	70	✓	232						✓
30	61	✓	247						✓
38	56	✓	247						✓
45				231	27.7	47		2.6x10 ⁻³	
50				232	24.7	52		✓	
60	50	37	247						✓

Pressure AFTER Mixing: psia
 ppm CO₂ (vol) = _____
 ppm CO₂ (wt) = ppm(vol) * 49
23

Note: psia = partial pressure CO₂, psia
psia = impure "

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

① Always - Always Supply with the Value

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS			
	T OF	P PSIA	Conc PPM-VOL	PCO ₂ PSIA	% OF SAT	T OF	P PSIA	Conc PPM-VOL		PCO ₂ PSIA	% OF SAT	
3	80	90	235	2.11x10 ⁻²		-235	74.7	20	1.5x10 ⁻³	1.7x10 ⁻³	91	
5	87	-	285	2.24x10 ⁻²		-221	72.7	87	6.3x10 ⁻³	8x10 ⁻³	79	
10 1/2	100	-	285	-		-229	✓	37	2.7x10 ⁻³	2.7x10 ⁻³	100	
15	104	✓	283	2.54x10 ⁻²		-234	69.2	27	1.9x10 ⁻³	1.6x10 ⁻³	120	
20												
25												
30												
40												
45	113	90	278	2.5x10 ⁻²		-234	63.2	30	1.9x10 ⁻³	1.6x10 ⁻³	120	
50												
55												
60												
65												
71	109	90	280	2.52x10 ⁻²		-241	56.7	45	1.6x10 ⁻³	9x10 ⁻⁴	83	

TEST ✓-7
 DATE 12-10-62

Pressure AFTER MIXING: *PSIA*

$\text{ppm CO}_2 (\text{VOL}) = \dots = 295$

$\text{ppm CO}_2 (\text{WT}) = \text{ppm}(\text{VOL}) \cdot \frac{44}{28} = 465$

No of bottles in manifold 21

Pressure in manifold 2210 psia

No of CO₂ bottles 1

Pressure of CO₂ bottles 2175 psia

$\frac{14.7}{21} \times \frac{1}{2210} \times \frac{106}{106} \times \frac{494R}{530R} = 295 \text{ ppm}(\text{VOL})$

→ Concentration Note: *FOR OUTSIDE VALVE SAME TEMP.*

PSAT = partial pressure CO₂, PSIA

PSAT = UNPAID

* PEAKING TRANSIENT BETWEEN $t = 20$ AND $t = 25$

** READINGS AT OUTLET BEARING BETWEEN $t = 63$ & $t = 69 \frac{1}{2}$

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P psia	Conc ppm-vol	CO ₂ psat	% of SAT	T °F	P psia	Conc ppm-vol		CO ₂ psat	% of SAT
6	84	90	300								
9	91	✓	303								
10	✓	✓			-219	86.2	107	9.2 x 10 ⁻³	8 x 10 ⁻³		
15	✓	✓			-244	86.7	17	1.5 x 10 ⁻³	5 x 10 ⁻⁴		
20	✓	✓			-298	86.2	07	6.0 x 10 ⁻⁴	5 x 10 ⁻⁴		
25½	102	✓	300								
30	102	✓	297								
35	103	✓	292								
40	✓	✓			-255	82.7	<5	< 4.1 x 10 ⁻⁴	1.2 x 10 ⁻⁴		
45	✓	✓			✓	80.2	<5	< 4.0	✓		
50	✓	✓			✓	76.7	<5	< 3.8	✓		
55	✓	✓			✓	71.2	<5	< 3.6	✓		
65	✓	✓			✓	50.7	<5	< 2.5	✓		
72½	✓	✓	312								

Pressure AFTER Mixing: para
 ppm CO₂ (vol) = _____
 ppm CO₂ (wt) = ppm(vol) × 89

Note: para = partial pressure CO₂, para
 psat = vapour " " "

No of Bottles in Manifold 20
 Pressure in Manifold 2095 para
 No of CO₂ Bottles 1
 Pressure of CO₂ Bottles 2095 para

① Henry's - Henry's Henry's Henry's Value

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST V-9
DATE 12-19-62

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	CONC ppm-vol	CO ₂ PSIA	% OF SAT	T °F	P PSIA	CONC ppm-vol		CO ₂ PSIA	% OF SAT
11	-82	89.2	197								
15	-93	90	199								
25						-218	74.7	97	7.2 x 10 ⁻³	80	
30						-220	66.2	103	6.4 x 10 ⁻³	80	
40	-92	90	205								
45						-224	57.9	97	5 x 10 ⁻³	83	
50					✓	46.7	104	104	4.8 x 10 ⁻³	80	
53					✓	44.7	109	109	4.9 x 10 ⁻³	82	
60						-226	36.7	116	4.3 x 10 ⁻³	72	
65	-88	90	200								

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure AFTER Mixing: _____ psia
 App CO₂ (VOL) = _____
 App CO₂ (WT) = _____

Note: p_{CO₂} = partial pressure CO₂, psia
 p_{SAT} = vapors " "

① Average - Approx Steady State Value

REDUCED DATA FOR EXTENDED TEST SERIES

ASD-TDR-63-508, Volume III

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SUMMARY MEMORANDUM ON REDUCED DATA FOR EXTENDED TEST SERIES

I. General

Five tests were performed in this test series using the 1-inch exchanger configuration. The purpose of these tests was to investigate the effects of varying inlet conditions and constant pressure drop operation.

The presentation of the test data follows the format established in the reduced data for the previous test series. The exceptions to this format are as below:

a. By-pass Flows for Tests E-2 and E-3

In tests E-2 and E-3, by-pass flows are plotted as a function of time. In these tests, in which the pressure drop across the heat exchanger was maintained constant and the heat exchanger air flow allowed to decrease, a constant total air flow was maintained with the normal test facility air flow control system. However, as deposits accumulated in the test heat exchanger, a portion of the total air flow was by-passed around the heat exchanger and measured with a gas meter. The difference between the constant total air flow and the by-pass flow equals the heat exchanger air flow.

b. Air Temperature Profiles for Tests E-1 and E-2

Plots of air temperature vs. location for various test times are presented for tests E-1 and E-2. These plots illustrate the shifting in heat exchanger temperature profiles that occur during the course of the tests. In test E-1 the shifting was due to the progressively increasing coolant flow. In test E-2, the shifting in temperatures was due to the decreasing heat exchanger air flow.

c. Energy Balance

The energy balances were not computed for this test series both because of the difficulty of calculating energy balances in the presence of varying inlet conditions and also because results of the verification test series had indicated generally good closure of the energy balances within the accuracy of the flow measurements.

Detailed comments on instrumentation accuracy are not presented here since such comments would be in general agreement with the discussion presented in the verification test series.

II. Individual Test Objectives

Test E-1

The objective of this test was to determine the effect of spreading the deposit formation by increasing the coolant flow during the test. This test was conducted using super-critical nitrogen as the coolant. Initially, the test conditions were similar to test F-9, that is, the heat exchanger flows were unbalanced with the available enthalpy rise of the coolant being less than the available enthalpy decrease of the air stream. In the course of the test the coolant flow was increased so that at the termination of the test the flows were approximately balanced.

Test E-1 functioned satisfactorily and was shut down, at "plug-up", at 53 1/2 minutes of operation. In the course of the test the beginning of the frost formation moved from the last quarter of the heat exchanger to the heat exchanger inlet. The pressure drop tended to increase rather rapidly at the beginning of the test when the frost was concentrated at the low temperature end of the heat exchanger. However, as the coolant flow increased, spreading the deposit over a greater area, and reducing air temperature, pressure drop tended to level and even, in some time intervals actually decreased.

Tests E-2 and E-3

The objective of these tests was to compare constant pressure drop operation with constant flow operation. These tests were conducted using low-pressure nitrogen as coolant. Initial operation conditions were basically comparable to tests F-3, F-4, F-5, V-2 and V-3. The use of low-pressure coolant for these tests was chosen because of the large amount of background data available at this conditions and because the use of a constant specific heat coolant simplified analysis of the test results. Test E-2 was a low-water content test (.029% water). Test E-3 was a high-water content test (.09% water).

Both tests operated satisfactorily. Test E-2 was terminated at 71 minutes, at which time the heat exchanger air flow had dropped to about 40% of the initial air flow. Test E-3 was terminated at 56 minutes, at which time the heat exchanger air flow had dropped to about 6% of the initial air flow.

It was found that the reduction in air flow obtained in these tests correlated quite well with the pressure drop increase obtained in the constant air flow tests at similar conditions. The drop in heat transfer was much more apparent than existed in the constant air flow test. It was felt that this was due primarily to the reduction in available air side sensible heat (i.e., $q = W_a C_{pa} \Delta T_a$). However, reduction in the air side coefficient might also have some influence.

Tests E-4 and E-5

The objectives of these tests was to observe the effects of varying inlet air temperature on deposit formation. In test E-4 the air inlet air temperature was increased uniformly from 50° F to 150° F in the course of the test. In test E-5 the inlet air temperature was decreased uniformly from 160° to 30° F. These tests were conducted with super-critical nitrogen as a coolant. The initial test conditions were basically similar to those of test F-8.

Both tests operated satisfactorily. Test E-4 was terminated at plug-up after 47 minutes of operation. Test E-5 was terminated at 41 3/4 minutes, at which time the heat exchanger pressure drop had reached about 3/4 of the "plug-up" value.

Photographs of the frost formation indicated that in test E-4, increasing the inlet air temperature, had the effect of shifting the beginning of the water and carbon dioxide frost zones about 4" downstream during the course of the test. The effective length of the water frost zone did not appear to vary - i.e., the water frost zone seemed to move downstream as a unit of constant length. Presumably the same conclusion could be made for carbon dioxide, however, since this zone initially extended to the end of the heat exchanger - downstream movement of its trailing edge could not be observed.

In test E-5, decreasing the inlet air temperature had the effect of moving the beginning of the water frost zone about 18" upstream during the course of the test and the beginning of the carbon dioxide frost zone about 10" upstream in the course of the test. The downstream ends of the frost zones were not substantially affected by decreasing the inlet air temperature and, therefore, the length of the frosted zones increased with time during the test.

Contrails

The pressure drop results showed that in test E-5 the pressure drop increased less rapidly than in a comparable constant inlet air temperature test, such as F-8. However, the pressure drop increase in test E-5 was somewhat higher than in test E-1, since the spreading of the frost layer, due to reducing the inlet air temperature in test E-5, was not as pronounced as that which resulted from increasing the coolant flow in test E-1. In test E-4 the increase in pressure drop seemed to be slightly, but not substantially, greater than the comparable test, such as F-8. It appeared that increasing the inlet air temperature primarily served to move the frosted layer downstream in the heat exchanger and, evidently, did not serve to concentrate frost in a small area resulting in high frost thickness and high pressure drop.

EXTENDED TEST PROGRAM - TEST PARAMETER SUMMARY

Test		Air Stream				Coolant Stream			Variable Investigated
No.	Date	Ga lb/sec-ft ²	Pa psia	% H ₂ O	% CO ₂	Inlet Press. psig	Inlet Temp. °F	$\frac{(W_p)_c}{(W_p)_a}$	
E-1	1/24/63	30	90	.025	.055	600	-310	varies	Spreading deposit by increasing coolant flow
E-2	1/29/63	30 ⁽³⁾	90	.029	.051	200	-156	1.0 ⁽³⁾	Const. Δ P operation
E-3	1/30/63	30 ⁽³⁾	90	.09	.05	200	-156	1.0 ⁽³⁾	Const. Δ P operation
E-4	2/2/63	30	90	.025	.05	600	-315	1.0	Concentrating deposits by increasing inlet air temperature
E-5	2/2/63	30	90	.025	.05	600	-315	1.0	Spreading Deposit by decreasing inlet air temperature

NOTES:

1. Nitrogen used as air and coolant streams in all tests.
2. Configuration No. 1 used in all tests.
3. Denotes initial condition-air flow decreases during test.
4. All values shown are nominal based on preliminary survey of test data.

BY FER DATE _____

SHEET NO. 102 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. CA607

TEST E-1 SUMMARY SHEET

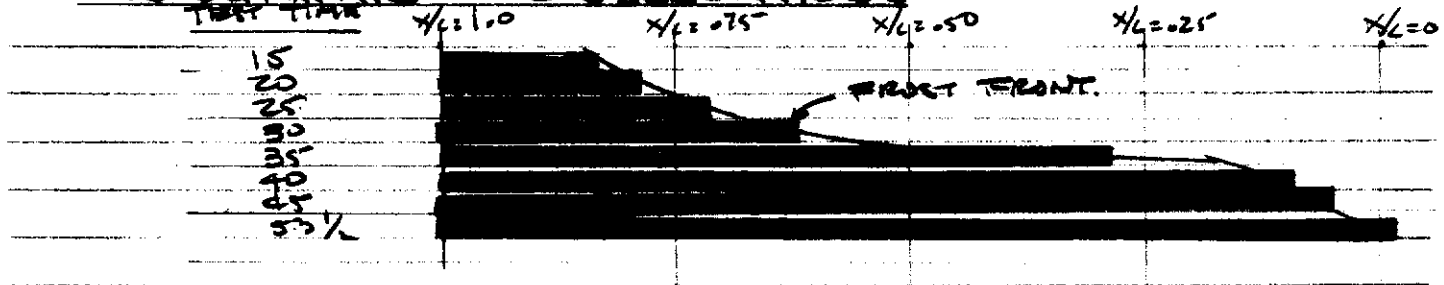
NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	w _c /w _B	w _s /w _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	VARIABLES	—	.025	.054	SUPER-CRITICAL G _{N2}	53 1/2	1-24-63

VARIABLE INVESTIGATED: FROST SPREADING PHENOMENA
RESULTING FROM INCREASING
COOLANT FLOW.

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START RECORDERS, CLOCKS, AIR AND COOLANT STREAMS
9	STABLE TEMP GRADIENTS IN HEAT EXCHANGER
10	WATER ON.
12 3/4	WATER CONC STARTS TO INCREASE AT INLET.
13.43	WATER ✓ 63% OF MAX
14.30	✓ 95% ✓
21	INCREASE COOLANT FLOW
26	✓
31	✓
36	✓
46	✓
51	✓

53 1/2 SHUTDOWN.

PHOTOGRAPHIC OBSERVATIONS



GENERAL NOTES

OVERALL PHOTOS - 15, 20, 25, 30, 35, 40, 45, 53 1/2
CLOSE UP STILLS - AT 40 MIN AND 52 MIN.

THICKEST FROST DEPOSITS OCCUR AT 43 IN AND 7 IN.

BY Allen DATE 1-24-63

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 303 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST E-2 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC)	w _c /w _a	w ₃ /w ₂	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	<u>Var</u> 80	<u>Var</u> 1.0	—	.029	.053	LPG GN ₂	71	1-27-63

Initial value

VARIABLE INVESTIGATED: CONSTANT HEAT EXCHANGER ΔP (VARYING AIR FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START RECORDING, CHECKS, AIR AND COOLANT STREAM
16	STABLE TEMP GRADIENTS -
17	WATER ON -
19 1/2	WATER CONC. AT HEAT EXCHANGER BEGINS TO INCREASE
20 1/4	✓ ✓ 63% OF MAX
21 1/4	✓ ✓ 95 ✓ ✓
21 1/4 - 71	MAINTAIN CONS ΔP ACROSS HEAT EXCHANGER (TS-62) = 13 PSI
62	OPEN VALVES ON 10 ADDITIONAL MANIFOLD CYLINDERS
71	SHUTDOWN.

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 26, 32, 39, 47, 60, 65, 70 MIN
 CLOSE-UP STILL @ 40 & 67 MIN

GENERAL NOTES:

1. OVERALL H.E. ΔP MAINTAINED CONSTANT BY Bypassing H.E. INLET AIR

BY JCBURNE DATE 2/25/63

SHEET NO. 304 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. LA607

TEST E-3 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC/PS)	W _c /W _B <small>(W_c/W_B) = 1.0 W₂ VARIES</small>	W _s /W _a	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	—	—	.09	.059	W ₂ 200PSIG	56	1/30/63

VARIABLE INVESTIGATED: CONSTANT HEAT EXCHANGER
ΔP (WORKING AIR FLOW)

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START RECORDS, CLOCKS, AIR AND COOLANT STREAMS
15	STABLE TEMP. GRADIENTS
17	WATER ON
18	WATER METER STARTS TO RESPOND
18.4	WATER CONC 63% OF MAX
21	WATER CONC 95% OF MAX
17-56	MAINTAIN CONST 13 PSI ΔP ACROSS H.E.
56	SHUT DOWN

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 21, 26, 32, 28, 45, 50 MINUTES
CLOSEUP STILLS @ 25, 39, 45, 50 MINUTES

GENERAL NOTES:

1. OVERALL H.E. ΔP MAINTAINED CONSTANT
BY BYPASSING H.E. INLET AIR

BY SR DATE 4/1/63

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 305 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. LA607

TEST E-4 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT)	W _C /W _B	W _S /W _A	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	.5	—	.028	.047	SUPER-CRITICAL GUY	47	2/2/63

VARIABLE INVESTIGATED: INCREASING INLET AIR TEMPERATURE

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START RECORDERS, CLOCKS, AIR & COOLANT STREAMS
15	STABLE TEMP GRADIENTS IN HEAT EXCHANGER
17 1/2	WATER ON
17 1/2	START PROGRAMMED INCREASE IN INLET AIR TEMP (TAIR @ 500F)
20 1/2	WATER METER STARTS TO RISE
21.7	WATER METER 63% OF MAX
22.7	✓ ✓ 95% OF MAX
47	SHUT DOWN (TAIR @ 1500F)

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 26, 32, 38, 46 MIN
 CLOSE-UP STILL @ 43 MIN

	<u>26 MIN</u>	<u>32 MIN</u>	<u>38 MIN</u>	<u>46 MIN</u>
APPROX H ₂ O FROST LOCATION (IN)	3-15	4-16	5 1/2-18	7 1/2-19
APPROX CO ₂ FROST LOCATION (IN)	28-48	29-48	30-48	32-48

GENERAL NOTES:

BY J. BURKE DATE 4/1/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 306 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

CASE NO. CA607

TEST E-5 SUMMARY SHEET

NOMINAL TEST PARAMETERS									
CONFIG.	P ₂ (PSIA)	G ₂ (LB/SEC FT ²)	W _c /W ₀	W ₃ /W ₂	% H ₂ O	% CO ₂	COOLANT	TOTAL RUN TIME (MIN)	TEST DATE
1	90	30	.5	—	.028	.05	SUPER- CRITICAL G ₂	4 3/4	2/2/63

VARIABLE INVESTIGATED:

DECREASING INLET
AIR TEMPERATURE

TIME SEQUENCE OF IMPORTANT EVENTS	
TIME (MIN)	EVENT
0	START REEDES, CLOCKS, AIR & COOLANT STREAMS
13	STABLE HEAT EXCHANGER TEMP GRADIENTS (INLET AIR TEMP 160°F)
13	WATER - ON
13	START PROGRAMMED DECREASE IN INLET AIR TEMP
13 3/4	WATER METER STARTS TO RESPOND
14 1/2	✓ ✓ REACHES 63% OF MAX
16	✓ ✓ ✓ 95% OF MAX
4 1/4	SHUT DOWN (INLET AIR TEMP = 30°F)

PHOTOGRAPHIC OBSERVATIONS:

OVERALL STILLS @ 18, 25, 31, 35, 40

CLOSE-UP STILLS @ 41 MINUTES

	18 MIN	25 MIN	31 MIN	35 MIN	40 MIN
APPROX. H ₂ O FROST LOCATION (IN)	22-31	15 1/2-30 1/2	11-30 1/2	7 1/2-30 1/2	4-30 1/2
APPROX. CO ₂ FROST LOCATION (IN)	42 1/2-48	40-48	37 1/2-48	35-48	32-48

GENERAL NOTES:

BY M. Kates DATE 1/24/63

SHEET NO. 307 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 64607

TEST E-1 AIR AND COOLANT FLOW

A. ORIFICE DATA												
$W_0 = W * F_P F_R F_T F_K$												
$F_P = P / 1000$ $F_K = f(\rho_{fluid})$ $W_* = f(A_{orifice})$ $F_R = f(P_2/P_1)$ $F_T = f(T_1)$												
SEE AD. CALCULATIONS *ORIFICE FLOW CALCULATIONS S.C. BURKE BROS. CO. FOR DETAILS, P. 11/16												
STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_f	F_{PR}	W_* (lb/sec)	W_0 (lb/sec)	\bar{W}_0 (lb/sec)	
					(MIN)	(OF)						
T = T-113	AIR	10	585	90	.1538	4.85	2	1.072	.997	.0521	.0326	.0327
	ORIFICE NO. 6	25	✓	✓	✓	4.87	4	1.080	✓	✓	.0328	
	NOM. DIA:	40	✓	✓	✓	4.80	0	1.074	✓	✓	.0327	
	.0595"	50	✓	✓	✓	4.71	✓	✓	✓	✓	✓	
T = T-117	COOLANT	10	700	615	.878	5.58	39	1.030	.502	.0238	.00864	.01371
	ORIFICE NO. 4	25	743	✓	.827	5.15	17	1.054	.590	✓	.01101	
	NOM. DIA:	40	897	620	.691	5.05	12	1.059	.755	✓	.01710	
	.040"	50	950	✓	.653	5.09	14	1.056	.791	✓	.01810	

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$

$R = .383 \frac{FT^3}{OF \cdot LB}$

AIR	COOLANT
<p>$V_B = 36.85$ FT³</p> <p>@ $\theta = 10$ MIN, $P_{01} = 2015$ PSIA</p> <p>@ $\theta = 50$ MIN, $P_{02} = 1480$ PSIA</p> <p>$\bar{T}_B = 10$ OF $470^\circ R$</p> <p>$Z_1 = 1.006$; $Z_2 = .991$</p> <p>$P_{01}/Z_1 - P_{02}/Z_2 = 510$ PSI</p> <p>$\Delta MB = 104.5$ LB, $\Delta \theta = 2400$ SEC</p> <p>$\bar{W}_B = .0435$ LB/SEC</p>	<p>$V_B = 12.35$ FT³ ✓</p> <p>@ $\theta = 10$ MIN, $P_{01} = 1955$ PSIA</p> <p>@ $\theta = 50$ MIN, $P_{02} = 1435$ PSIA</p> <p>$\bar{T}_B = 10$ OF $470^\circ R$</p> <p>$Z_1 = 1.005$; $Z_2 = .991$</p> <p>$P_{01}/Z_1 - P_{02}/Z_2 = 535$ PSI</p> <p>$\Delta MB = 35.7$ LB, $\Delta \theta = 2400$ SEC</p> <p>$\bar{W}_B = .0149$ LB/SEC</p>

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST CURVATURE
AIR	.0327	.0435	.75	.0327
COOLANT	.01371	.0149	.92	VARYING

TEST E-2 AIR* AND COOLANT FLOW

TOTAL AIR - INCLUDES H.E. AIR + BYPASS

A. ORIFICE DATA

$W_0 = W + F/F_R F_T F_K$

$F_F = P_1 / 1000$
 $F_K = f(A_{ORIFICE})$
 $W_* = f(A_{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T_1)$

SEE AOR CALCULATIONS
ORIFICE FLOW CALCULATIONS
V.C. BUZZE 8/20/62
FOR DETAILS 2/1/63

STREAM	θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _F	F _{PR}	W _* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
					(MIN)	(SEC)					
AIR ORIFICE NO. 6 NOM DIA: .0595	10	587	90	.153	5.2	19	1.055	1.00	.0521	.0323	.0322
	30	587	90	.153	5.2	19	✓	✓	✓	.0323	
	60	585	90	.154	5.3	24	1.05	✓	✓	.032	
COOLANT ORIFICE NO. 5 NOM DIA: .052	10	785	230	.282	5.2	19	1.055	.975	.0399	.0322	
	30	785	225	.287	5.3	24	1.05	✓	✓	.032	.032
	60	785	215	.274	5.6	33	1.03	✓	✓	.0314	

B. BOTTLE DATA

$V_B = 1.75 N + .1 (FT^3)$

$\Delta M_B = \frac{V_B}{RT_B} \left[\frac{P_{B1}}{z_1} - \frac{P_{B2}}{z_2} \right]$

$R = .383 \frac{FT^3}{OP 162}$

AIR	COOLANT
$V_B = 35.1 FT^3$	$V_B = 17.6 FT^3$
@ θ = 10 MIN, P _{B1} = 1815 PSIA	@ θ = 10 MIN, P _{B1} = 1915 PSIA
@ θ = 60 MIN, P _{B2} = 1305 PSIA	@ θ = 60 MIN, P _{B2} = 865 PSIA
$T_B = 25 OF = 485 OR$	$T_B = 25 OF = 485 OR$
$z_1 = 1.00 ; z_2 = .99$	$z_1 = 1.003 ; z_2 = .987$
$P_{B1}/z_1 - P_{B2}/z_2 = 495 PSI$	$P_{B1}/z_1 - P_{B2}/z_2 = 1045 PSI$
$\Delta M_B = 93.5 LB ; \Delta \theta = 3000 SEC$	$\Delta M_B = 98 LB ; \Delta \theta = 3000 SEC$
$\bar{W}_B = .0312 LB/SEC$	$\bar{W}_B = .0327 LB/SEC$

FLOW	ORIFICE	BOTTLES	W ₀ /W _B	BEST ESTIMATE
AIR	.0322	.0312	1.03	.032
COOLANT	.0320	.0327	.98	.032

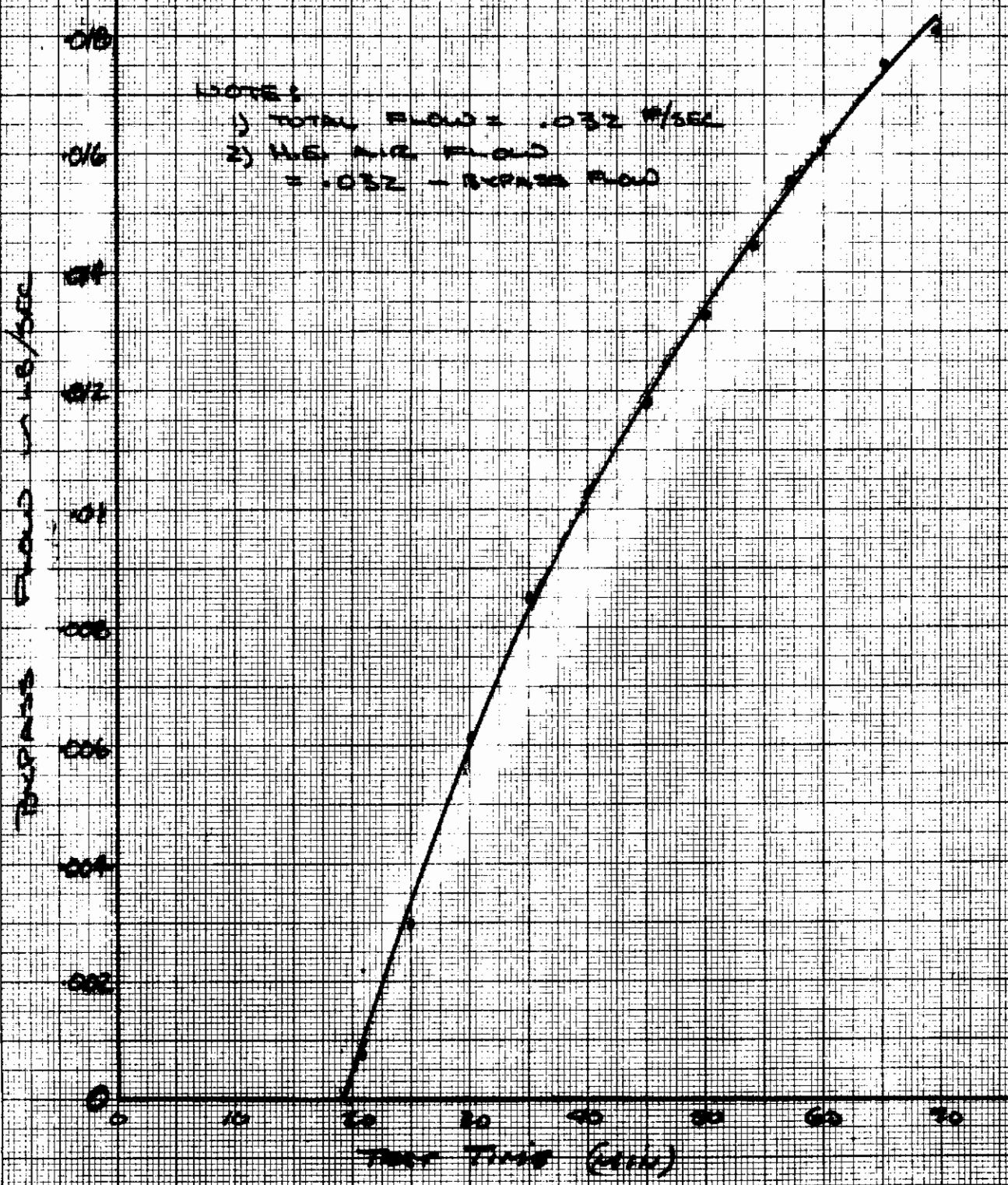
F.C. RUCIA
1/29/63

Contrails

64607
309

TEST E-2

Burner Flow vs Test Time



NOTE:
1) TOTAL FLOW = .032 #/SEC
2) 1.5 AIR FLOW
= .032 - BURNER FLOW

CODING BOOK COMPANY, INC. NORWOOD, MASSACHUSETTS.
PRINTED IN U.S.A.

NO. 319-C. MILLIMETERS. 100 BY 250 DIVISIONS.

Contrails

BY J.C. BURKE DATE 2/25/63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 3/0 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 69607

TEST E-3 AIR + AWD COOLANT FLOW

* TOTAL AIR INCLUDES H.C. AIR + BYPASS

STREAM		θ (MIN)	P ₁ (PSIA)	P ₂ (PSIA)	P ₂ /P ₁	T ₁		F _T	F _{PR}	W* (LB/SEC)	W ₀ (LB/SEC)	W ₀ (LB/SEC)
						(MIN)	(OF)					
A. ORIFICE DATA												
$W_0 = W * F_p F_{PR} F_{T_1} F_{T_2}$												
SEE ADR CALCULATIONS ORIFICE FLOW CALCULATIONS J.C. BURKE 8/20/62 FOR DETAILS REVI												
$F_p = P_1 / 1000$ $F_{PR} = f(A_{ORIFICE})$ $F_T = f(T)$												
T = T-113	AIR											
	ORIFICE 10.6	10	585	90	.154	5.10	14	1.06	1.00	.0521	.0323	
	NON D.A. .0395	30	✓	✓	✓	5.15	17	1.055	✓	✓	.0322	.0322
		50	✓	✓	✓	5.3	24	1.05	✓	✓	.0320	
T = T-117	COOLANT											
	ORIFICE 10.5	10	785	235	.300	5.15	17	1.055	.97	.0391	.0319	
	NON D.A. .052	30	✓	212	.270	5.20	19	1.055	.98	✓	.0323	.0320
		50	✓	202	.255	5.40	29	1.04	.98	✓	.0319	

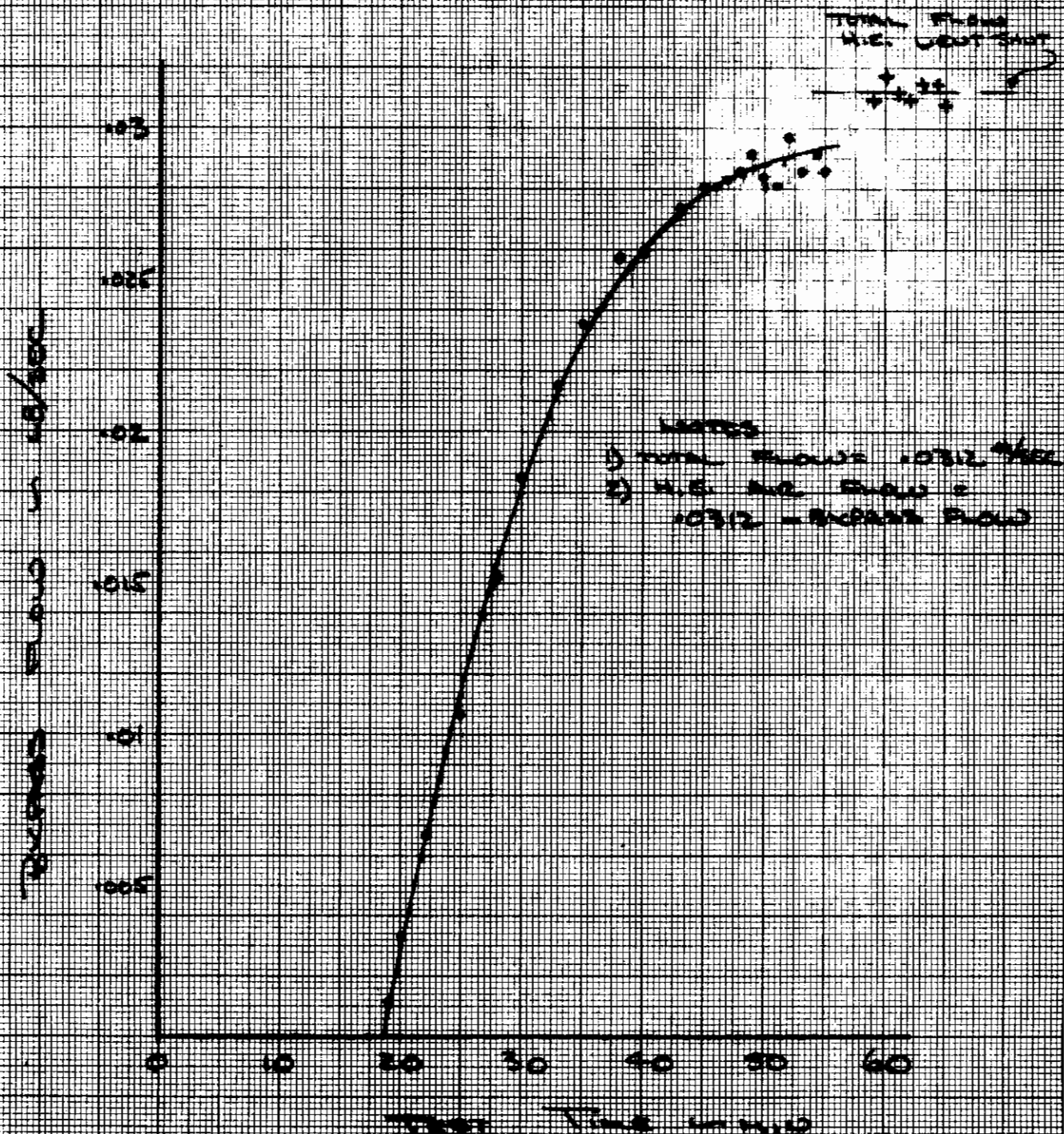
B. BOTTLE DATA				
$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$	$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$ $R = .383 \frac{FT^3}{OF \cdot 10^2}$			
AIR	COOLANT			
$V_B = 19.4 \text{ FT}^3$ $@ \theta = 10 \text{ MIN, } P_{01} = 1880 \text{ PSIA}$ $@ \theta = 50 \text{ MIN, } P_{02} = 1095 \text{ PSIA}$ $\bar{T}_B = 30 \text{ OF} = 490 \text{ }^\circ\text{R}$ $Z_1 = 1.001 ; Z_2 = .987$ $P_{01}/Z_1 - P_{02}/Z_2 = 765 \text{ PSI}$ $\Delta MB = 80 \text{ LB, } \Delta \theta = 2400 \text{ SEC}$ $\bar{W}_B = .0333 \text{ LB/SEC}$	$V_B = 17.6 \text{ FT}^3$ $@ \theta = 10 \text{ MIN, } P_{01} = 2000 \text{ PSIA}$ $@ \theta = 50 \text{ MIN, } P_{02} = 1050 \text{ PSIA}$ $\bar{T}_B = 30 \text{ OF} = 490 \text{ }^\circ\text{R}$ $Z_1 = 1.006 ; Z_2 = .987$ $P_{01}/Z_1 - P_{02}/Z_2 = 923 \text{ PSI}$ $\Delta MB = 86.5 \text{ LB, } \Delta \theta = 2400 \text{ SEC}$ $\bar{W}_B = \text{ LB/SEC}$			
FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0322	.0333	.97	.0312 +
COOLANT	.0320	.03101	.885	.032

+ TOTAL TAKEN TO AGREE WITH GAS METER RDR

C BURKE
2/25/63

LA607
311

TEST 8-3
BREAKEW POINT vs. TEST TIME



PRINTED IN U.S.A.

NO. 319-C. MILLIMETERS. 100 BY 250 DIVISIONS.

BY J. BURKE DATE 9/2/63

Contrails
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 3/2 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/ELPERI

CASE NO. 64607

TEST #4 AIR AND COOLANT FLOW

A. ORIFICE DATA

$$W_0 = W * F_P * F_{PR} * F_T * F_K$$

$$F_P = P / 1000$$

$$F_K = f(\text{FLUID})$$

$$W_K = f(\text{ORIFICE})$$

$$F_{PR} = f(P_2/P_1)$$

$$F_T = f(T_1)$$

SEE AQL CALCULATIONS
 ORIFICE FLOW CALCULATIONS
 J.C. BURKE 8/20/62
 FOR DETAILS SEE 1/1

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_K (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)	
					(MIN)	(OF)						
AIR												
	ORIFICE NO. 6	15	585	90	.154	5.14	16	1.06	.996	.0521	.0323	
	NOM DIA: .0595 IN	30	✓	✓	.154	5.10	14	✓	✓	✓	✓	.0322
		45	✓	97	.166	5.28	23	1.05	✓	✓	✓	.032
COOLANT												
	ORIFICE NO. 4	15	868	615	.71	5.4	29	1.04	.736	.0238	.0158	
	NOM DIA: .040 IN	30	✓	620	.714	5.38	28	1.04	.730	✓	✓	.0157
		45	✓	620	.714	5.48	33	1.04	.730	✓	✓	.0157

B. BOTTLE DATA

$$V_B = 1.75N + .1 \text{ (FT}^3\text{)}$$

$$\Delta MB = \frac{V_B}{RT_B} \left[\frac{P_{01}}{Z_1} - \frac{P_{02}}{Z_2} \right]$$

$$R = .383 \frac{\text{FT}^3}{\text{OF} \cdot \text{LB}}^2$$

AIR

COOLANT

$$V_B = 36.9 \text{ FT}^3$$

$$V_B = 17.6 \text{ FT}^3$$

$$@ \theta = 15 \text{ MIN}, P_{B1} = 2005 \text{ PSIA}$$

$$@ \theta = 15 \text{ MIN}, P_{B1} = 2015 \text{ PSIA}$$

$$@ \theta = 45 \text{ MIN}, P_{B2} = 1685 \text{ PSIA}$$

$$@ \theta = 45 \text{ MIN}, P_{B2} = 1625 \text{ PSIA}$$

$$\bar{T}_B = 34 \text{ OF} = 494.0 \text{ R}$$

$$\bar{T}_B = 34 \text{ OF} = 494.0 \text{ R}$$

$$Z_1 = 1.005 ; Z_2 = .996$$

$$Z_1 = 1.005 ; Z_2 = .996$$

$$P_{01}/Z_1 - P_{02}/Z_2 = 306 \text{ PSI}$$

$$P_{01}/Z_1 - P_{02}/Z_2 = 374 \text{ PSI}$$

$$\Delta MB = 59.6 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$$

$$\Delta MB = 34.9 \text{ LB}, \Delta \theta = 1800 \text{ SEC}$$

$$\bar{W}_B = .0332 \text{ LB/SEC}$$

$$\bar{W}_B = .0194 \text{ LB/SEC}$$

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0322	.0332	.97	.0322
COOLANT	.0157	.0194	.81	.0157

BY J.C. BURKE DATE 4/2/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 3/3 OF

APPROVED DATE

SKETCH NO.

CLIENT ASD/ELPERI

CASE NO. 64607

TEST E-5 AIR AND COOLANT FLOW

A. ORIFICE DATA

$W_0 = W * F_P F_{PR} F_T F_K$

$F_P = P / 1000$
 $F_K = f(\text{FLUID})$
 $W_* = f(A, \text{ORIFICE})$
 $F_{PR} = f(P_2/P_1)$
 $F_T = f(T)$

SEE AQL CALCULATIONS
ORIFICE FLOW CALCULATIONS
J.C. BURKE 8/20/62
FOR DETAILS, SEE 1/6

STREAM	θ (MIN)	P_1 (PSIA)	P_2 (PSIA)	P_2/P_1	T_1		F_T	F_{PR}	W_* (LB/SEC)	W_0 (LB/SEC)	\bar{W}_0 (LB/SEC)
					(MIN)	(DEG)					
AIR <u>AIR</u>	ORIFICE NO. 6	585	90	.154	5.3	24	1.05	.996	.0521	.0319	.0318
	NON DIA: .0595 IN	✓	✓	✓	5.3	24	✓	✓	✓	✓	
		40	✓	✓	✓	5.38	28	1.04	✓	.0316	
COOLANT <u>COOLANT</u>	ORIFICE NO. 4	868	625	.72	5.57	37	1.03	.726	.0238	.0155	.0155
	NON DIA: .040 IN	✓	✓	✓	5.58	37	✓	✓	✓	✓	
		40	✓	✓	✓	5.59	38	✓	✓	✓	

B. BOTTLE DATA

$V_B = 1.75N + .1$ (FT³)

$\Delta MB = \frac{V_B}{RT_0} \left[\frac{P_{01}}{z_1} - \frac{P_{02}}{z_2} \right]$

$R = .383 \frac{FT^3}{OF 10^2}$

AIR	COOLANT
$V_B = 36.9$ FT ³	$V_B = 17.6$ FT ³
@ $\theta = 10$ MIN, $P_{B1} = 1485$ PSIA	@ $\theta = 10$ MIN, $P_{B1} = 1505$ PSIA
@ $\theta = 40$ MIN, $P_{B2} = 1175$ PSIA	@ $\theta = 40$ MIN, $P_{B2} = 1155$ PSIA
$\bar{T}_0 = 34$ OF = 494.0R	$\bar{T}_0 = 34$ OF = 494.0R
$z_1 = .992$; $z_2 = .988$	$z_1 = .992$; $z_2 = .988$
$P_{01}/z_1 - P_{02}/z_2 = 307$ PSI	$P_{01}/z_1 - P_{02}/z_2 = 348$ PSI
$\Delta MB = 60$ LB, $\Delta \theta = 1800$ SEC	$\Delta MB = 32.4$ LB, $\Delta \theta = 1800$ SEC
$\bar{W}_B =$ LB/SEC	$\bar{W}_B =$ LB/SEC

FLOW	ORIFICE	BOTTLES	\bar{W}_0/\bar{W}_B	BEST ESTIMATE
AIR	.0318	.0333	.955	.0318
COOLANT	.0155	.0180	.860	.0155

BY M. Kates DATE 1/24/63

Controls
ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 314 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD / ELPERI

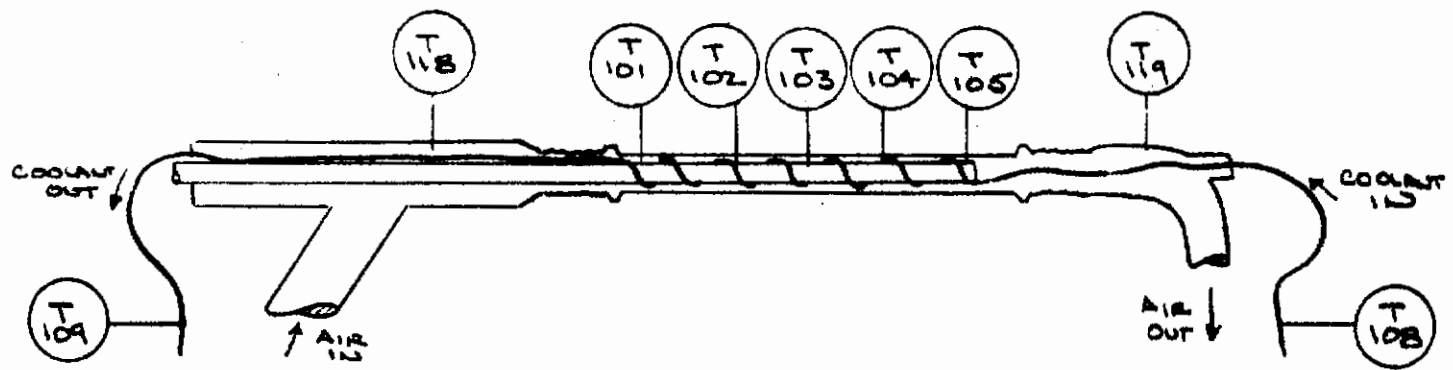
CASE NO. CA607

TEST E-1

AIR AND COOLANT TEMPERATURE DATA

NOTE:

Time (min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-105		T-104		T-103		T-102		T-101		T-118		T-119		T-108		T-109	
	1,9	2,10	3,11	4,12	5,13	8		16		6,14		7,15						
MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	
0	6.43	76	6.43	76	6.43	76	6.43	76	6.43	76	6.43	76	6.43	76	6.43	76	6.43	76
2	6.03	58	6.43	✓	6.43	✓	6.52	80	6.52	80	6.59	83	6.12	62	1.93	-160	6.49	78
5	4.50	-15	6.39	74	6.60	83	6.61	84	6.62	84	6.61	84	5.26	22	2.39	-280	6.59	83
8	3.99	-41	6.22	66	6.59	✓	6.60	83	6.61	✓	6.62	✓	4.47	-16	0.31	-288	✓	✓
10	3.95	-43	6.22	✓	6.60	✓	6.61	84	6.64	85	6.65	86	4.29	-26	0.39	-280	6.66	84
17	3.66	-58	5.94	54	6.54	82	6.65	86	6.63	84	6.67	✓	3.91	-45	0.55	-265	6.63	✓
20	3.64	-60	5.91	52	6.59	83	6.67	✓	6.69	87	6.71	88	3.81	-50	0.45	-274	✓	✓
25	3.87	-102	5.36	87	6.43	76	6.62	84	✓	✓	6.69	87	3.39	-73	0.25	-294	✓	✓
30	1.75	-172	3.80	-50	5.80	47	6.49	78	✓	✓	✓	✓	2.79	-107	0.20	-299	6.60	83
35	0.95	-232	1.81	-168	3.83	-49	5.72	44	6.65	86	✓	✓	2.26	-140	0.17	-302	6.39	74
40	0.54	-266	0.97	-230	1.71	-176	3.81	-50	6.61	84	6.65	86	1.88	-164	0.13	-306	6.46	32
45	0.51	-269	0.95	-232	1.69	✓	3.70	-56	6.60	83	✓	✓	1.75	-172	0.12	-307	6.23	20
50	0.41	-278	0.89	-236	1.35	-200	2.90	-100	6.55	81	6.61	84	1.65	-180	0.11	-308	4.67	-6
53	0.39	-280	0.70	-252	1.21	-212	2.51	-124	6.50	79	6.59	83	1.60	-182	✓	✓	4.14	-33



NOTES:

1. _____

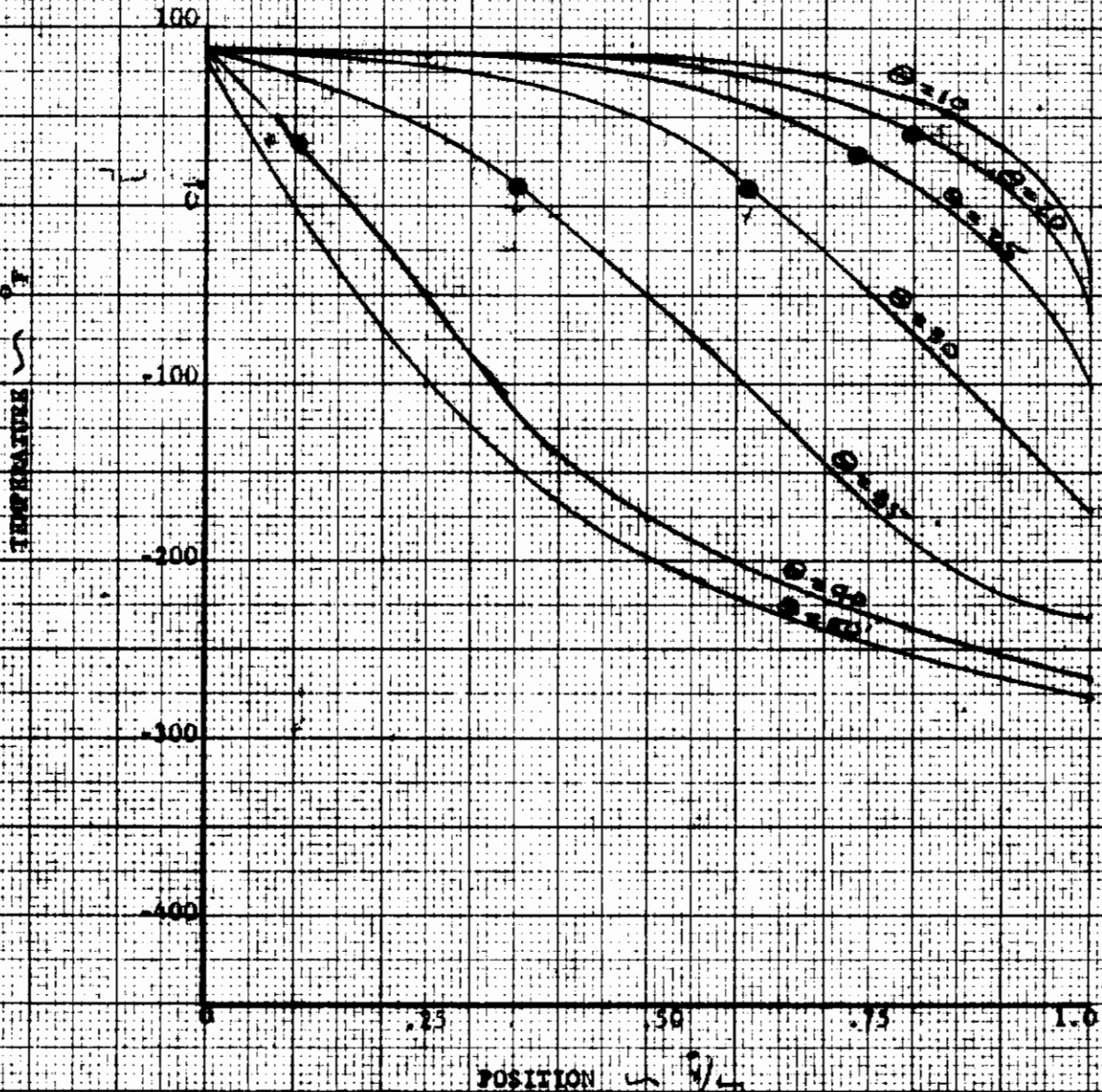
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST E-1

⊖ = Min.

NOTES:

1. Air temperature per core T/0 (⊖ symbol).
 2. Coolant inlet and outlet temperature per measured values (⊖ T-100 and T-107 corrected for heat leak (⊖ symbol).
~~Intermediate coolant temperatures approximated by assuming balance between air and coolant streams~~
 3. ~~Wall temperature point locations by computed ratio of heat transfer temperature differential on the air and coolant sides~~
2. ⊖ - DENOTES BOUNDARIES OF FROST



BY Allen DATE 1-28-63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 316 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

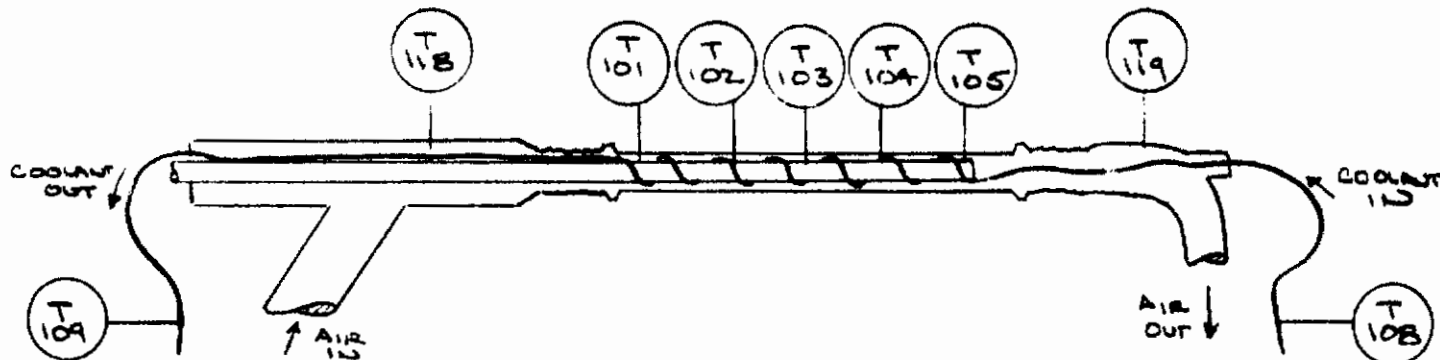
CLIENT ASD/EXPERI

CASE NO. 6A607

TEST E-2

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT				
	AIR TEMPERATURES										IN		OUT		IN		OUT		
	3,13 T-101		4,12 T-102		T-103		2,10 T-104		1,9 T-105		T-118		T-119		T-108		T-109		
	W	OF	W	OF	W	OF	W	OF	W	OF	W	OF	W	OF	W	OF	W	OF	W
5	6.85	94	6.63	71	6.90	74	6.19	65	5.95	54	7.0	100	6.25	68	6.70	88	5.30	24	
10	6.10	61	5.85	50	4.9	5	4.0	-40	3.21	-82	7.10	105	4.61	-10	2.42	-129	6.38	74	
15	7.17	108	5.58	37	4.4	-18	3.45	-70	2.7	-112	7.17	108	3.53	-49	2.00	-156	6.24	66	
20	7.20	109	5.44	33	4.28	-26	3.25	-80	2.53	-123	7.20	109	3.5	-67	1.93	-161	6.17	64	
25	7.20	✓	5.12	15	4.00	-35	3.04	-92	2.41	-130	7.20	✓	3.42	-71	1.93	✓	5.96	54	
30	7.20	✓	4.73	-3	3.63	-60	2.80	-106	2.30	-136	7.18	108	3.36	-74	1.96	-159	5.68	42	
36½	7.18	108	4.30	-25	3.22	-82	2.54	-122	2.20	-143	7.21	110	3.35	-75	1.95	✓	5.35	26	
40	7.15	106	4.10	-35	3.02	-94	2.92	-130	2.15	-146	7.20	109	3.32	-76	1.93	-161	5.15	17	
45	7.10	105	3.80	-50	2.80	-106	2.30	-136	2.10	-149	7.17	108	3.33	-76	1.92	-161	4.90	5	
50	7.10	✓	3.61	-61	2.72	-112	2.35	-134	2.20	-143	7.15	107	3.40	-72	2.10	-150	4.75	-2	
55	7.03	102	3.40	-72	2.56	-120	2.23	-142	2.10	-149	7.10	105	3.45	-70	2.00	-156	4.58	-11	
60	7.00	100	3.17	-85	2.45	-128	2.20	-141	2.08	-151	7.12	106	3.50	-67	2.00	✓	4.38	-21	
65	7.03	102	3.00	-94	2.37	-132	2.17	-145	2.08	-151	7.15	107	3.55	-64	2.00	✓	4.22	-29	
70	7.00	100	2.80	-106	2.24	-137	2.12	-148	2.07	-151	7.12	106	3.62	-60	1.96	-159	4.00	-37	



NOTES:

~~INTERNAL PRESSURE T-101, T-102, T-103, T-104, T-105, T-108, T-109~~

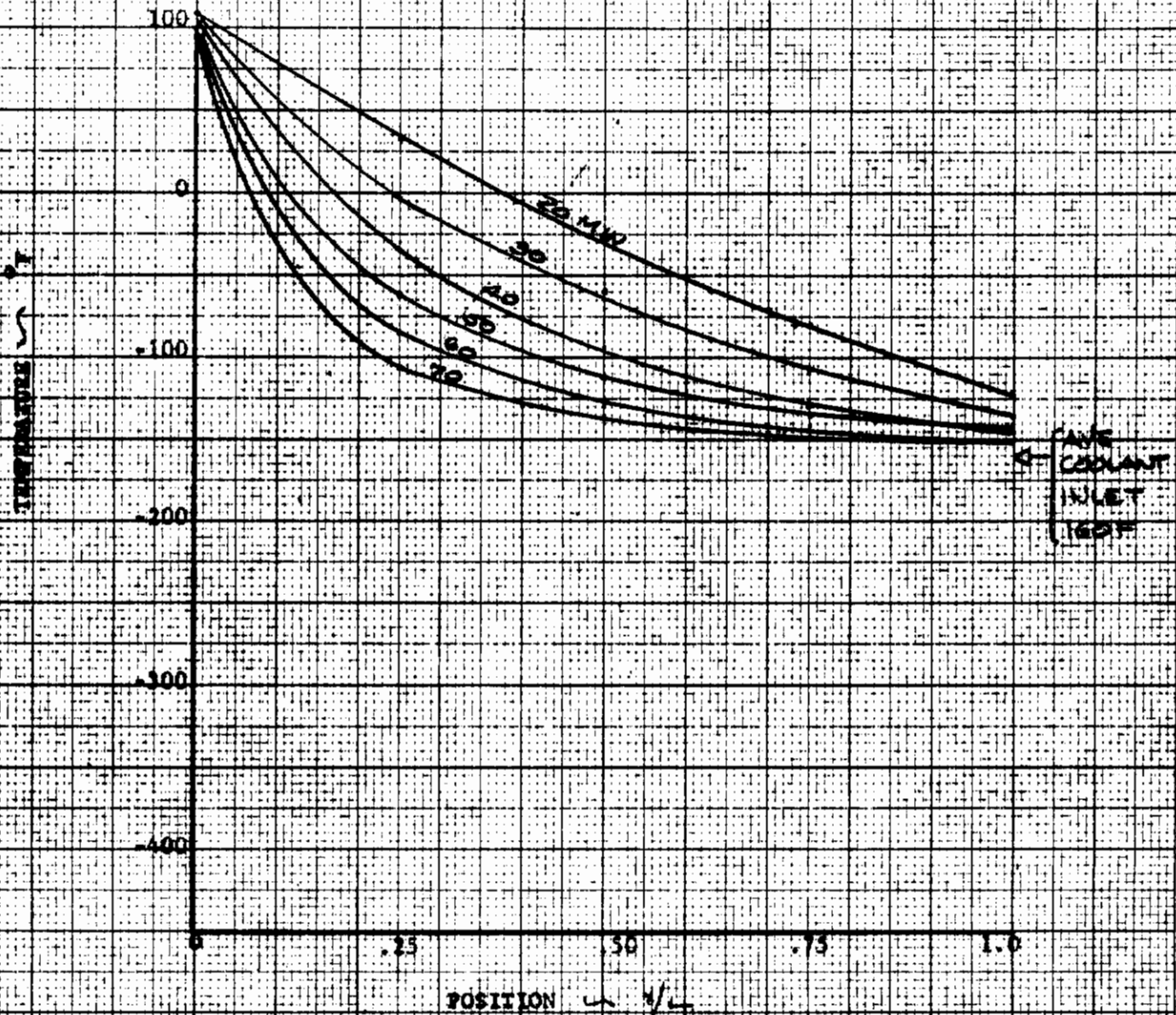
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST E-2

⊕ = 20 MW

NOTES:

1. Air temperature per core T/Q (⊙ - symbol).
2. Coolant inlet and outlet temperature per measured values of T-100 and T-102 corrected for heat leak. (⊞ - symbol). Intermediate coolant temperatures approximated by assuming balance between air and coolant streams.
3. Heat temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



CODER BOOK COMPANY, INC. NEWWOOD, MASSACHUSETTS. PRINTED IN U.S.A.

NO. 318. 80 DIVISIONS PER INCH BOTH WAYS. 130 BY 200 DIVISIONS.

BY M. Kates DATE 4/1/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 318 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

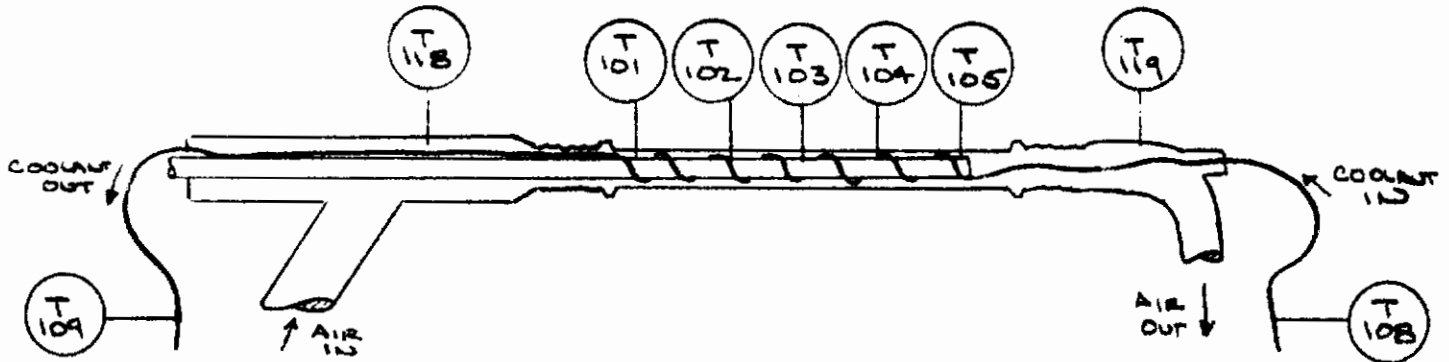
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST E-3

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
5	6.91	97	6.76	90	6.39	74	6.18	64	6.35	54	7.01	101	6.26	68	5.60	38	6.76	90
10	7.15	107	5.80	47	4.82	1	3.89	-46	3.02	-74	7.12	105	4.50	-15	2.22	-142	6.38	74
15	7.15	107	5.50	34	4.31	-24	3.28	-79	2.52	-124	7.15	107	3.72	-55	1.90	-162	6.15	63
20	7.15	107	5.20	19	4.11	-34	3.05	-92	2.40	-130	7.17	108	3.45	-70	1.86	-166	6.00	56
25	7.10	104	4.10	-35	3.05	-92	2.37	-132	2.06	-152	7.17	108	3.30	-78	1.86	-166	5.97	13
30	7.06	103	3.20	-84	2.42	-130	2.10	-150	2.01	-156	7.17	108	3.58	-62	1.91	-162	4.21	-30
35	7.01	101	2.45	-128	2.11	-148	2.00	-156	1.98	-158	7.15	107	3.81	-45	1.90	-162	3.41	-72
40	6.97	99	2.13	-148	2.10	-150	2.00	-156	2.00	-156	7.13	106	4.30	-25	1.93	-160	3.00	-94
45	6.95	98	2.13	-148	2.10	-150	2.05	-152	2.03	-154	7.15	107	4.60	-10	1.87	-158	2.87	-102
50	6.92	97	2.15	-146	2.09	-150	2.08	-150	2.07	-152	7.15	107	4.80	0	2.00	-156	2.79	-107
55	6.89	96	2.17	-144	2.12	-148	2.08	-150	2.09	-150	7.17	108	4.95	8	2.01	-156	2.75	-110



NOTES:

1. ~~TEMPERATURES AT T-101, T-102, T-103, T-104, T-105, T-108, T-109~~

BY J. B. WISE DATE 4/3/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 319 OF

APPROVED DATE

SKETCH NO.

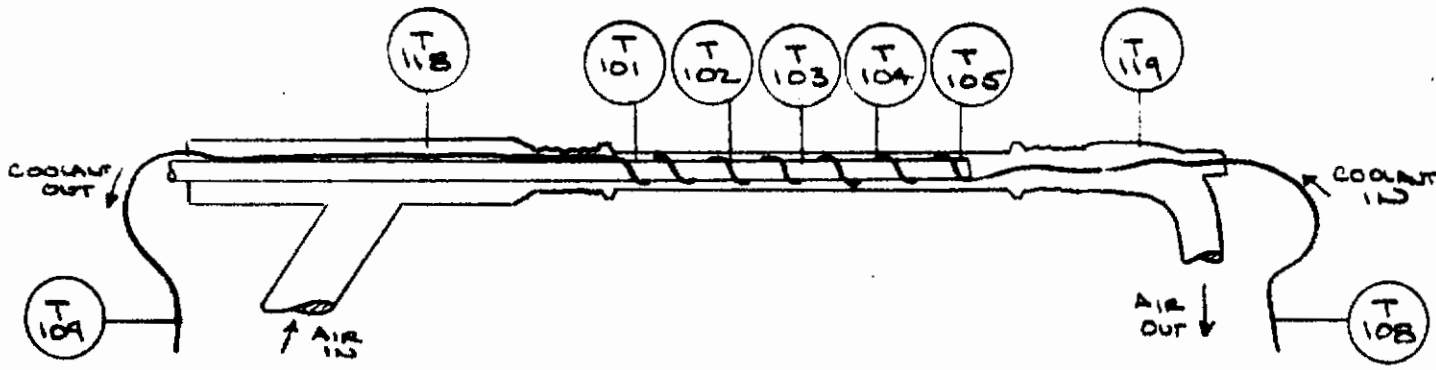
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST E-4

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE AIR TEMPERATURES										AIR				COOLANT			
	T-101		T-102		T-103		T-104		T-105		IN		OUT		IN		OUT	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
2	6.5		6.5	79	6.4	74	5.9	52	4.0	-40	6.3	70	5.7	42	6.5	-180	6.5	79
5	6.35		5.7	42	4.4	-20	2.2	-143	1.1	-218	5.95	54	3.4	-72	.27	-292	6.15	63
8	6.21		4.70	-5	2.75	-110	1.30	-204	.72	-250	5.72	44	2.7	-112	.21	-298	5.68	42
10	6.15		4.22	-29	2.15	-146	1.05	-224	.70	-252	5.5	34	2.95	-128	.21	-298	5.4	29
15	5.95		3.62	-60	1.68	-178	.90	-236	.60	-260	5.72	44	2.05	-152	.20	-299	5.1	14
20	5.85		3.85	-48	1.78	-170	.97	-230	.62	-259	5.95	54	1.9	-162	.20	-299	5.25	22
25	5.82		3.91	-45	1.81	-169	.98	-230	.62	-259	6.30	70	1.82	-168	.19	-300	5.28	20
30	5.90		4.21	-30	2.1	-148	1.1	-220	.69	-253	6.7	88	1.80	-169	.19	-300	5.50	34
35	6.10		4.50	-15	2.37	-132	1.18	-214	.75	-248	7.15	107	1.83	-168	.19	-300	5.83	48
40	6.20		4.70	-5	2.62	-118	1.23	-210	.78	-246	7.65	128	1.83	-168	.18	-301	6.20	66
45	6.60		4.92	6	2.90	-100	1.35	-200	.80	-244	8.10	147	1.90	-162	.15	-304	6.55	81



NOTES:

T-101 NOT OPERATING PROPERLY

BY JCR DATE 4/4/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 320 OF

APPROVED DATE

SKETCH NO.

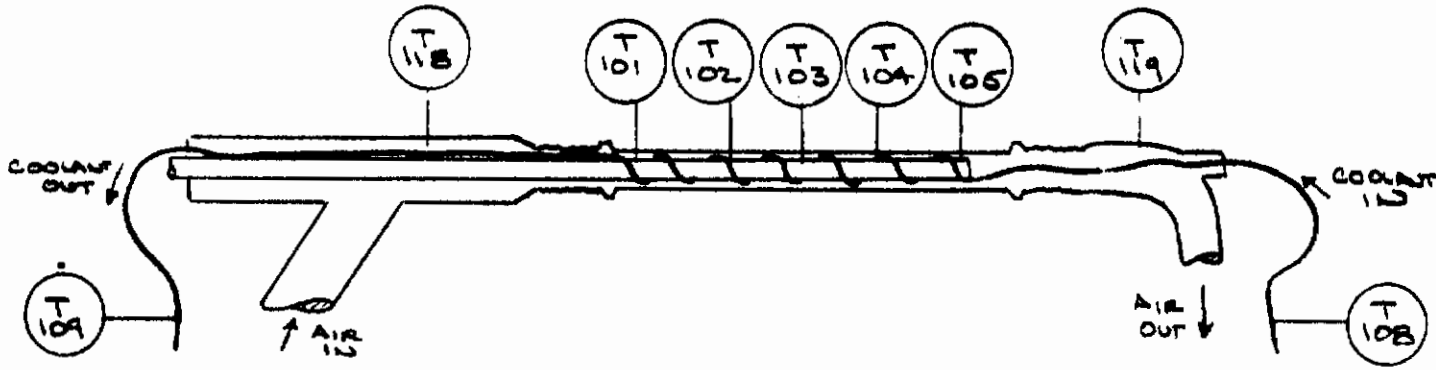
CLIENT ASD / EXPERI

CASE NO. 6A607

TEST E-5

AIR AND COOLANT TEMPERATURE DATA

Time (Min)	HEAT EXCHANGER CORE										AIR				COOLANT			
	AIR TEMPERATURES										IN		OUT		IN		OUT	
	T-101		T-102		T-103		T-104		T-105		T-118		T-119		T-108		T-109	
	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF	MV	OF
2	6.95		6.5	79	6.85	76	5.5	34	3.1	-89	6.25	68	5.0	10	1.0	-228	6.85	81
5	6.75		6.22	66	4.9	5	2.6	-118	1.2	-212	7.25	111	2.58	-120	0.4	-279	6.85	86
10	7.0		6.55	81	4.4	-20	1.94	-160	1.0	-228	8.35	157	2.50	-124	0.3	-289	7.25	111
15	7.28		7.05	102	5.1	15	2.7	-112	1.4	-198	8.50	168	2.87	-126	0.8	-244	7.70	130
20	7.35		6.68	87	4.85	-18	2.2	-143	1.1	-220	7.8	134	2.25	-140	0.2	-299	7.50	122
25	7.20		5.9	52	3.55	-64	1.71	-176	0.9	-235	7.22	110	2.06	-152	0.18	-301	6.85	98
30	6.85		5.08	14	2.83	-104	1.4	-197	0.8	-244	6.75	90	1.96	-158	0.17	-302	6.82	75
35	6.62		4.4	-20	2.2	-143	1.12	-218	0.7	-252	6.25	68	1.93	-160	0.17	-302	5.80	52
40	6.35		3.67	-57	1.75	-172	0.95	-232	0.62	-259	5.65	40	1.80	-170	0.17	-302	5.27	22



NOTES:

T-101 NOT OPERATING PROPERLY

Contrails

BY Rumr DATE 1-30-62 ARTHUR D. LITTLE, INC.
 APPROVED _____ DATE _____ CAMBRIDGE, MASS.
 CLIENT ADD/EXPERI _____

SHEET NO. 321 OF _____
 SKETCH NO. _____
 CASE NO. 6A607

TEST E-1

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
0	0	0	0	0	0	0
2	0	4	0	18	22	288
5	0	1	9	89	99	363
8	1	0	17	107	125	371
10	1	1	17	109	128	364
17	2	4	28	112	142	349
20	1	3	29	112	147	358
25	3	8	49	129	189	378
30	9	31	97	122	259	382
35	42	93	119	164	318	376
40	134	126	54	36	350	338
45	139	120	56	37	352	327
50	181	100	36	42	359	314
53	203	88	40	28	359	341

BY Quinn DATE 1-29-63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 322 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST E-2

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{105}$	$T_{109} - T_{108}$
5	15	3	9	11	40	64
10	11	45	45	42	143	3
15	71	45	52	42	220	222
20	76	59	54	43	232	225
25	94	50	57	38	239	215
30	112	57	46	20	245	201
30 1/2	133	57	40	21	251	185
40	141	59	38	16	252	178
45	155	56	30	13	254	166
50	166	51	22	10	248	148
55	174	48	22	7	251	145
60	185	43	13	10	251	135
65	196	40	13	7	253	127
70	206	31	11	3	251	122

BY M. Hayes DATE 4/14/63

APPROVED _____ DATE _____

CLIENT ADD/EXPERI

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 323 OF _____

SKETCH NO. _____

CASE NO. LA607

TEST F-3

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{101} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{101} - T_{109}$	$T_{109} - T_{108}$
5	7	16	10	10	43	52
10	60	46	47	50	201	216
15	73	58	55	45	231	225
20	88	53	58	38	237	212
25	139	57	40	20	256	177
30	187	46	20	6	257	132
35	229	20	18	2	259	70
40	247	2	6	0	255	66
45	246	2	2	2	252	56
50	243	4	0	2	247	47
55	240	4	0	0	246	46

BY J. BURKE DATE 4/10/03

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 324 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST E-4

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR				COOLANT	
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{118} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{118} - T_{109}$	$T_{109} - T_{108}$
2	-9	5	22	92	110	259
5	12	62	123	75	272	355
8	49	105	94	46	294	340
10	63	117	78	28	286	327
15	104	118	58	24	304	313
20	102	122	60	29	313	321
25	115	124	61	29	329	320
30	118	118	72	33	341	334
35	122	117	82	34	355	348
40	133	113	92	36	374	367
45	141	106	100	44	391	385

BY JCR/URS DATE 4/10/03

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 325 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ADD/EXPERI

CASE NO. 6A607

TEST E-5

AIR AND COOLANT AXIAL TEMPERATURE DIFFERENTIALS

TIME (MIN)	AIR					COOLANT
	ΔT_1	ΔT_2	ΔT_3	ΔT_4	OVERALL ΔT	OVERALL ΔT
	$T_{118} - T_{102}$	$T_{102} - T_{103}$	$T_{103} - T_{104}$	$T_{104} - T_{105}$	$T_{118} - T_{105}$	$T_{109} - T_{108}$
2	-11	3	42	123	157	309
5	45	61	123	94	323	365
10	76	101	140	68	385	400
15	66	87	127	86	366	374
20	47	105	125	77	354	421
25	58	116	112	59	345	399
30	76	118	93	47	334	377
35	88	123	75	34	320	354
40	97	115	60	27	299	324

BY FEL DATE _____

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 326 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

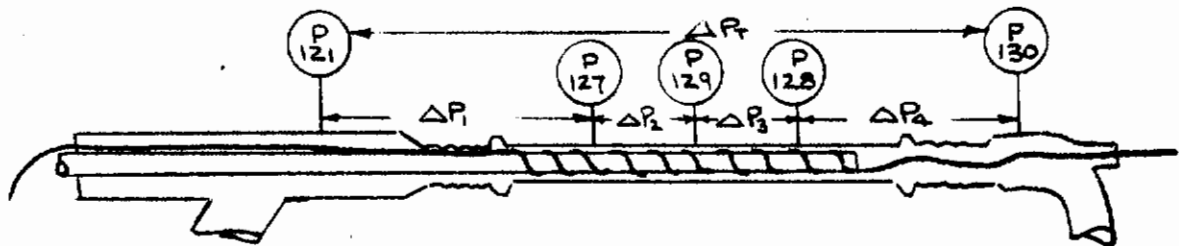
CLIENT ASD / ALPRA

CASE NO. (A607)

TEST E-1

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$X_L=0$	$X_L=1/4$	$X_L=1/2$	$X_L=3/4$	$X_L=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2	75	71	67	64	60	4	4	3	4	15
8	✓	70	66	62	58	5	4	4	4	17
10	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
17	✓	70.5	66.5	62.5	54	4.5	4	4	1.5	21
20	✓	70	66	62	48	5	4	4	14	27
25	✓	✓	✓	✓	35	✓	✓	✓	27	40
30	✓	✓	✓	60	32.5	✓	✓	6	27.5	42.5
35	✓	✓	65	57.5	39	✓	5	7.5	18.5	36
40	✓	67	62.5	57	33	8	4.5	5.5	24	42
45	✓	62.5	55.5	49	18	12.5	7	6.5	21	57
50	76	54	47.5	39	4	22	6.5	8.5	35	72



NOTES:

PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA CORRECTED PER CALIBRATION~~

BY RULLIA DATE 1-29-63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 327 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

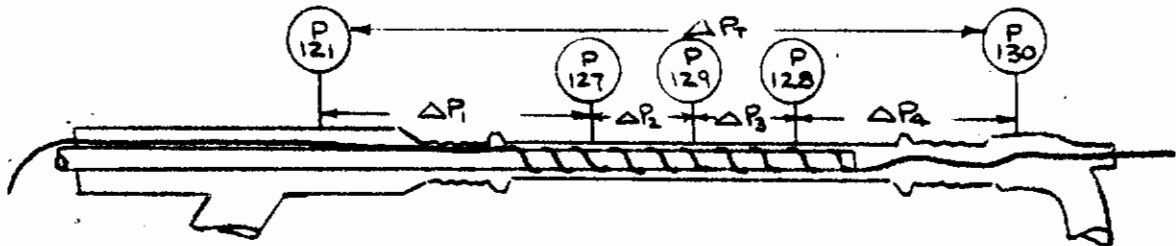
CLIENT ASD / EXPORT

CASE NO. CA607

TEST E-2

HEAT EXCHANGER AIR PRESSURES

Time (Min)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (Psi)	ΔP_2 (Psi)	ΔP_3 (Psi)	ΔP_4 (Psi)	ΔP_T (Psi)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/2	75	70.5	67	63	59	4.5	3.5	4	4	12
5	✓	70	66.5	62.5	58.5	5	3.5	4	4	13.5
10	✓	70.5	67	64	61	4.5	3.5	3	3	14
15	✓	70.5	67.5	64.5	62	4.5	3	3	2.5	13
20	✓	70.5	67.5	64.5	✓	4.5	3	3	2.5	✓
25	✓	71.5	67	64	✓	3.5	4.5	3	2	✓
30	✓	71.5	65.5	63.5	✓	3.5	6	2	1.5	✓
36 1/2	✓	70.5	65	63.5	✓	4.5	5.5	1.5	1.5	✓
40	✓	69.5	64	63	✓	5.5	5.5	1	1	✓
45	✓	68.5	64 ?	63	✓	6.5	4.5	1	1	✓
50	✓	67.5	63.5	62.5	✓	7.5	4.0	1	.5	✓
55	✓	66.5	63.5	62.5	✓	8.5	3.0	1	.5	✓
60	✓	65.5	63	62.5	✓	9.5	2.5	.5	.5	✓
65	✓	65	63	62.5	✓	10.0	2.0	.5	.5	✓
70	✓	64.5	62.5	62.5	✓	10.5	2.0	0	.5	✓



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA FROM TEST E-2~~

BY J.C. Buel DATE 2/25/63

Contrails

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 328 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

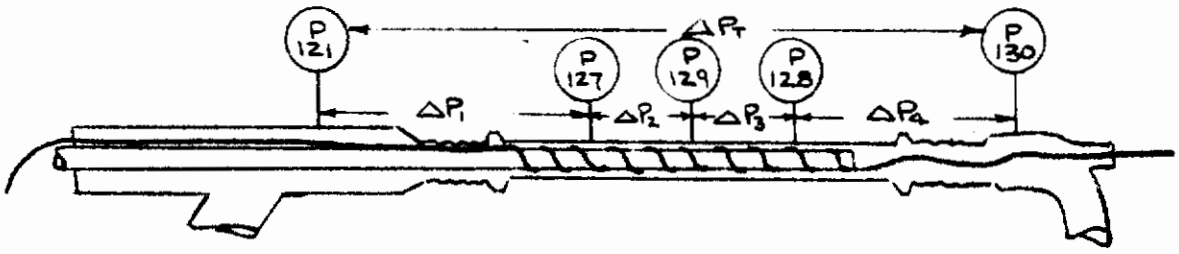
CLIENT ASD / EXPORA

CASE NO. (A607)

TEST E-3

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
1 1/4	75	70	66	63	59	5	4	3	4	16
5	✓	70.5	66.5	63	59	4.5	4	3.5	4	16
10	✓	70.5	67	64	61.5	4.5	3.5	3.0	2.5	13.5
13	✓	70.5	67.5	64.5	62	4.5	3.0	3.0	2.5	13
15	✓	70.5	67.5	64.5	62	4.5	3.0	3.0	2.5	✓
20	✓	70.5	65.0	63.0	61.0	4.5	5.5	2.0	2.0	14
25	✓	67.0	63.5	62.5	61.5	8.0	3.5	1.0	1.0	13.5
28	74.5	64.5	62.5	62.0	61.5	10.0	2.0	.5	.5	13
30	75	64.0	63.0	62.5	62.0	11.0	1.0	.5	.5	✓
33	✓	62.5	62.0	62.0	62.0	12.5	.5	0	0	✓
35	✓	62.0	62.0	62.0	62.0	13	0	0	0	✓
40	✓	61.5	61.5	61.5	61.5	13.5	0	0	0	13.5
45	✓	61.5	61.5	61.5	61.5	13.5	0	0	0	13.5
50	✓	62.0	62.0	62.0	62.0	13	0	0	0	13
55	✓	62.0	62.0	62.0	62.0	13	0	0	0	13



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION
~~DATA OF _____~~

BY: J. BURKE DATE 4/3/63

SHEET NO. 329 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

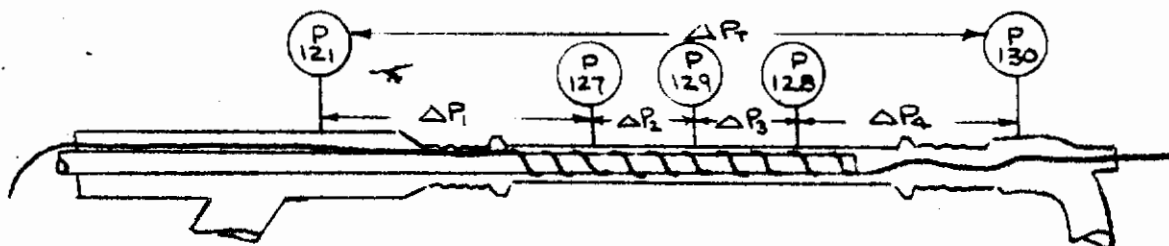
CLIENT ASD / EXPERT

CASE NO. CA607

TEST E-4

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$xL=0$	$xL=1/4$	$xL=1/2$	$xL=3/4$	$xL=1.0$	ΔP_1 (PSI)	ΔP_2 (PSI)	ΔP_3 (PSI)	ΔP_4 (PSI)	ΔP_T (PSI)
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2	75	70.5	67	63.5	60.5	4.5	3.5	3.5	3.0	14.5
5	✓	✓	67.5	65	63	4.5	3.0	2.5	2.0	12.0
8	✓	✓	68.5	67	65	4.5	2.0	1.5	2.0	10.0
10	✓	71.5	69	67.5	65.5	3.5	2.5	1.5	2.0	9.5
15	✓	✓	69	67.5	65.5	3.5	2.5	1.5	2.0	9.5
20	✓	✓	69	67	64	3.5	2.5	2.0	3.0	11.0
25	✓	67	64	61.5	58	8.0	3.0	2.5	3.5	17.0
30	✓	61.5	58	54	49	13.5	3.5	4.0	5.0	26.0
35	✓	52	47	43	35	23	5.0	4.0	8.0	40.0
40	✓	43	35.5	30	16	32	7.5	5.5	14.0	59.0
45	82	44	31	26	4.5	38	13	5.0	21.5	77.5



NOTES:

1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA OF ...~~

BY: W.P. BURENE DATE 4/3/63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 330 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

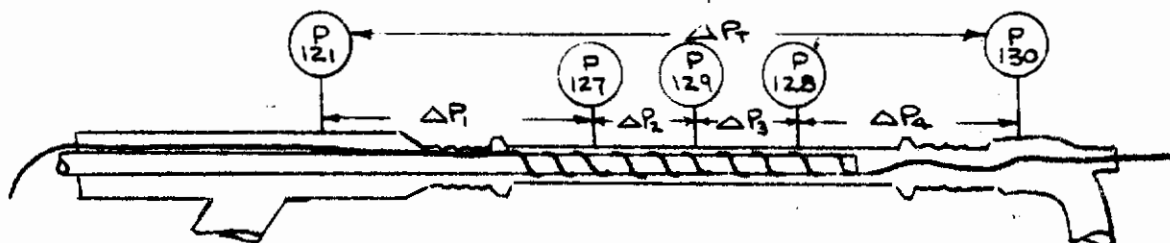
CLIENT: ASD / EXPERA

CASE NO. 6A607

TEST F-5

HEAT EXCHANGER AIR PRESSURES

TIME (MIN)	$x/L=0$	$x/L=1/4$	$x/L=1/2$	$x/L=3/4$	$x/L=1.0$	ΔP_1	ΔP_2	ΔP_3	ΔP_4	ΔP_T
	P-121 (PSIG)	P-127 (PSIG)	P-129 (PSIG)	P-128 (PSIG)	P-130 (PSIG)					
2	75	71	67	63	60	4	4	4	3	15
5	✓	70.5	67.5	65	63	4.5	3	2.5	2	12
10	✓	70	67	64.5	62.5	5	3	2.5	2	12.5
15	✓	70	66	62	59	5	4	4	3	16
20	✓	70	64	56	53.5	5	6	8	2.5	21.5
25	✓	70.5	58	50	45.5	4.5	12.5	8	4.5	29.5
30	✓	70.5	50	43.5	37	4.5	20.5	6.5	6.5	38
35	✓	68.5	43	36.5	27.5	6.5	25.5	6.5	9	47.5
40	✓	62.5	37.5	31	20	12.5	25.0	6.5	11	55



NOTES:
1. PRESSURE GAGE DATA CORRECTED PER CALIBRATION

~~DATA OF TEST PERFORMED ON 4/3/63~~

BY _____ DATE _____

APPROVED _____ DATE _____

CLIENT ADD / EXPER

SHEET NO. 33 OF _____

SKETCH NO. _____

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST R-1
 DATE 1-24-63

Time MIN.	IN				OUT				REMARKS	
	T °F	P psia	Conc. ① ppm-vol	P _{sat} psia	% of SAT.	T °F	P psia	Conc. ① ppm-vol		P _{sat} psia
12.75	85	90	12							
13.43	✓	✓	249							
14.30	✓	✓	372							
17	84	✓	390							
20					-60	63	75			
23 1/2	87	90	390							
27					130	98	40			
31					172	97	33			
38	84	90	390							
45					-269	33	17			
53	79	91	370							
										$\frac{390}{453} = .86$
										$(.86)(291) = 250$

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	W.A. ^{SEC} / _{MIN} / _{HR}
10		20.25			
12	2	20.75	.5	15	
22	12	23.1	2.35	14.2	.0327
32	22	26.5	3.4	17.0	
37.5	27.5	26.9	0.4	14.5	
54.25	44.25	30.95	10.70	14.5	

Note: $P_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{VAPOR}$

① Average - Approx Steady State Value

② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10^6 / (3600 \text{ wt}) = \text{ppm (vol)} \times 10 / 29$

③ $\text{CALCULATED INLET CONC. (wt)} = \text{RPM} \times \text{RPM (vol)}$

TEST F-2
DATE 1-29-63

WATER CONTAMINANT TEST RESULTS

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS	
	T °F	P psia	Conc. ① ppm-vol	Pw psia	% of SAT	T °F	P psia	Conc. ① ppm-vol		Pw psia
19½	109	90	23							
20¼	109	✓	282 (63%)							
21¼	109	✓	426 (95%)							
25	109	✓	450							
36½					-143	77	12			
42	108	90	450							
50					-143	77	11.5			
55					-149	✓	8			
60					-151	✓	7			
65					-151	✓	6			
70	106	90	432							
										$\frac{450}{470} = .96$ $(302)(.96) = 290$

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE cc/hr	W/A lbs/hr
17		23.5			
29	12	26.6	3.1	15.5	
34	17	27.9	4.4	15.55	
41	24	29.75	6.25	15.65	
49	32	31.9	8.5	15.75	
71.5	59.5	37.95	14.45	15.9	
					115
					302
					470

Note: Pw = partial press H₂O
Psat = vapor

① Average - Approx Steady State Value
② ppm (wt) = Rate (cc/hr) × (1454) × 10⁶ / (W/A) = ppm (vol) × 18/29

BY J. C. BUCKE DATE 2/26/63
 APPROVED _____ DATE _____
 CLIENT ADD / EXPR

Contrails
 ARTHUR D. LITTLE, INC.
 CAMBRIDGE, MASS.

SHEET NO. 333 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST E-3
 DATE 1/30/63

RECORDER & VISUAL OBSERVATIONS

Time min.	IN				OUT				REMARKS			
	T °F	P PSIA	Conc. ① PPM-VOL	Pw PSIA	Psat PSIA	% of SAT.	T °F	P PSIA		Conc. ① PPM-VOL	Pw PSIA	Psat PSIA
17			46									
18			103									
18.4			814 (6.5)									
21			1375									
22			1400									
25								90				
30								35				
31								32				
35			1270									
37			1300									
40			1320									

$\frac{1400}{1600} = 87\%$
 $(1035)(87) = 900$

DATA FROM BURETTE MEASUREMENTS

TIME MIN.	TIME INTERVAL MIN.	BURETTE CC	DIFFERENCE CC	RATE CC/HR	W/A LBS/HR	③ PPM (WT)	CALCULATED INLET CONC. ② PPM (VOL)
17		22.5					
24.6	7.5	8.80	6.55	52	112	1035	1610
31	6.5	14.45	5.65	52.1			
38	7.0	20.6	6.15	52.8			

(52.5 AVG.)
 Note: pw = partial press H₂O
 Psat = VAPOR

① Average - Approx Steady State Value
 ② ppm (WT) = RATE (CC/HR) × (1454) × 10⁴ / (w/a)
 ③ ppm (VOL) = ppm (WT) × 18/29

BY J.P. BUREX DATE 4/15/63
 APPROVED _____ DATE _____
 CLIENT ASD / EXPERI

SHEET NO. 334 OF _____
 SKETCH NO. _____
 CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST E-4
 DATE 2/2/63

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN						OUT						REMARKS
	T OF	P PSIA	Conc. PPM-VOL	Pw PSIA	Psat PSIA	% OF SAT.	T OF	P PSIA	Conc. PPM-VOL	Pw PSIA	Psat PSIA	% OF SAT.	
21.7			276										
22.7			414										
24			436										
30								55					
35								24					
40								21					
43			420										
45			425										$\frac{430}{452} = .95$ $(29)(.95) = 276$

DATA FROM BURETTE MEASUREMENTS

TIME MIN.	TIME INTERVAL MIN.	BURETTE		DIFFERENCE CC	RATE CC/HR	WA lbs/hr	CALCULATED INLET CONC. PPM	
		CC	CC				① PPM - (WT)	② PPM - (VOL)
17.5	6.5	13.0	14.65	1.65	15.2	116	291	452
24	11.0	14.65	15.75	2.75	15.0			
36	18.5	15.75	17.65	4.65	15.1			
43	25.5	17.65	19.50	6.50	15.3			

Note: $P_w = \text{partial press. H}_2\text{O}$
 $P_{SAT} = \text{vapor}$

① Average - Approx. Steady State Value
 ② $\text{ppm (wt)} = \text{RATE (cc/hr)} \times (1454) \times 10\%$
 $\text{ppm (vol)} = \text{ppm (wt)} \times 18/29$

BY JCP DATE 4/15/63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 335 OF

APPROVED DATE

SKETCH NO.

CLIENT ADD / EXPR

CASE NO. 64607

WATER CONTAMINANT TEST RESULTS

TEST E-5
DATE 2/2/63

Time MIN.	IN				OUT				REMARKS				
	T OF	P PSIA	Conc. ① PPM-VOL	P _w PSIA	P _{SAT} PSIA	% OF SAT.	T OF	P PSIA		Conc. ① PPM-VOL	P _w PSIA	P _{SAT} PSIA	% OF SAT.
14 1/2			276										
16			415										
18			437										
25								18.4					
30								12.7					
35								11.5					
38			357										438 = 955
39			370										450
40			372										(955/210) = 278

TIME MIN.	TIME INTERVAL MIN.	DATA FROM BURETTE MEASUREMENTS			
		BURETTE CC	DIFFERENCE CC	RATE CC/HR	W/A LBS/HR
130		20.8			
23 1/2	9.5	23.4	2.6	16.4	
33	20	25.8	5.0	15.0	
43	30	28.35	7.55	15.1	
					115
					290
					450

Note: $P_w = \text{partial press. } H_2O$
 $P_{SAT} = \text{VAPOR}$

① Average - Approx. Steady State Value

② $PPM (WT) = \text{RATE (CC/HR)} \times (1454) \times 10^6 / (\text{W/A}) = PPM (VOL) \times 18/29$

BY FER DATE _____

APPROVED _____ DATE _____

CLIENT WFO / CUPRI

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TEST E-1
DATE 24 Jan 63

TIME MIN.	IN				OUT				REMARKS
	T °F	P PSIA	CONC ppm-vol	PSAT PSIA	T °F	P PSIA	CONC ppm-vol	PSAT PSIA	
10	85	90	330						
17	84	✓	343						
20									
25									
30									
35	86	90	343						
40									
45									
50									

OSMOTIC INDICATOR

$343 \left(\frac{44}{28} \right) = 540$

Pressure AFTER Mixing: psia
ppm CO₂ (vol) = _____
ppm CO₂ (wt) = _____

No of Bottles in Manifold _____ psia
Pressure in Manifold _____ psia
No of CO₂ Bottles _____
Pressure of CO₂ Bottles _____ psia

Note: psia = partial pressure CO₂, psia
psia = impure "

① Manifold Airway Sizing within Valve

BY W. L. Little DATE 1-30-63

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 337 OF

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT ASD/CAPER

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST E-2
DATE 1-29-63

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS
	T °F	P PSIA	CONC ① PPM-VOL	PCO ₂ PSIA	T °F	P PSIA	CONC ① PPM-VOL	PCO ₂ PSIA	
15	108	90	335						
20	109	✓	345						
30									
40	109	90	322	73.6	77	815			
50									
60				143	77	327			
70	106	90	335	151	✓	322			(335)($\frac{44}{28}$) = 525

No of Bottles in Manifold _____
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure AFTER Mixing: _____ psia
 App CO₂ (VOL) = _____
 App CO₂ (WT) = _____

Note: psia = partial pressure CO₂ from
 psat = vapors

① Henry's Law Constant Value

BY JCR DATE 4/15/63

Contracts

ARTHUR D. LITTLE, INC.
CAMBRIDGE, MASS.

SHEET NO. 338 OF

APPROVED DATE

SKETCH NO.

CLIENT W.D. / CUPRI

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST E-3
DATE 4/15/63

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN				OUT				REMARKS		
	T °F	P PSIA	Conc ° ppm-Vol	P _{CO2} PSIA	% of SAT	T °F	P PSIA	Conc ° ppm-Vol		P _{CO2} PSIA	% of SAT
5			376								
10			376								
15			372								
20			376								
25							372				
30							370				
35			372								
40			376								
45											(373)(.49) = 585
50											

Pressure after Mixing: psia
 ppm CO₂ (vol) = * /
 ppm CO₂ (wt) = ppm(vol) * .49 / 2.8

Note: p_{CO2} = partial pressure CO₂, psia
 p_{SAT} = vapor " " "

No. of Bottles in Manifold psia
 Pressure in Manifold psia
 No. of CO₂ Bottles
 Pressure of CO₂ Bottles psia

① Average - Approx Steady State Value

BY J. BORVE DATE 4/15/63

SHEET NO. 339 OF _____

APPROVED _____ DATE _____

SKETCH NO. _____

CLIENT A 30 / CUPRI

CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

TEST E-9
 DATE 2/2/63

RECORDER & VISUAL OBSERVATIONS

TIME MIN.	IN					OUT					REMARKS	
	T OF	P PSIA	CONC PPM-VOL	PCO2 PSIA	% OF SAT	T OF	P PSIA	CONC PPM-VOL	PCO2 PSIA	% OF SAT		
5			275									
10			310									
15			322									
20			290									
25			310									
30							16					
35							30					
40							90					
42			280									
44			286									
45			286									
												300 ($\frac{44}{28}$) = 470

Pressure after Mixing: psia
 Ppm CO₂ (VOL) = _____
 ppm CO₂ (WT) = ppm(VOL) * $\frac{44}{28}$

No of Bottles in Manifold _____ psia
 Pressure in Manifold _____ psia
 No. of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Note: p_{CO2} = partial pressure CO₂, psia
 p_{SAT} = vapor " "

① Average - Approx Steady State Value

BY: JCR DATE: 4/16/63
 APPROVED: _____ DATE: _____
 CLIENT: ASD/COPER

SHEET NO. 340 OF _____
 SKETCH NO. _____
 CASE NO. 64607

- CARBON DIOXIDE CONTAMINANT TEST RESULTS -

RECORDER & VISUAL OBSERVATIONS

TEST E-5
 DATE 2/24/63

TIME MIN.	IN				OUT				REMARKS
	T OF	P PSIA	CONC VOL	PSAT % of SAT	T OF	P PSIA	CONC VOL	PSAT % of SAT	
10			317						
15			310						
18			310						
25							340		
30							260		
35							260		
38			310						
39			310						
40			320						
41			316						(315) \times $\frac{44}{28}$ = 495

No of Bottles in Manifold _____
 Pressure in Manifold _____ psia
 No of CO₂ Bottles _____
 Pressure of CO₂ Bottles _____ psia

Pressure AFTER Mixing: _____ psia
 ppm vol (vol) = _____
 ppm wt (wt) = _____

Note: psia = partial pressure of CO₂ from
 psat = compare

① Always show density values

TEST HEAT EXCHANGER

AXIAL TEMPERATURE GRADIENTS

ASD-TDR-63-508, Volume III

TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

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Configuration Test Series Temperature Gradients	359 - 364
Liquid Hydrogen Test Series Temperature Gradients	365 - 367
Verification Test Series Temperature Gradients	368 - 375

SUMMARY

For many of the tests, plots of air, coolant and tube wall temperature as a function of heat exchanger length were prepared at a representative time in the course of the test after steady state temperature conditions had been attained. These plots were useful in many aspects of the data analysis, such as estimating the start and effective length of the frost zone from temperature considerations. Although this information was not completed for all tests, it is felt that the material developed is of sufficient general usefulness to be included in this report.

The air temperature data was obtained from thermocouples on the instrumentation core. The coolant inlet and outlet temperatures were determined from thermocouples T-108 and T-109 and corrected, as necessary, for heat leak between those measuring points and the actual inlet or outlet locations. Intermediate coolant temperatures were apportioned by enthalpy balances between and and coolant streams.

Tube wall temperatures were estimated from the air and coolant temperatures and the computed heat transfer coefficients on the air and coolant side. The estimation of air-side heat transfer coefficients was based on "clean conditions"--frost insulation was neglected. In computing both air and coolant coefficients, average fluid properties were used. In the case of supercritical coolant, the variation in actual heat transfer coefficient along the length of the heat exchanger was frequently significant. Based on these qualifications, the tube wall temperature must be regarded as estimates. Generally the accuracy of these estimated values is quite good when the estimated values fall close to either the air or the coolant temperature--in which case, significant errors in coefficients will tend to be damped out. However, when the estimated wall temperature falls midway between air and coolant, the error may be significant. In certain cases where uncertainties in estimating tube wall temperature were found to be especially large, this data was not presented.

Temperature plots are presented for all of the flow, configuration, and verification test series. These plots are complete with the following exceptions:

- (1) Wall temperatures were not presented for tests F-14 and V-9. In these tests due to instrumentation errors, the indicated coolant temperature at the warm end tended to be slightly higher than the air temperature.

Contrails

(2) Wall temperatures were not presented for test C-2 or completed for test C-1. In these tests uncertainties due to variations in coolant heat transfer coefficient were judged to be large.

For the hydrogen test series, only air and coolant temperature plots for tests H-2 and H-3A and air temperatures for test H-6 were completed.

No temperature plots for the extended test series are presented here. However, some axial temperature plots are presented in the section on the Extended Test Series Data.

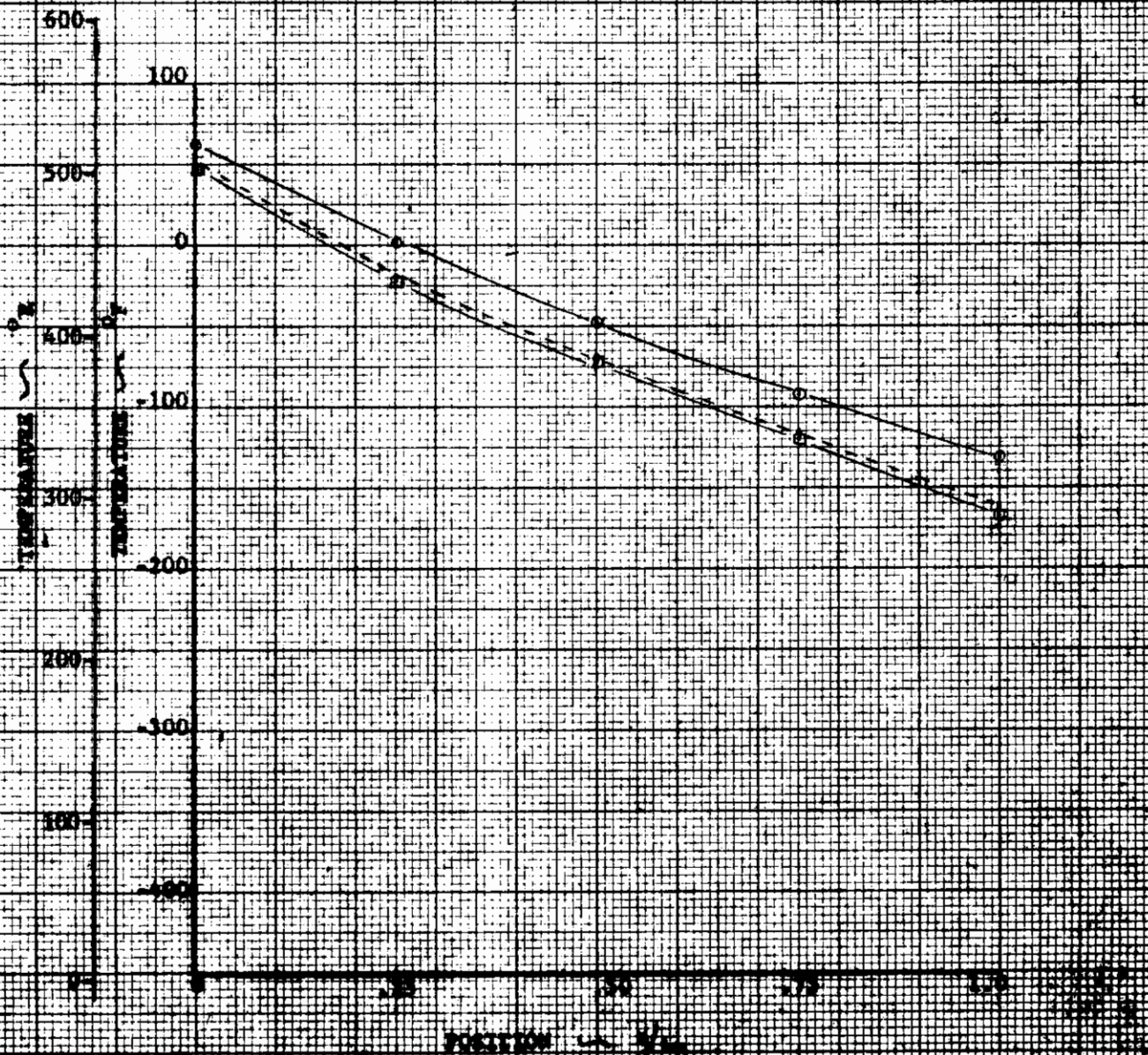
TEST HEAT EXCHANGER
ACTUAL TEMPERATURE GRADIENTS

TEST 1

$\dot{Q} = 30 \text{ Mlb}$

NOTES:

1. Air temperature per core T/5 (⊙ symbol).
2. Coolant inlet and outlet temperature per measured values. T-108 and T-109 corrected for heat leak. (⊙ symbol). Intermediate coolant temperatures approximated by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



Final Revision

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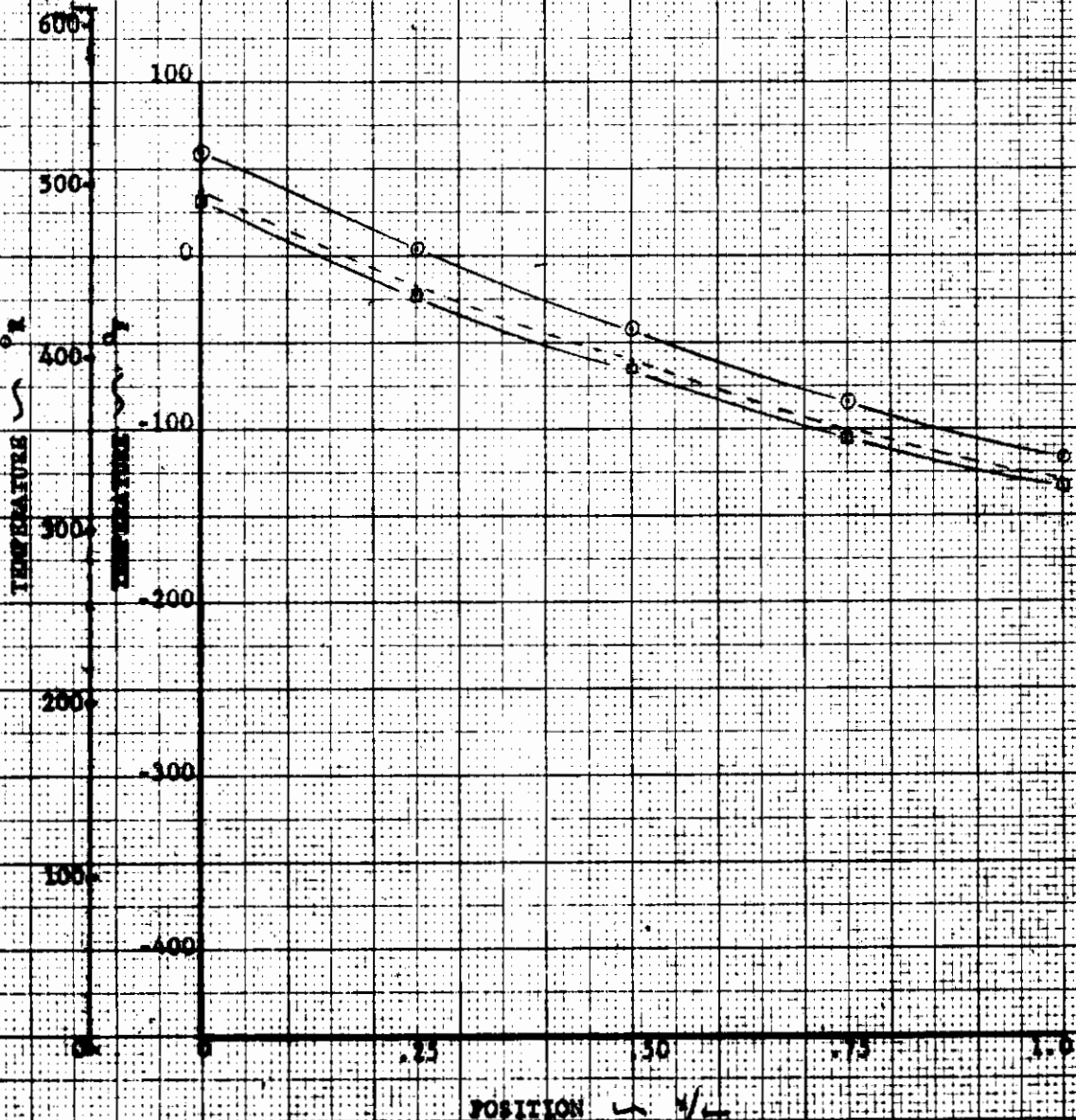
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST F-2

⊖ = 30 Min.

NOTES:

1. Air temperature per core T/Q (⊖ - symbol).
2. Coolant inlet and outlet temperature per measured values (⊖ T-108 and T-109 corrected for heat leak. (⊖ symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



Final Revision

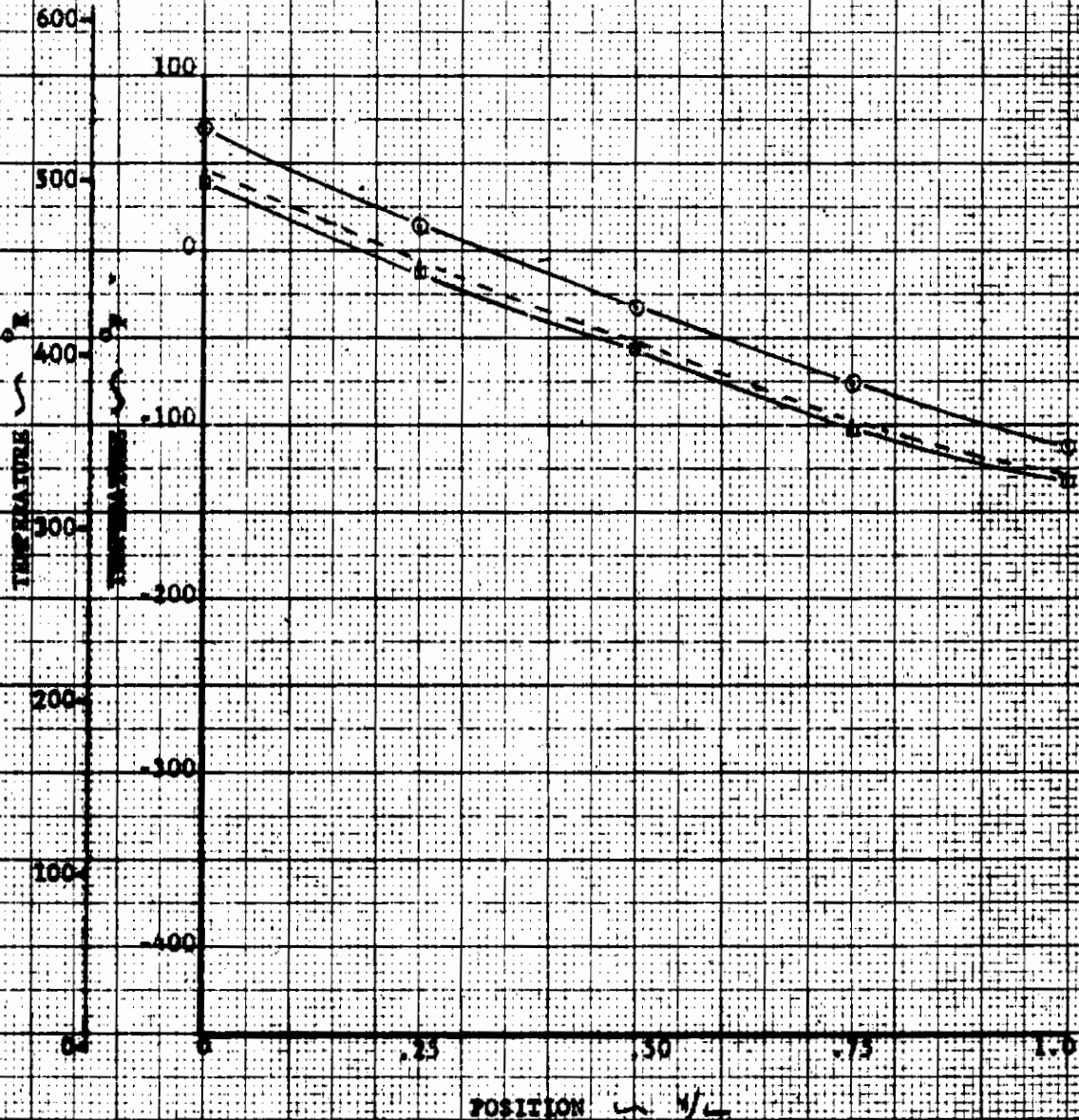
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST F-3

⊖ = 30 Min

NOTES:

1. Air temperature per core T/C (⊖ symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak. (⊞ symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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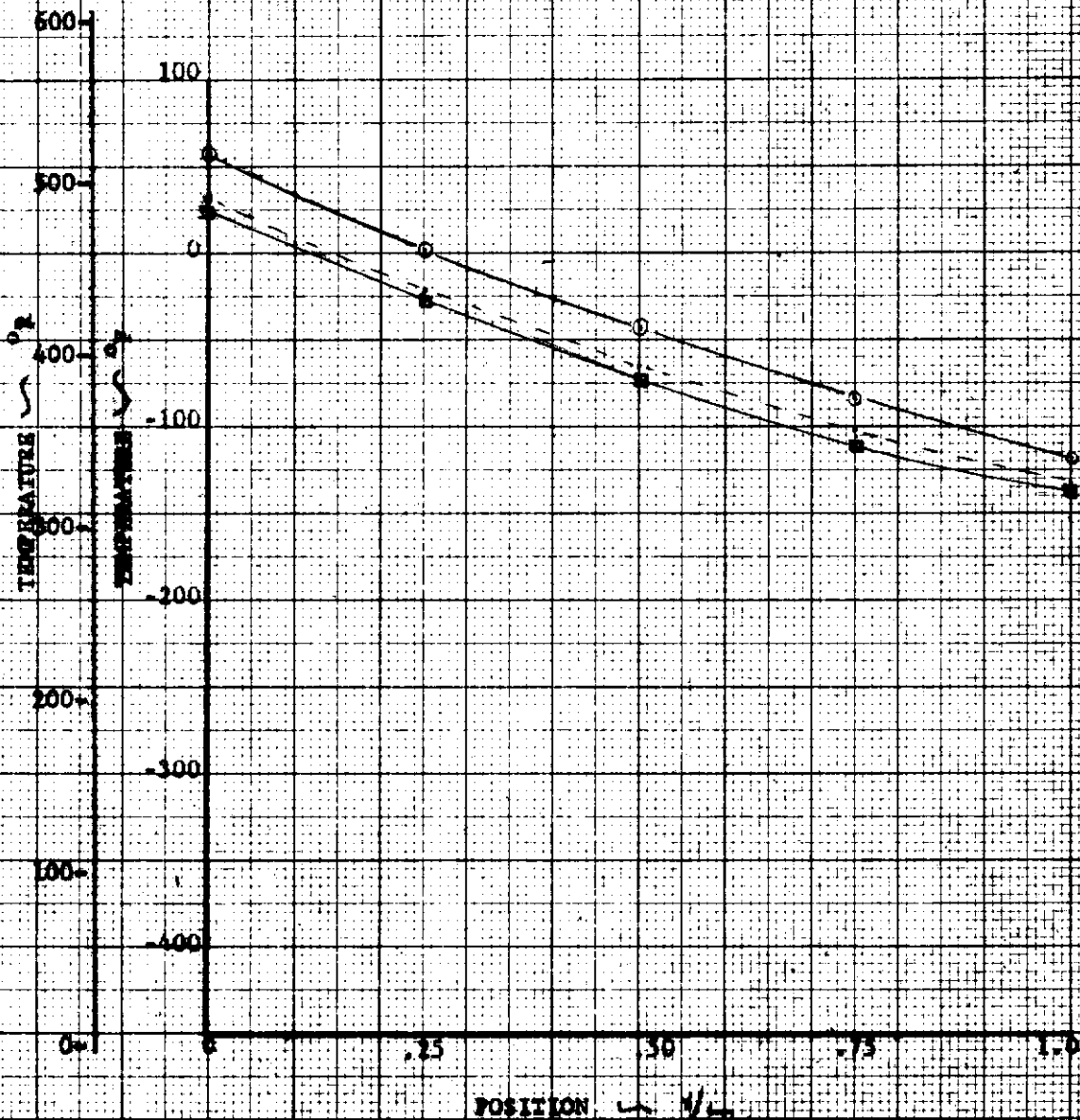
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST F-4

$\dot{Q} = 30 \text{ Mta}$

NOTES:

1. Air temperature per core T/A (\odot symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat loss. (\square symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.

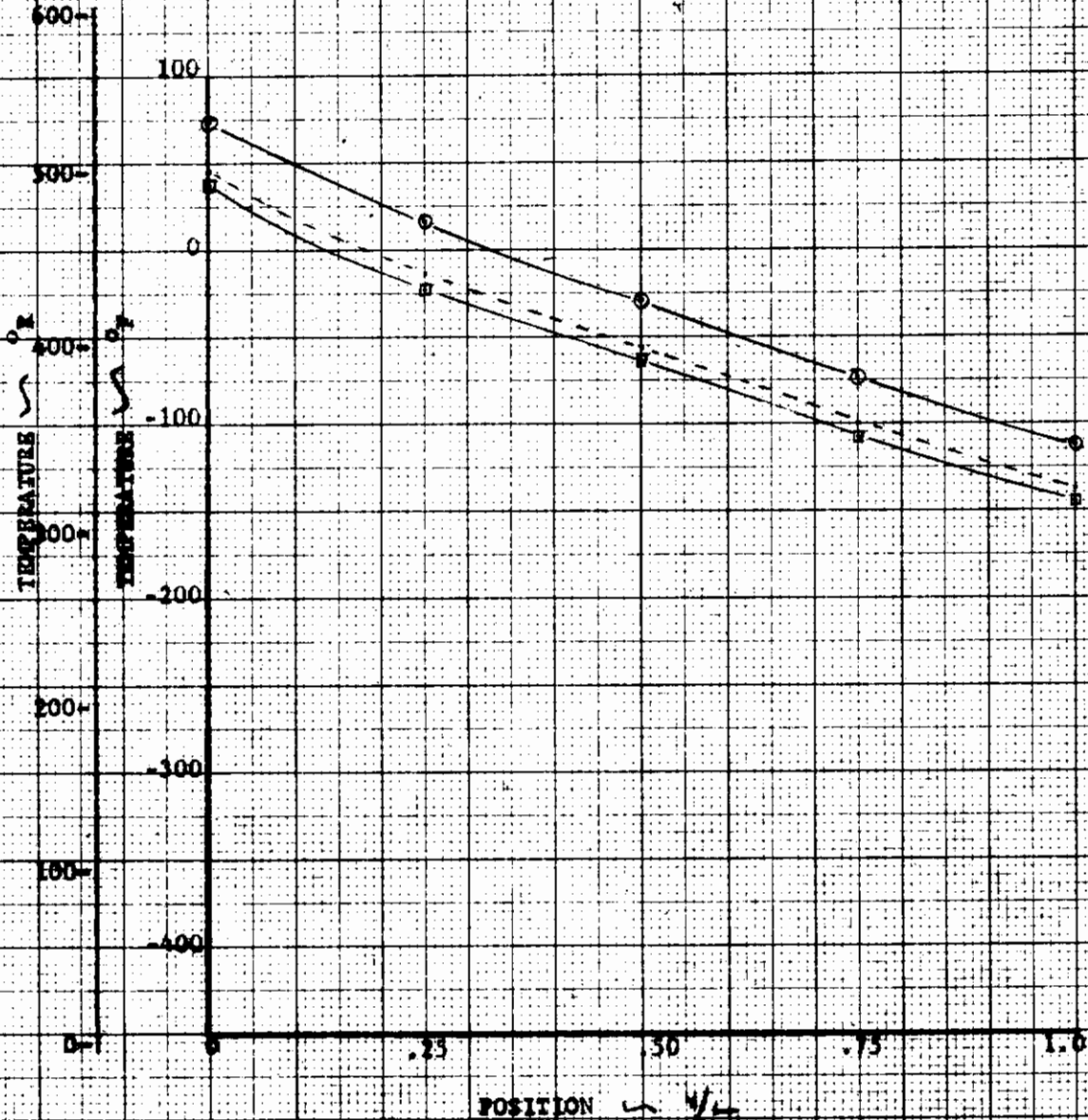


TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST F-5
 $\Phi = 33 \text{ Min.}$

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values \odot T-108 and T-109 corrected for heat leak. (\square symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



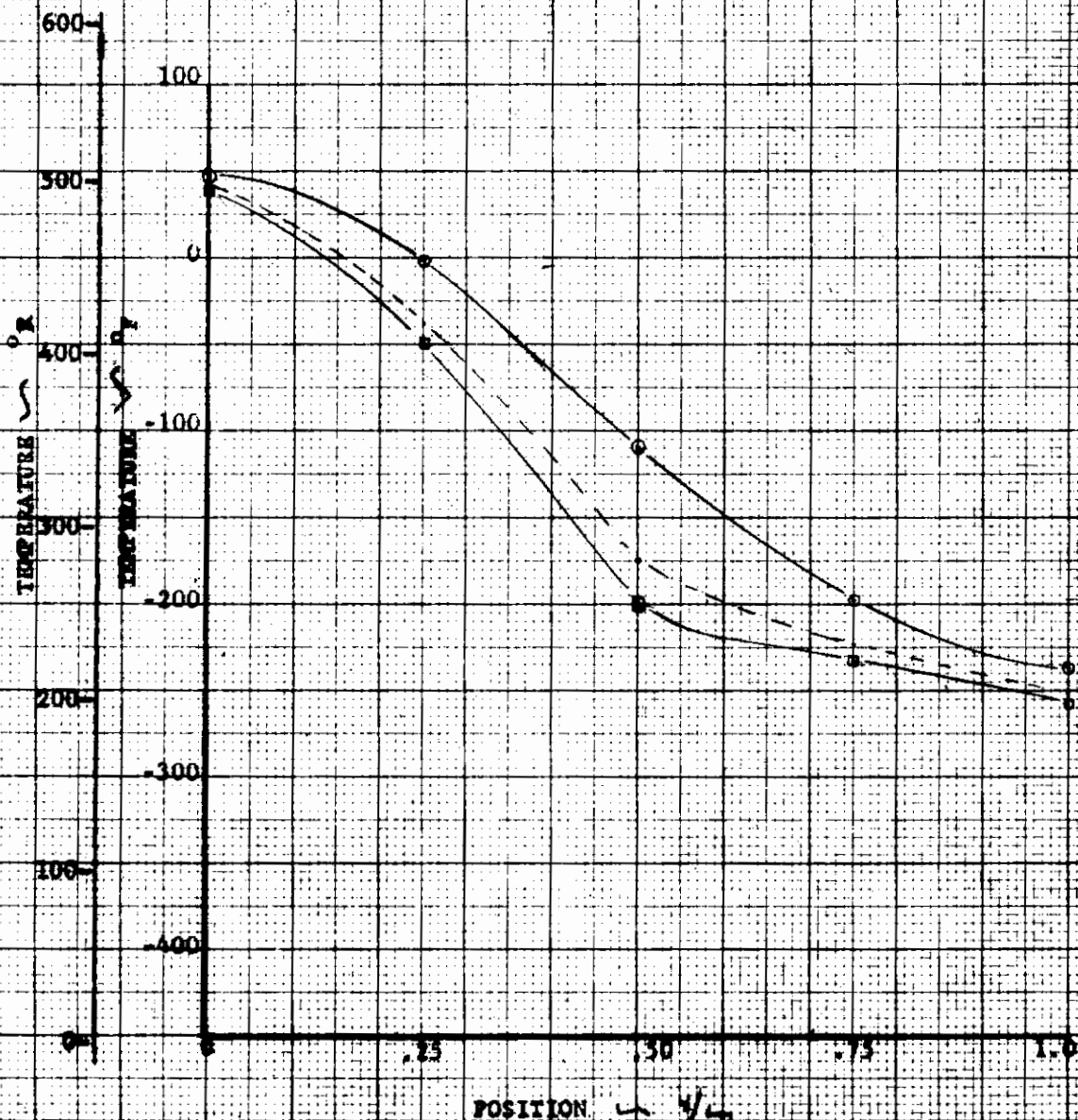
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST T-7

⊕ = 30 Min.

NOTES:

1. Air temperature per core T/C (⊕ - symbol).
2. Coolant inlet and outlet temperature per measured values ⊕ T-108 and T-109 corrected for heat leak. (⊗ - symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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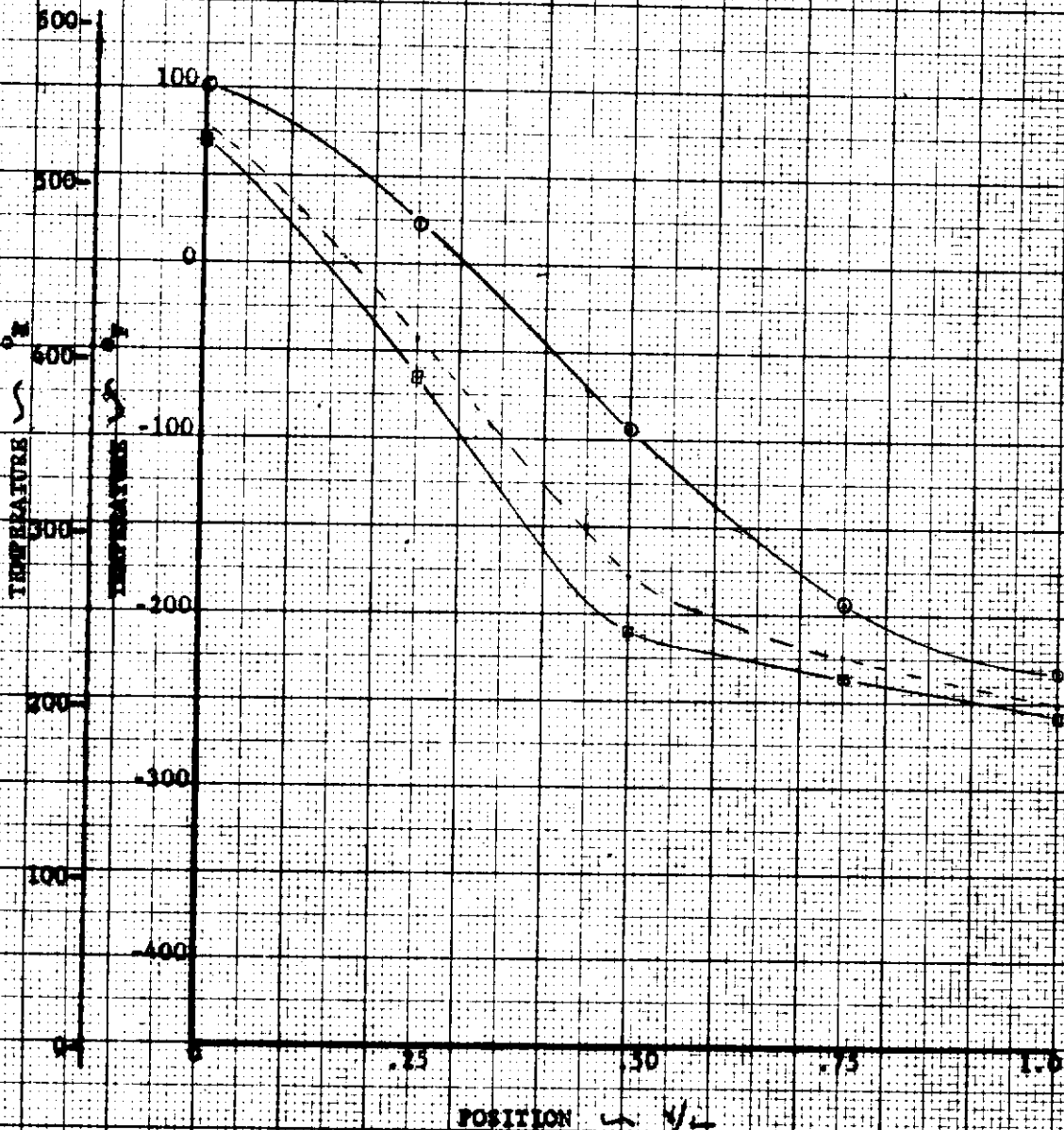
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST P-8

⊖ = 30 Mts.

NOTES:

1. Air temperature per core T/C (⊖ - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (⊞ symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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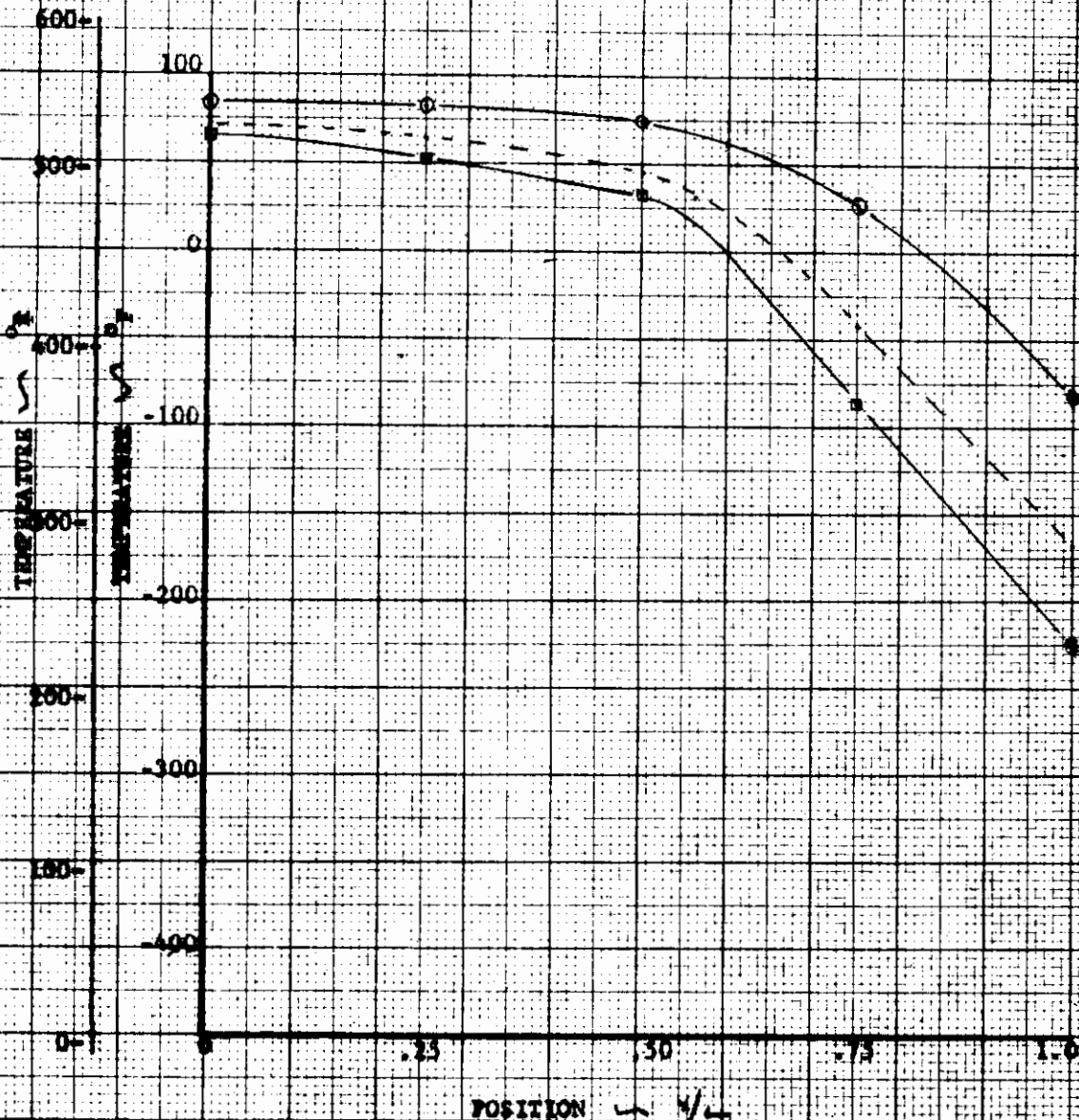
**TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS**

TEST # - 2

$\dot{Q} = 30 \text{ Mta.}$

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values \odot T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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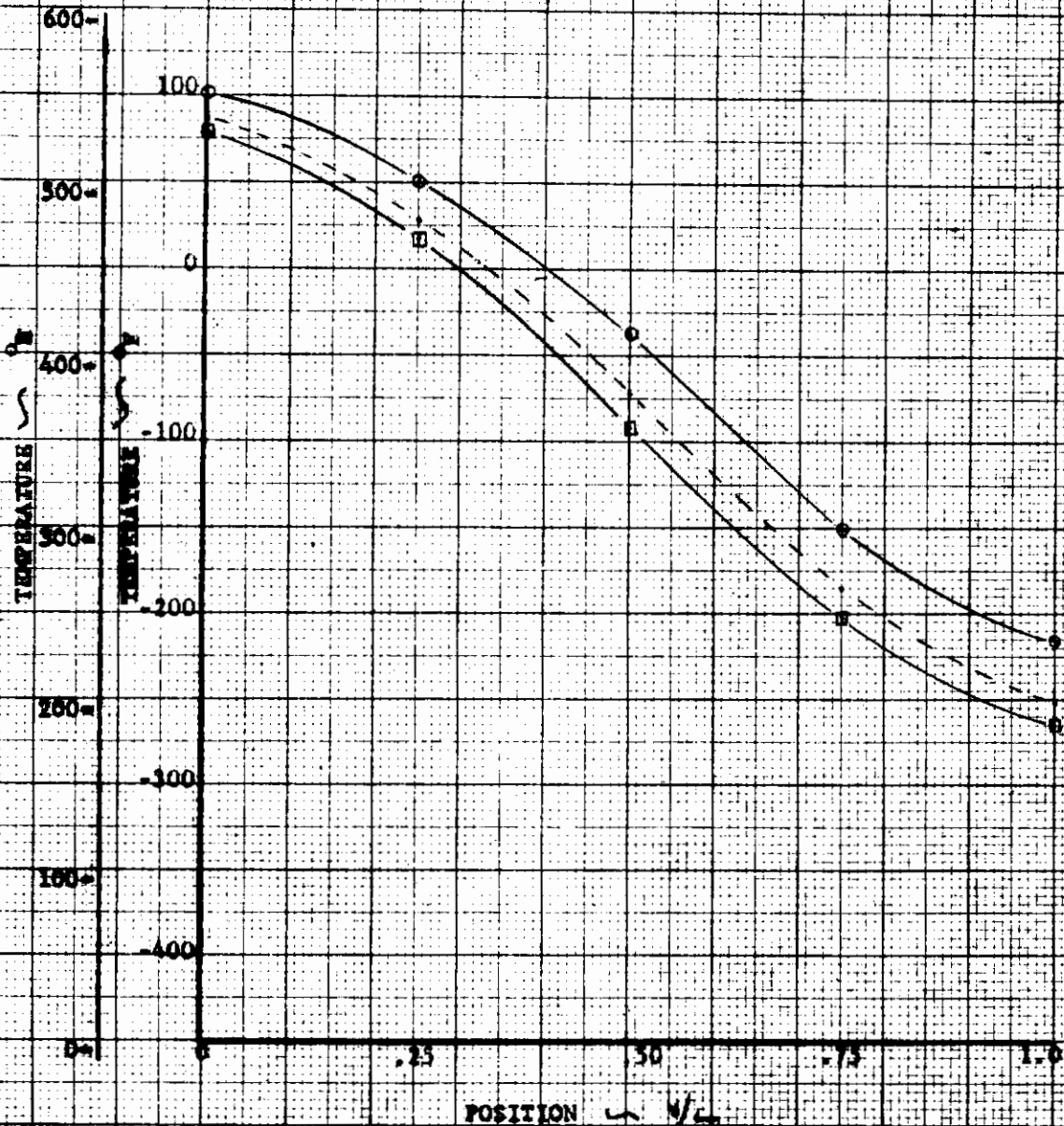
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST T-10

$\dot{Q} = 15 \text{ Mla.}$

NOTES:

1. Air temperature per core T-10 (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by mass flow balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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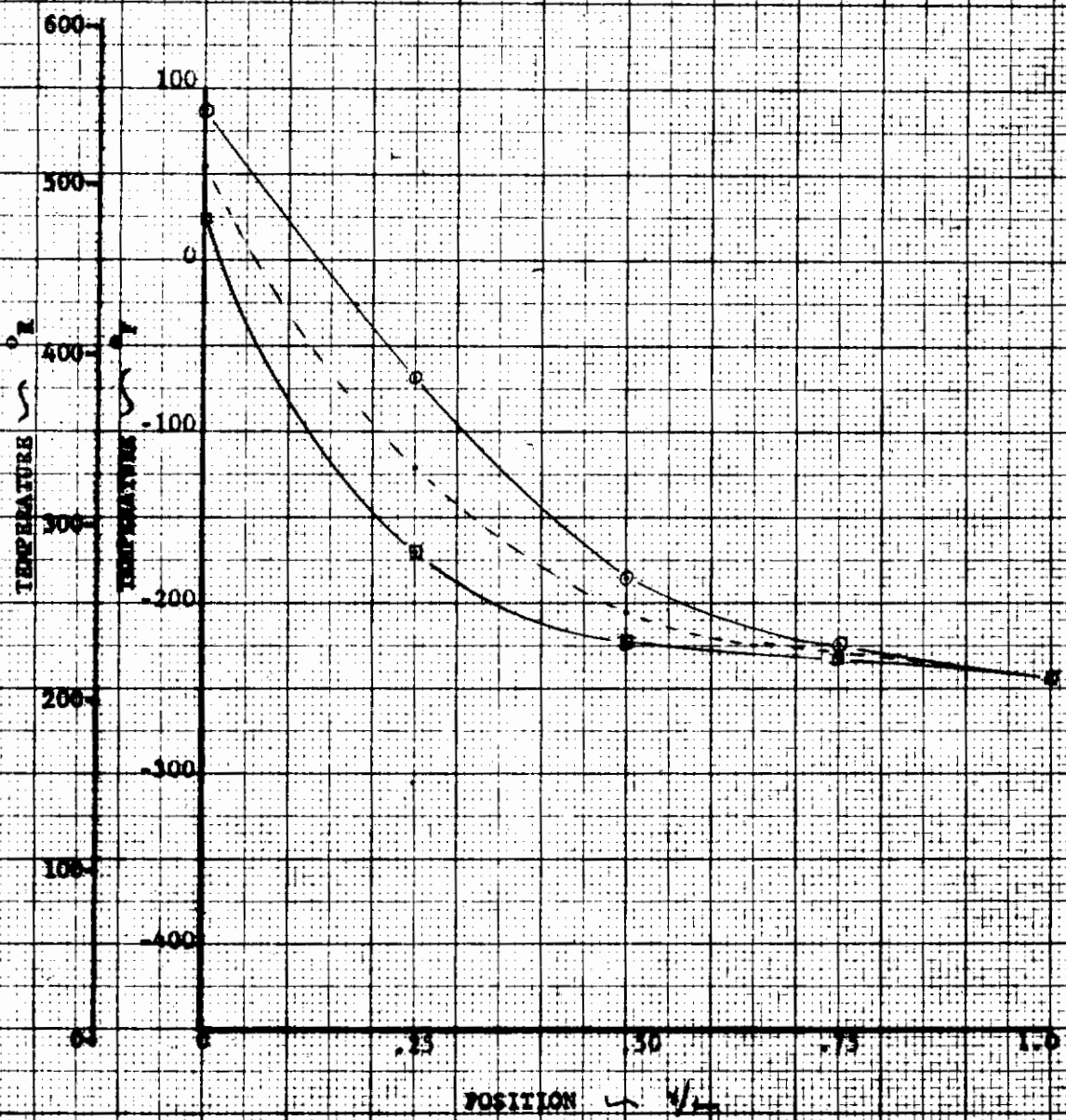
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST I - //

$\Phi = 30$ Min.

NOTES:

1. Air temperature per core T/C (\ominus - symbol).
2. Coolant inlet and outlet temperature per measured values (T-108 and T-109 corrected for heat leak. (\boxtimes - symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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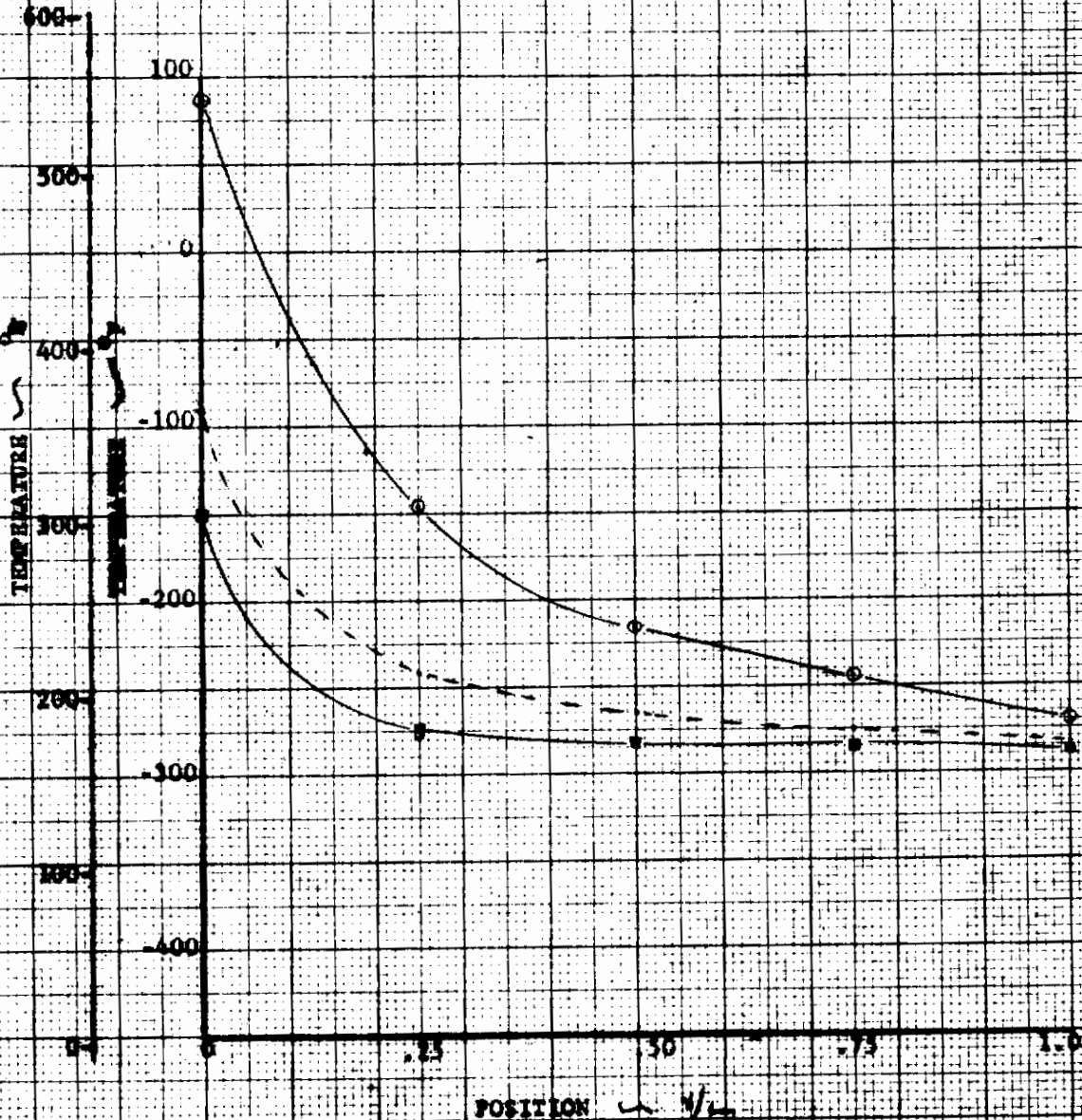
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST F-12

$\odot = 32 \text{ Mln.}$

NOTES:

1. Air temperature per core T/0 (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak (\square symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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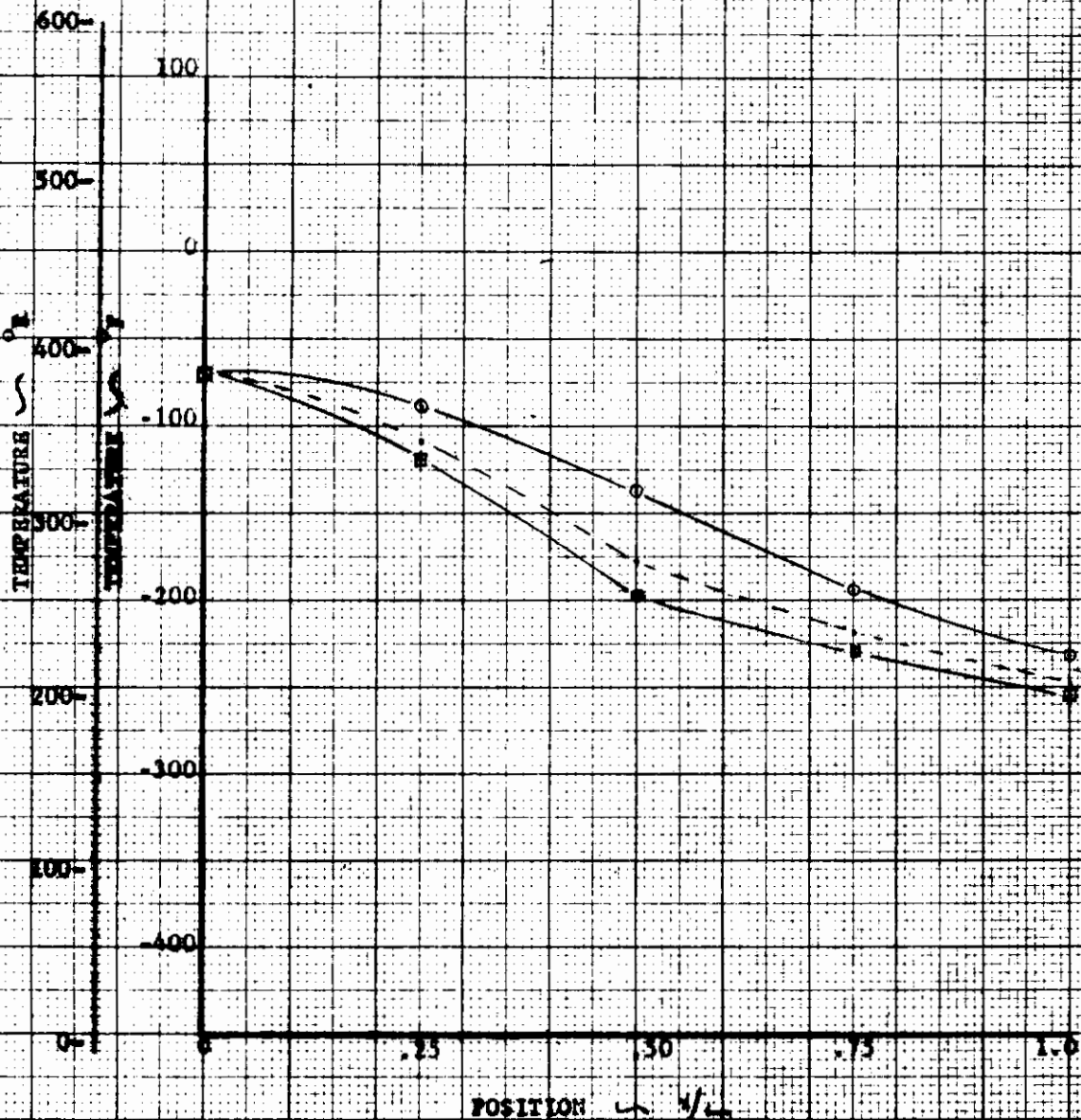
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST # - 18

$\Phi = 30$ Min.

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak (\square symbol). Intermediate coolant temperatures apporportioned by anahalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



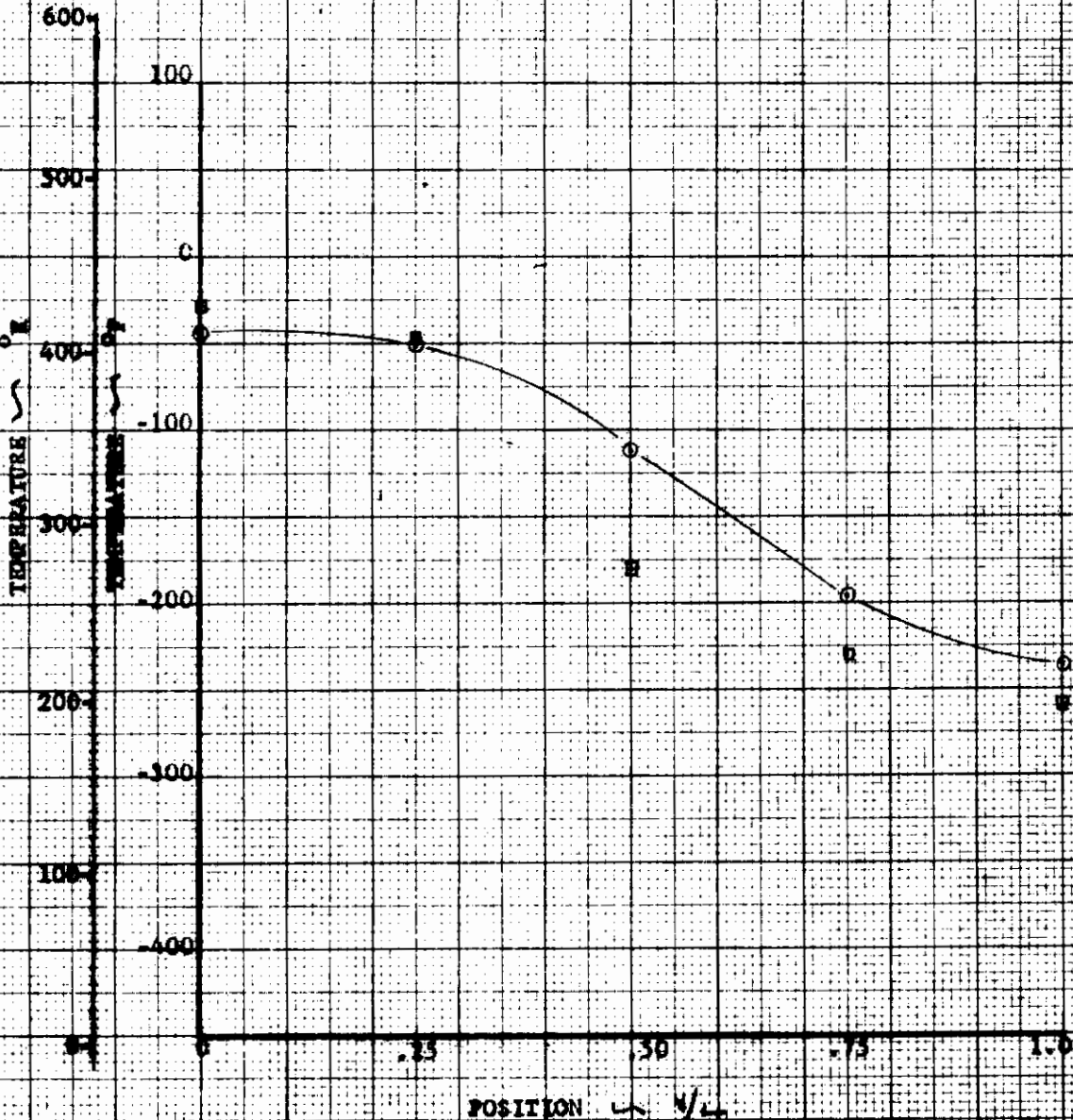
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST F-14

$\Phi = 44$ Mla.

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak (\square - symbol). Intermediate coolant temperatures apportioned by an enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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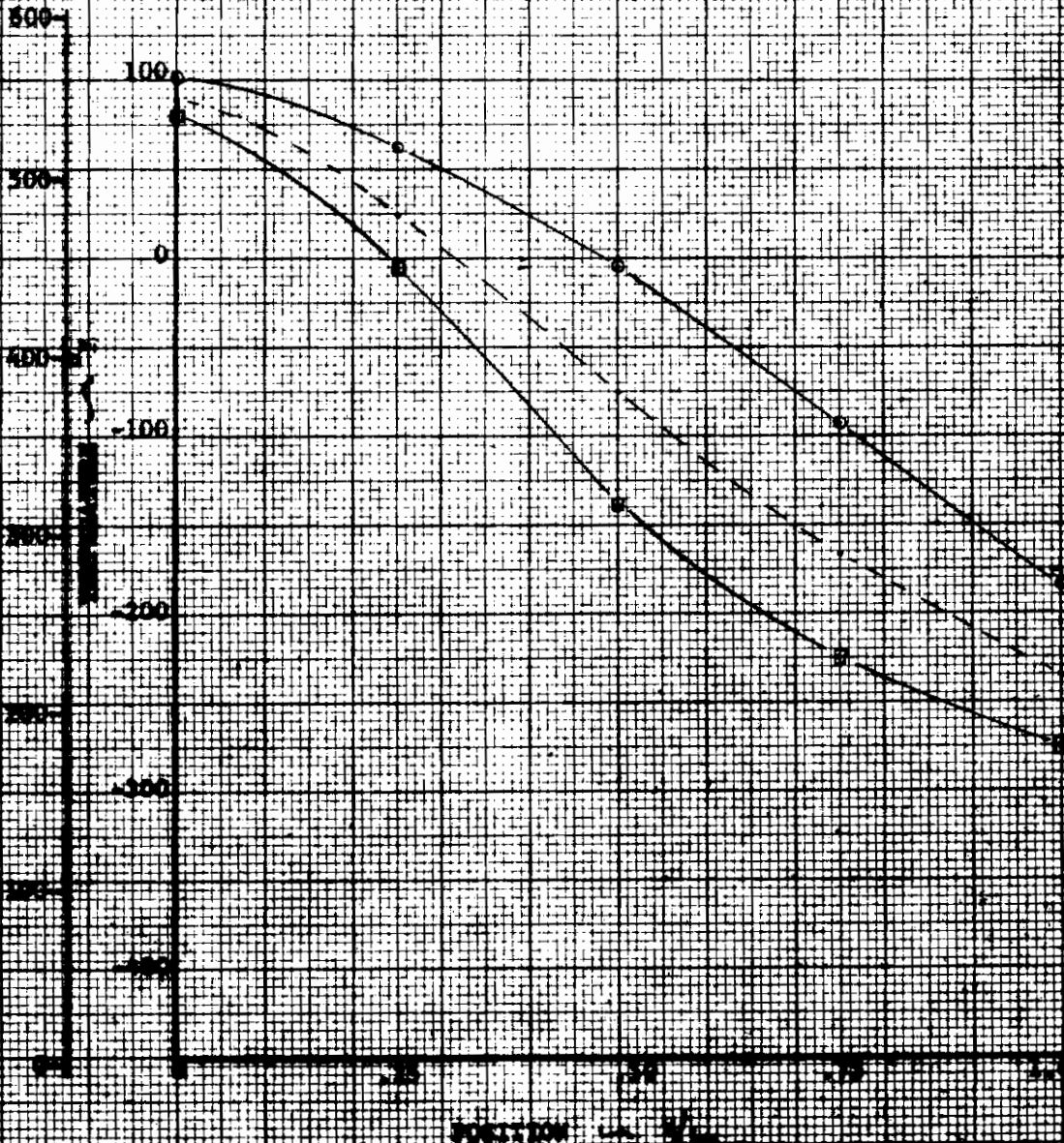
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST I-17

$\dot{Q} = 2.5 \text{ Mlb.}$

NOTES:

1. Air temperature per core T/O (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat loss. (\square - symbol). Intermediate coolant temperatures apporportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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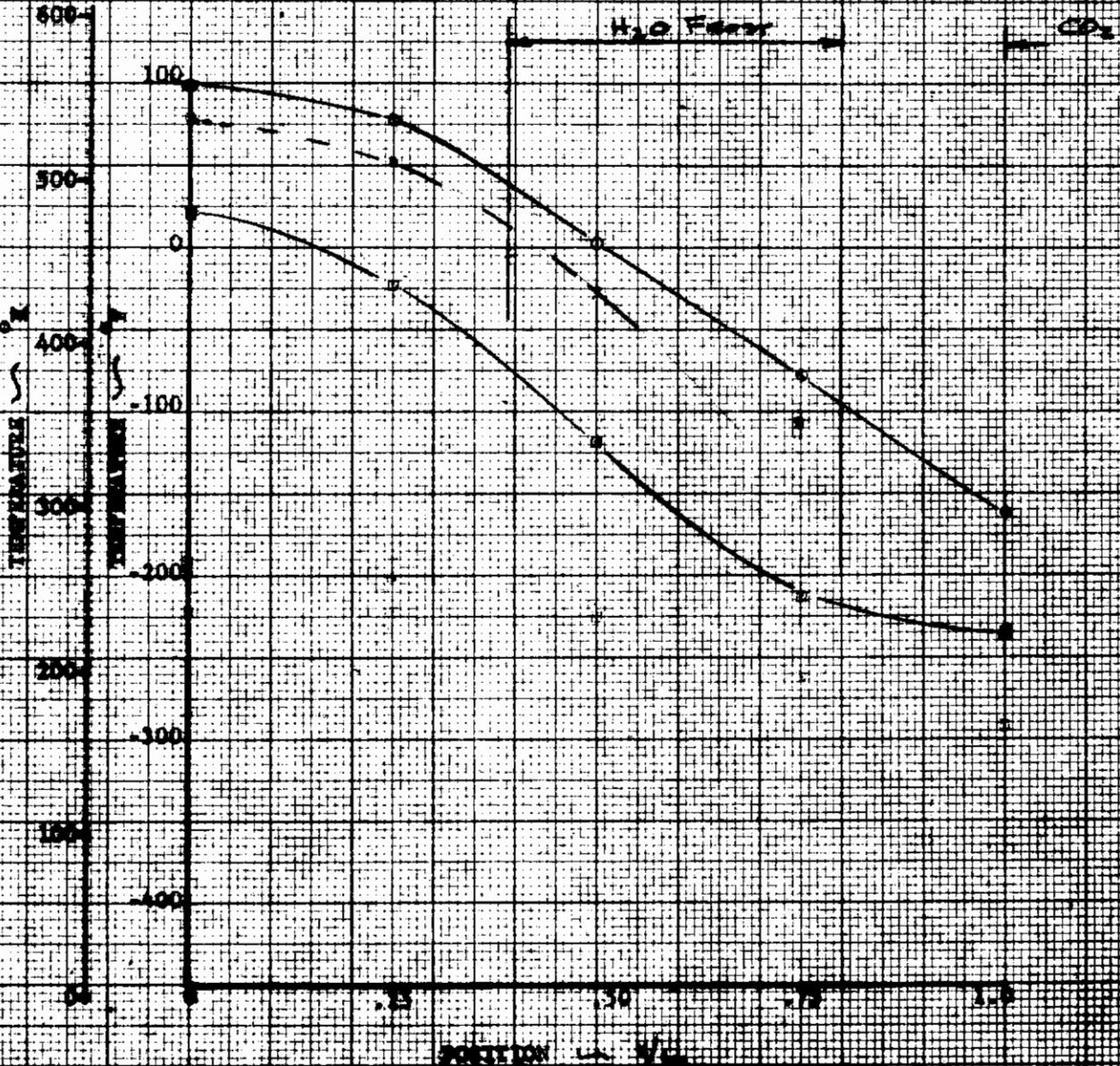
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST C-1

$\phi = 40 \text{ Mpa}$

NOTES:

1. Air temperature per core T/0 (⊙ - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (⊠ symbol). Intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



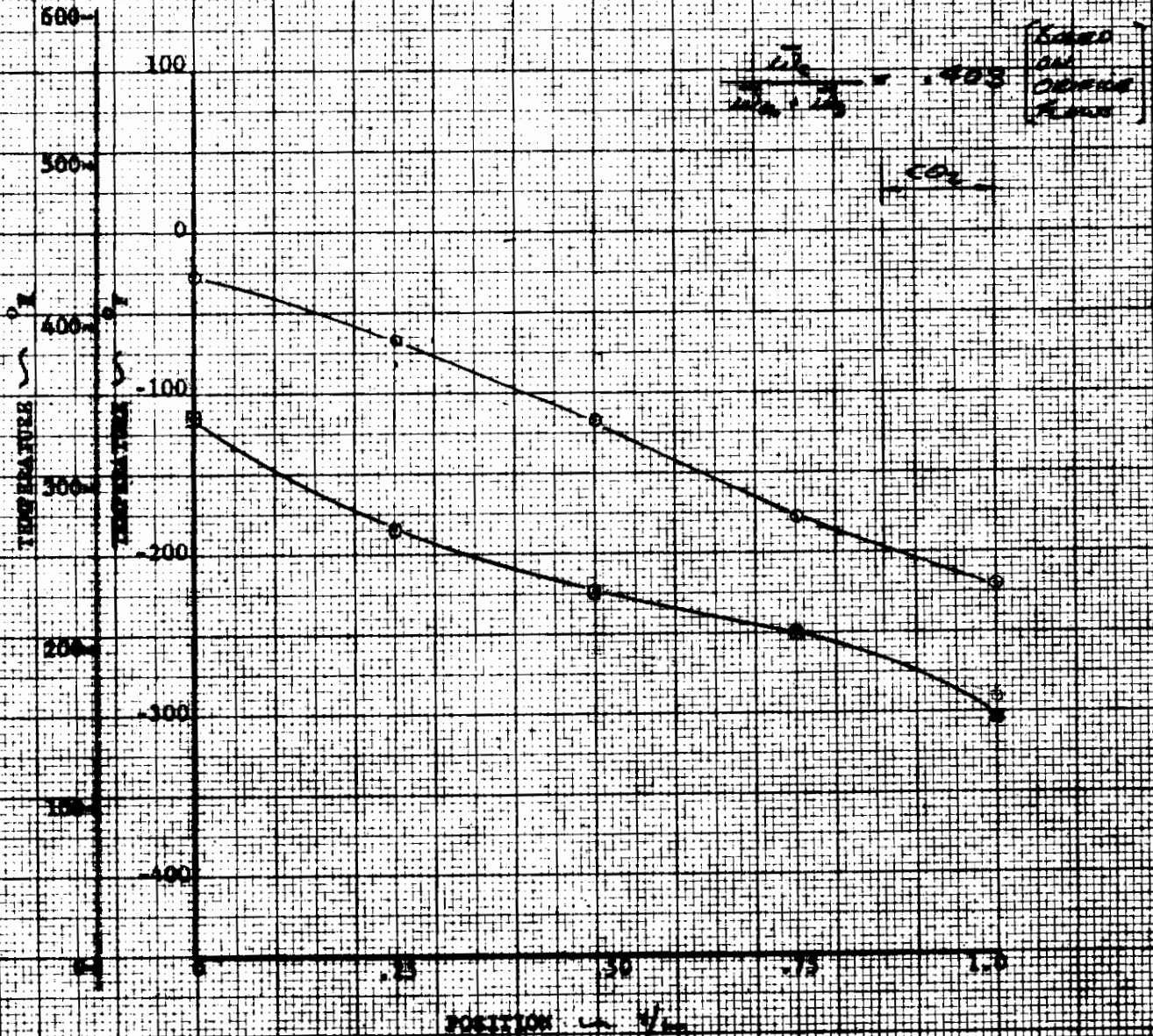
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST I-2

$$\dot{Q} = 20 \text{ kW}$$

NOTES:

1. Air temperature per core T/C (⊙ - symbol).
2. Coolant inlet and outlet temperature per measured values: ⊙ T-108 and T-109 corrected for heat leak. (⊠ - symbol). Intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



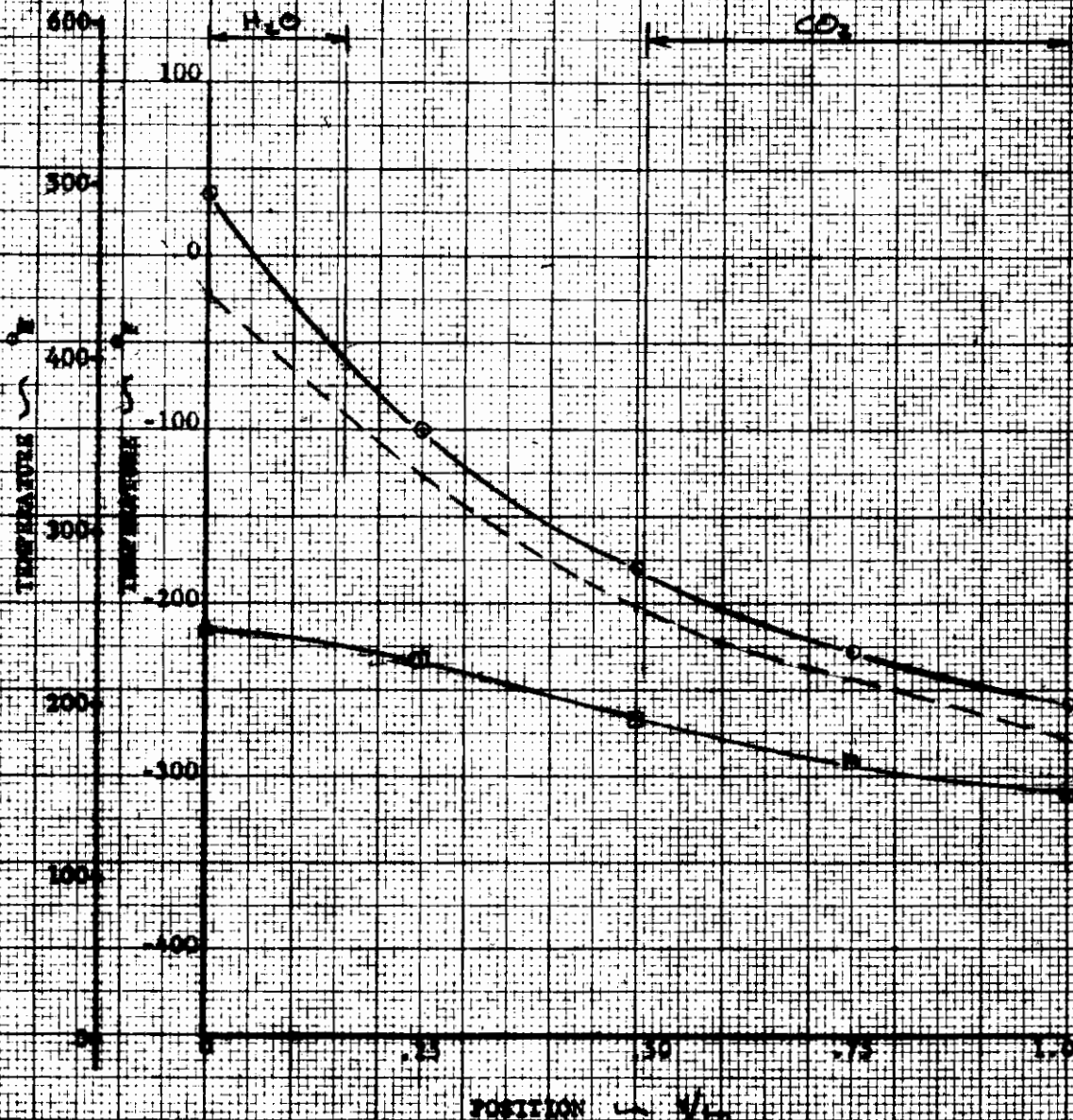
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST E-3

$\odot = 1/2$ in.

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak (\square symbol); intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



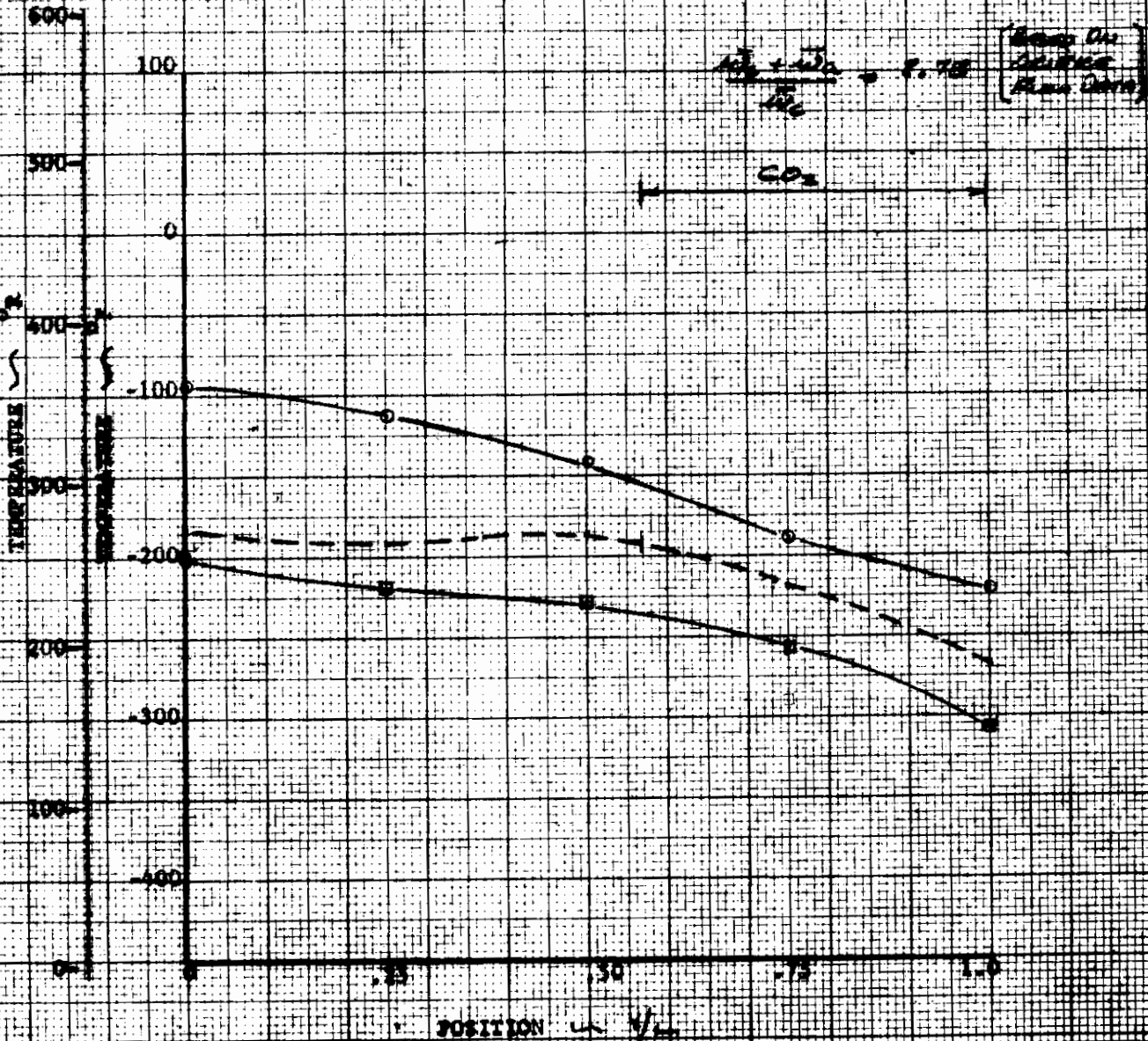
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST C-4

$\phi = 3.5 \text{ Mils.}$

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by steady balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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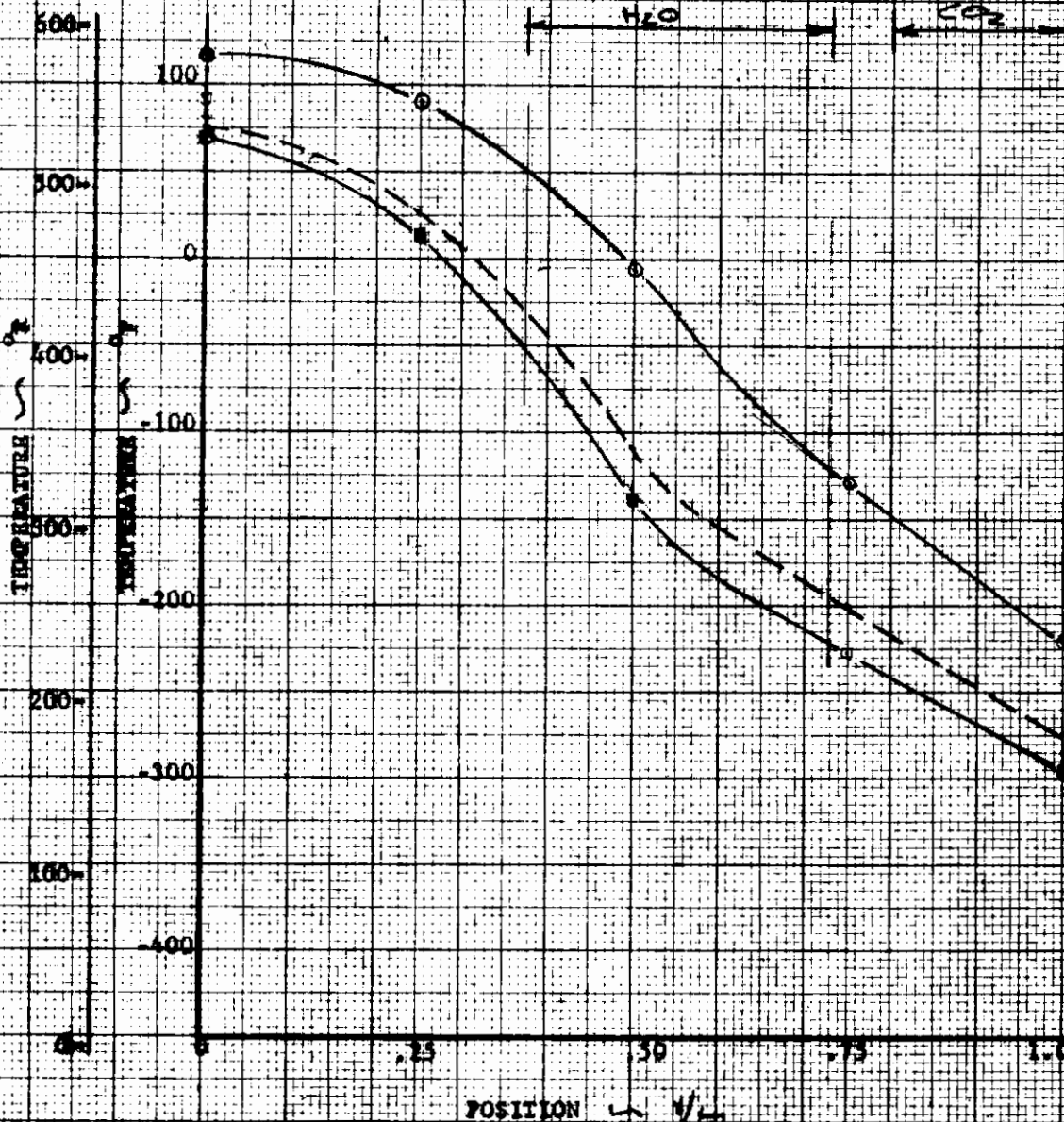
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST I-5

$\dot{Q} = 27\frac{1}{2} \text{ MW}$

NOTES:

1. Air temperature per core T/C (⊙ - symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak. (⊠ - symbol). Intermediate coolant temperatures apporportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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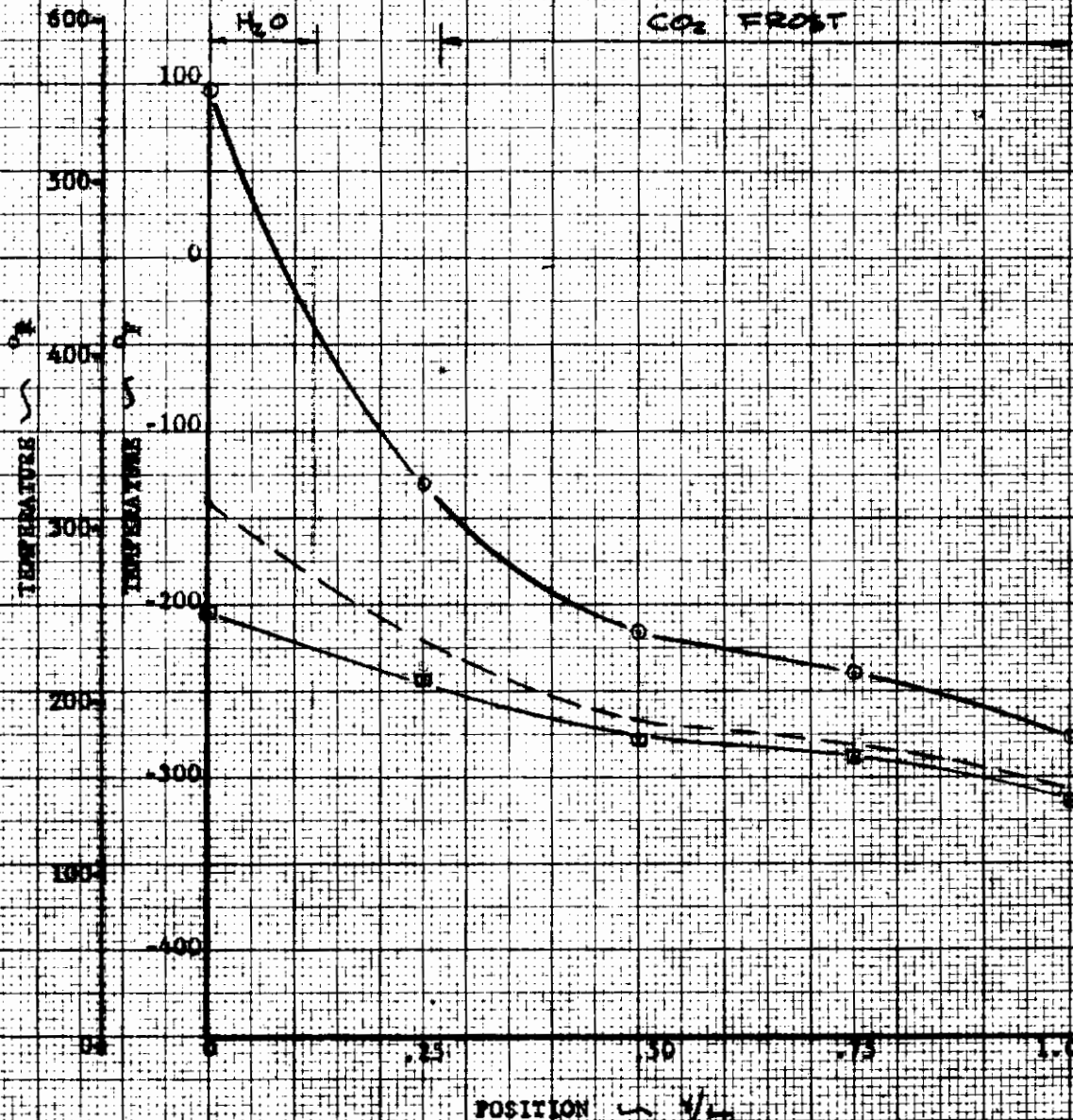
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST I-6

$\dot{Q} = 2.5 \text{ MW}$

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values \odot T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by steady state balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



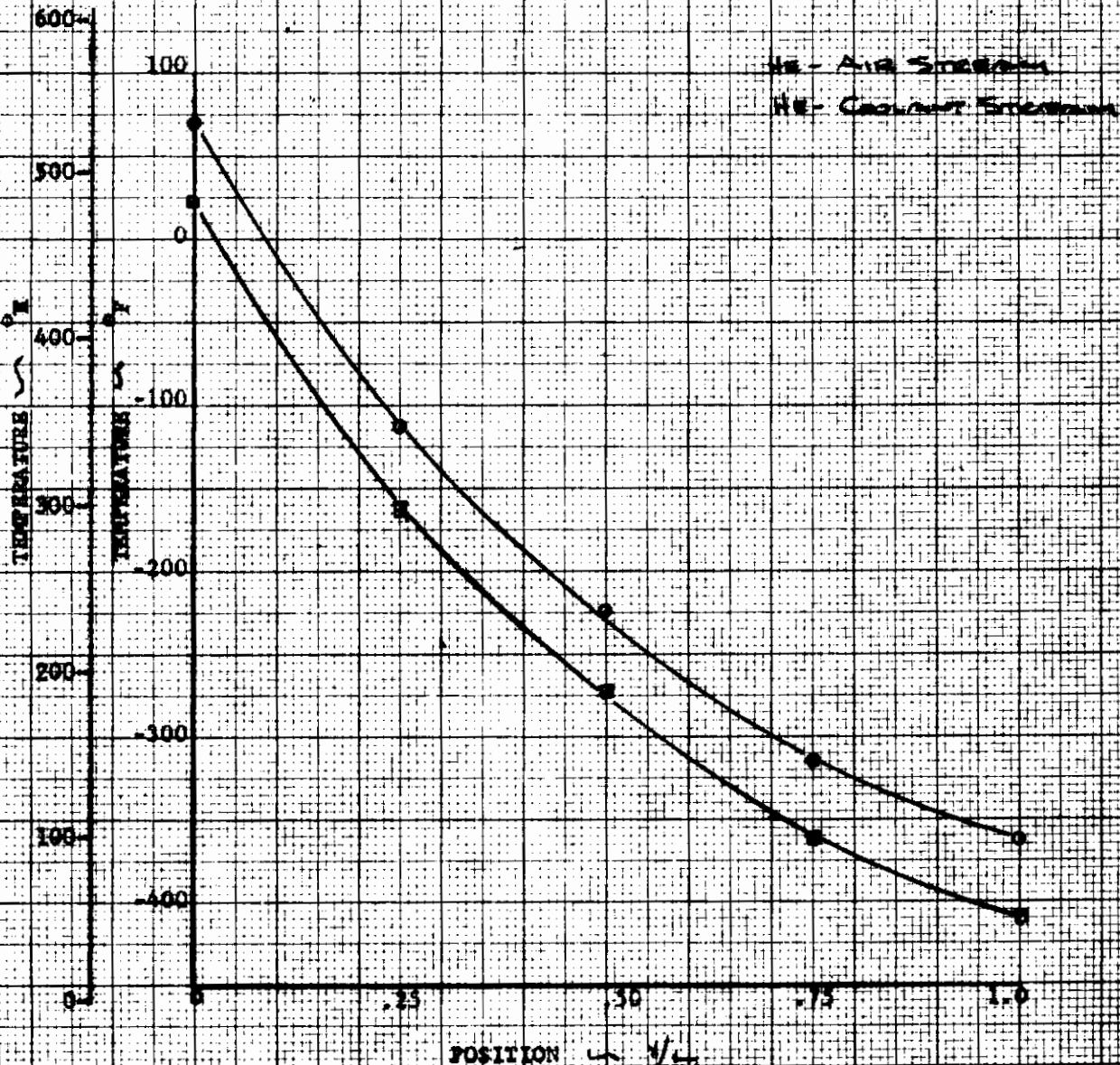
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST #1-2

$\phi = 30$ Mils

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



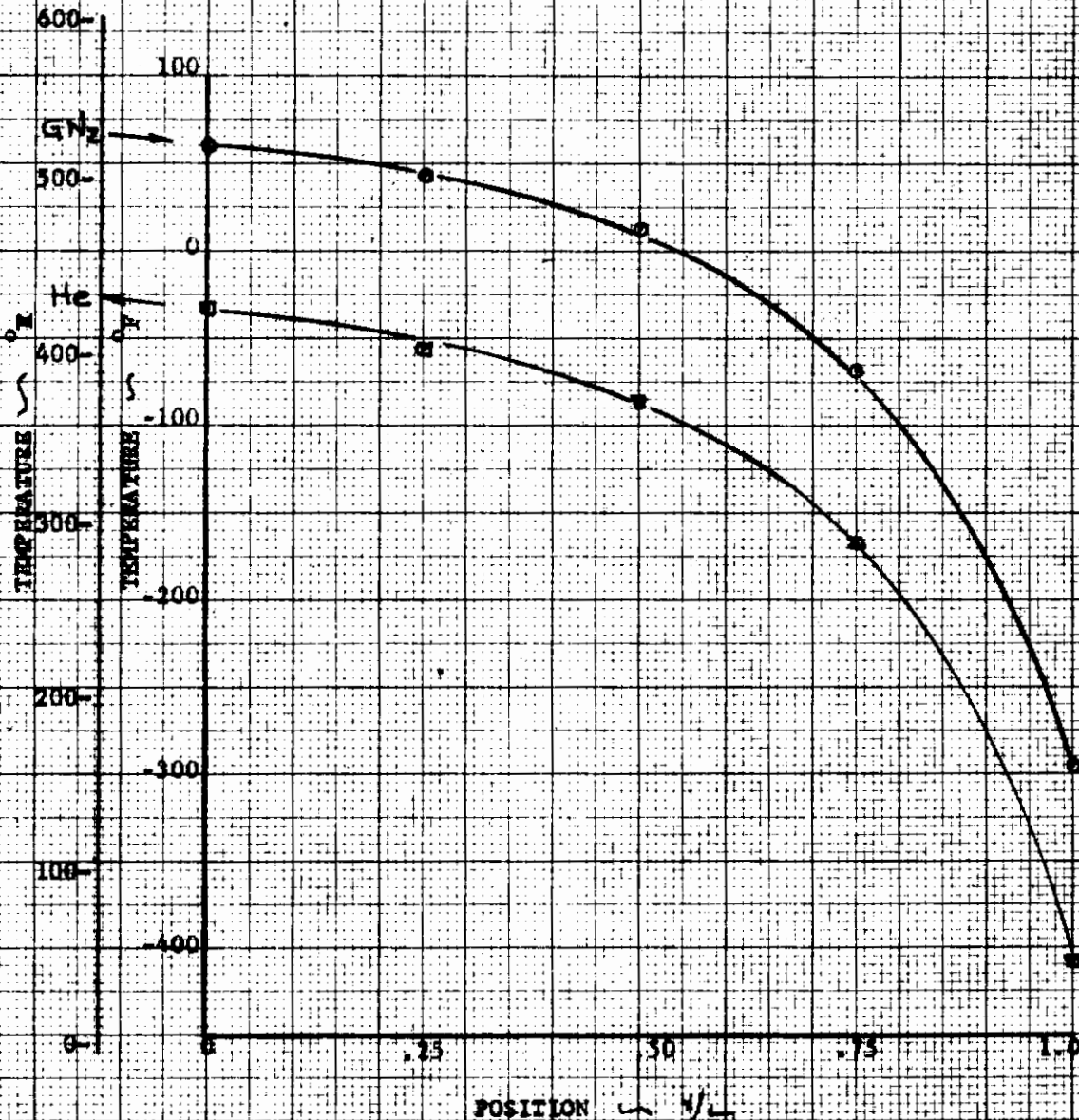
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST H-3A

$\odot = 20 \text{ Mpa}$

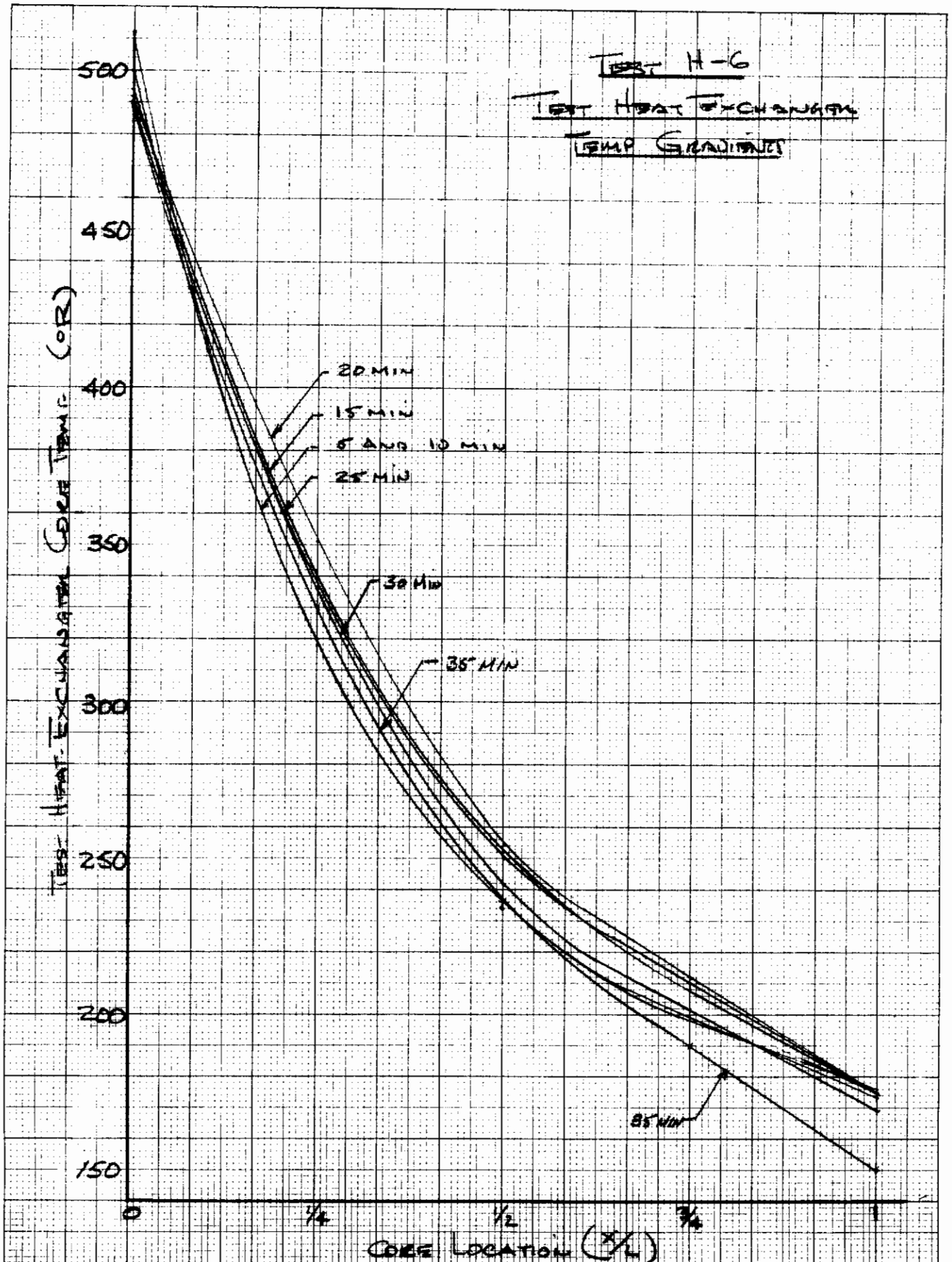
NOTES:

1. Air temperature per core I/O (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (\square - symbol); intermediate coolant temperatures apportioned by steady state balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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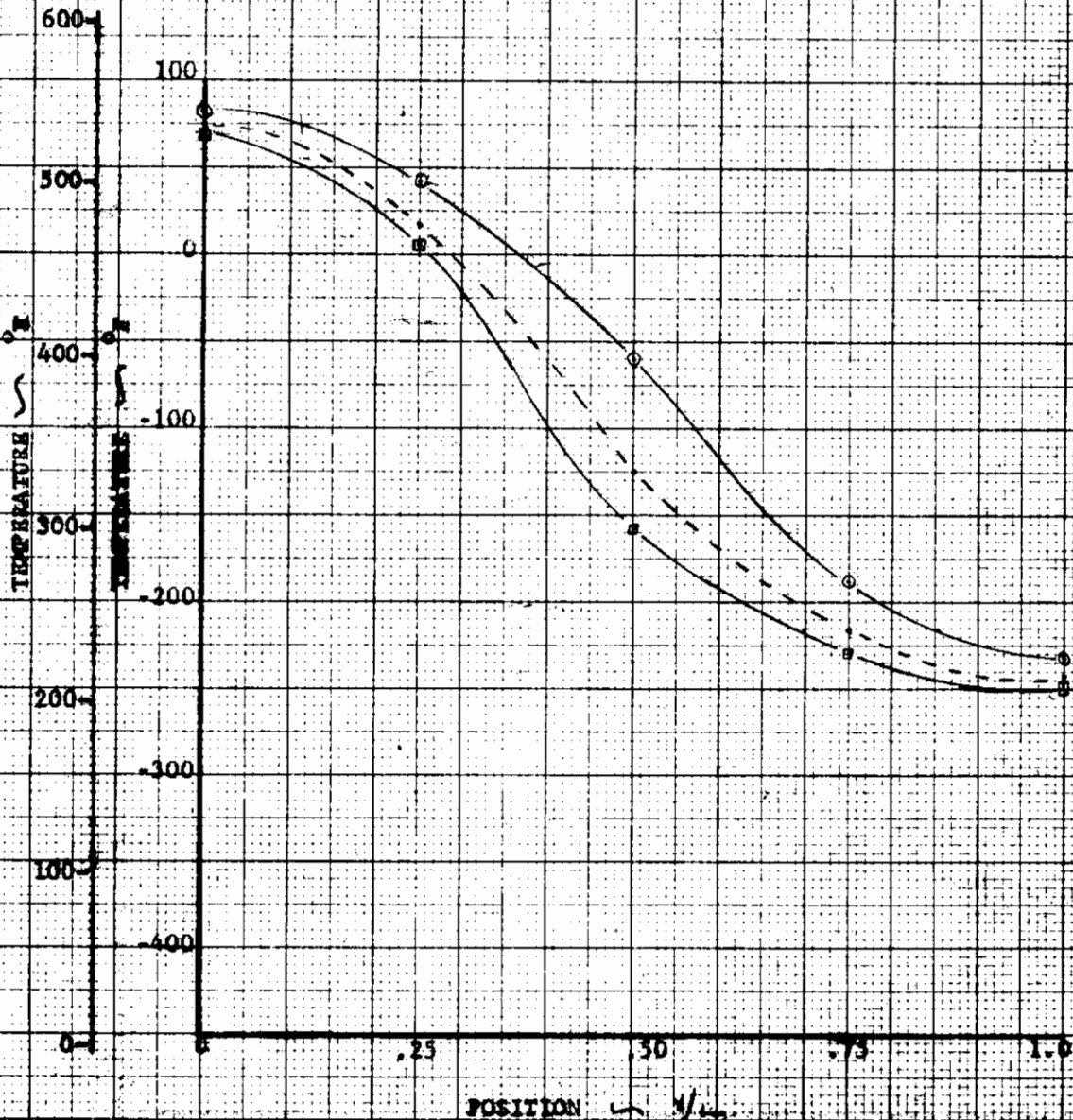
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST V-1

⊖ = 45 Min.

NOTES:

1. Air temperature per core T/C (⊖ - symbol).
2. Coolant inlet and outlet temperature per measured values (T-108 and T-109 corrected for heat leak. (⊖ symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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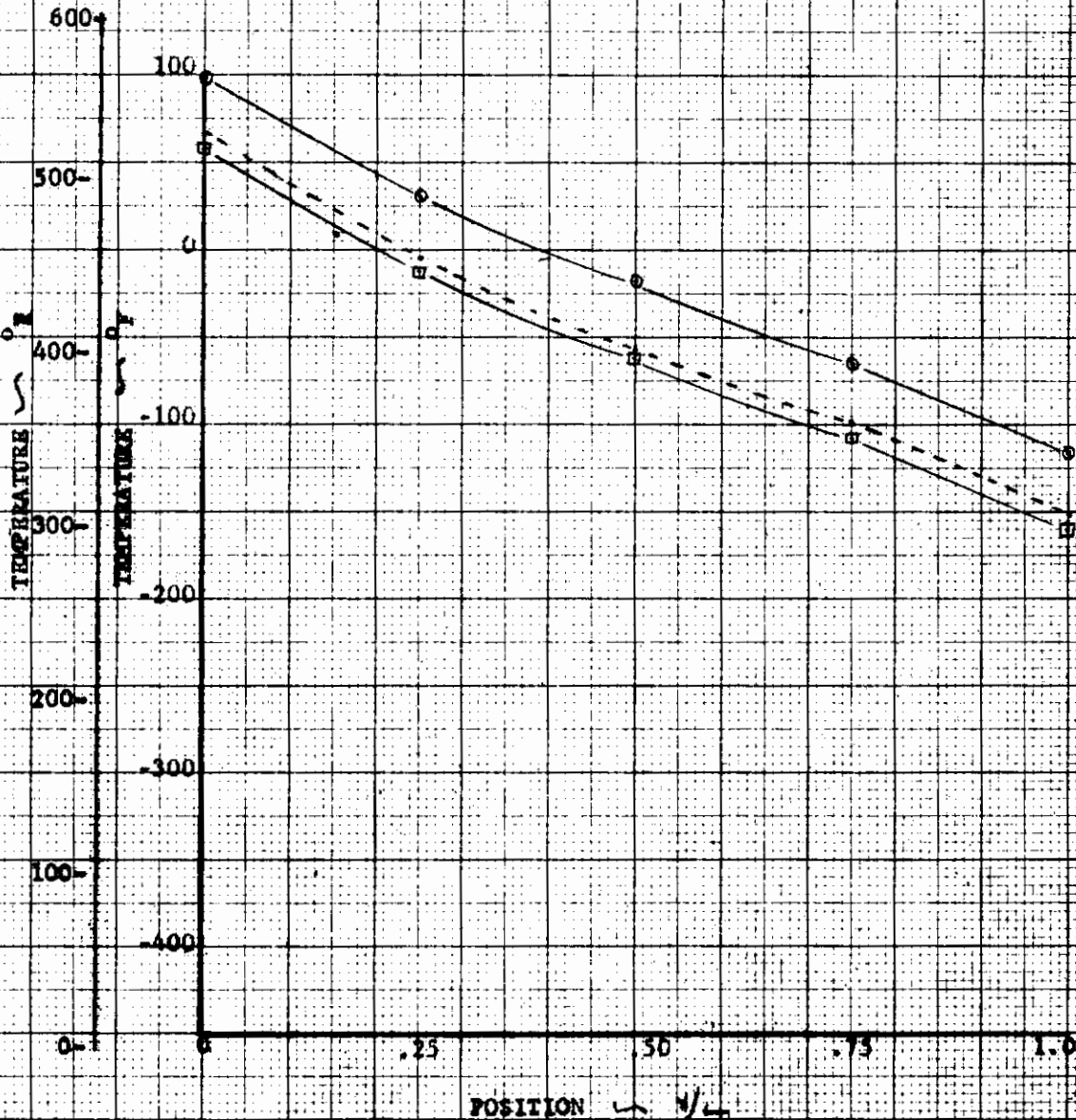
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST Y-2

⊕ = 2.0 Min.

NOTES:

1. Air temperature per core T/C (⊕ - symbol).
2. Coolant inlet and outlet temperature per measured values @ T-108 and T-109 corrected for heat leak. (⊞ - symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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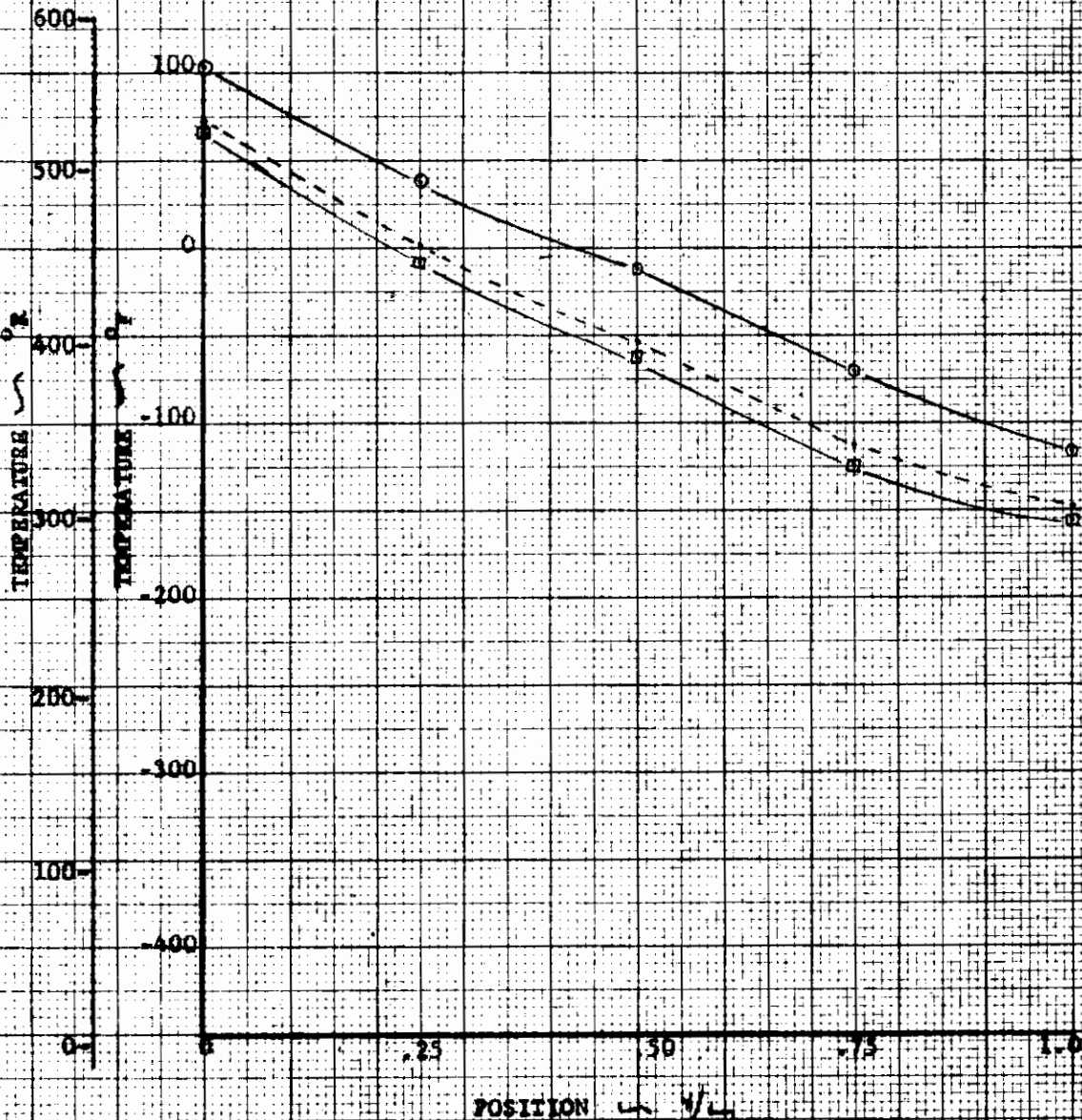
TEST HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST V-9

⊕ = 1/2 Ma

NOTES:

1. Air temperature per core I/C (⊕ - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (⊞ - symbol). Intermediate coolant temperatures apportioned by enthalpy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



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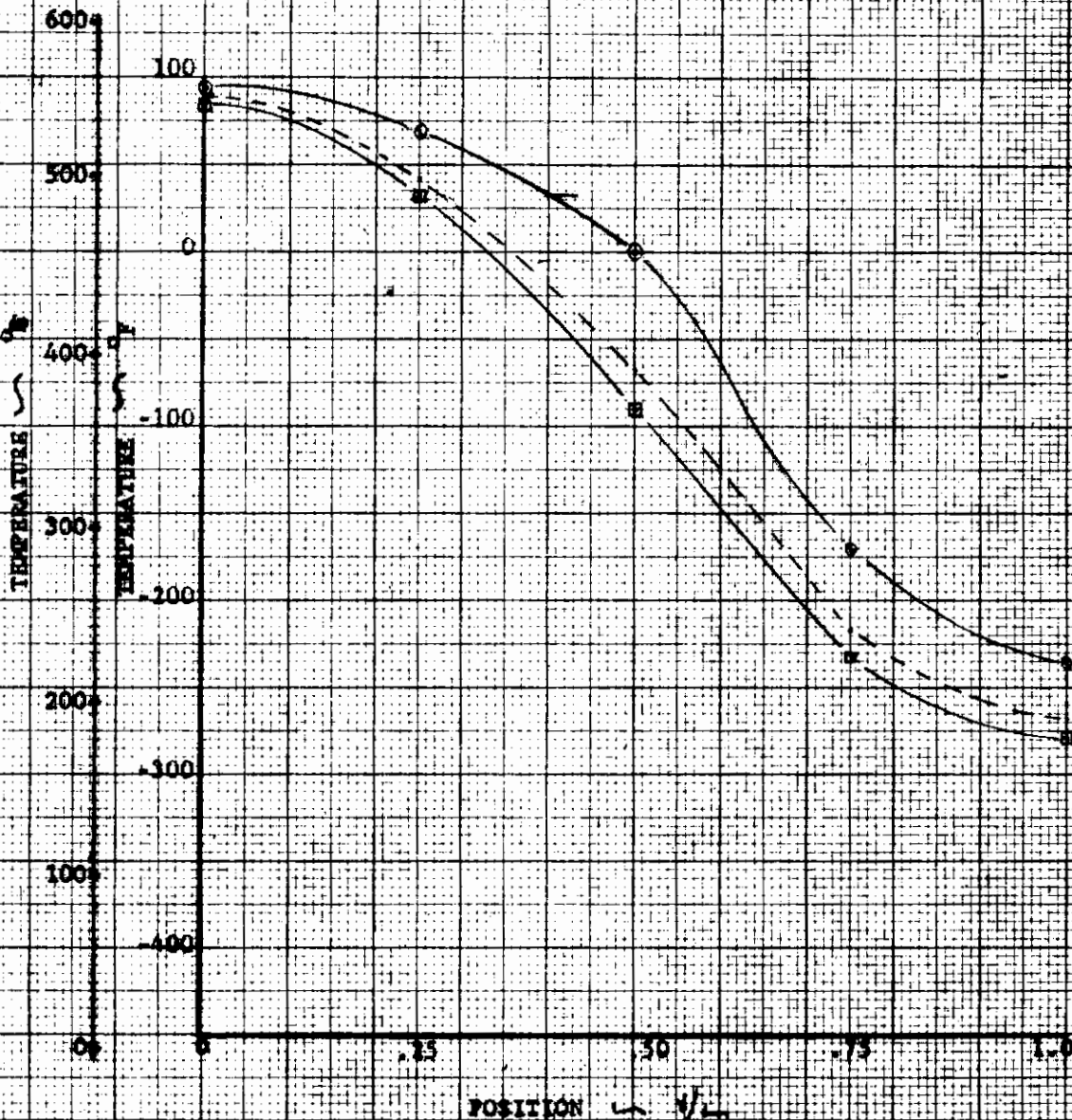
TEST HEAT EXCHANGER AXIAL TEMPERATURE GRADIENTS

TEST V-4

$\odot = 18 \frac{1}{2}$ MIN.

NOTES:

1. Air temperature per core T/C (\odot - symbol).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak. (\square - symbol). Intermediate coolant temperatures apportioned by energy balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperature differentials on the air and coolant sides.



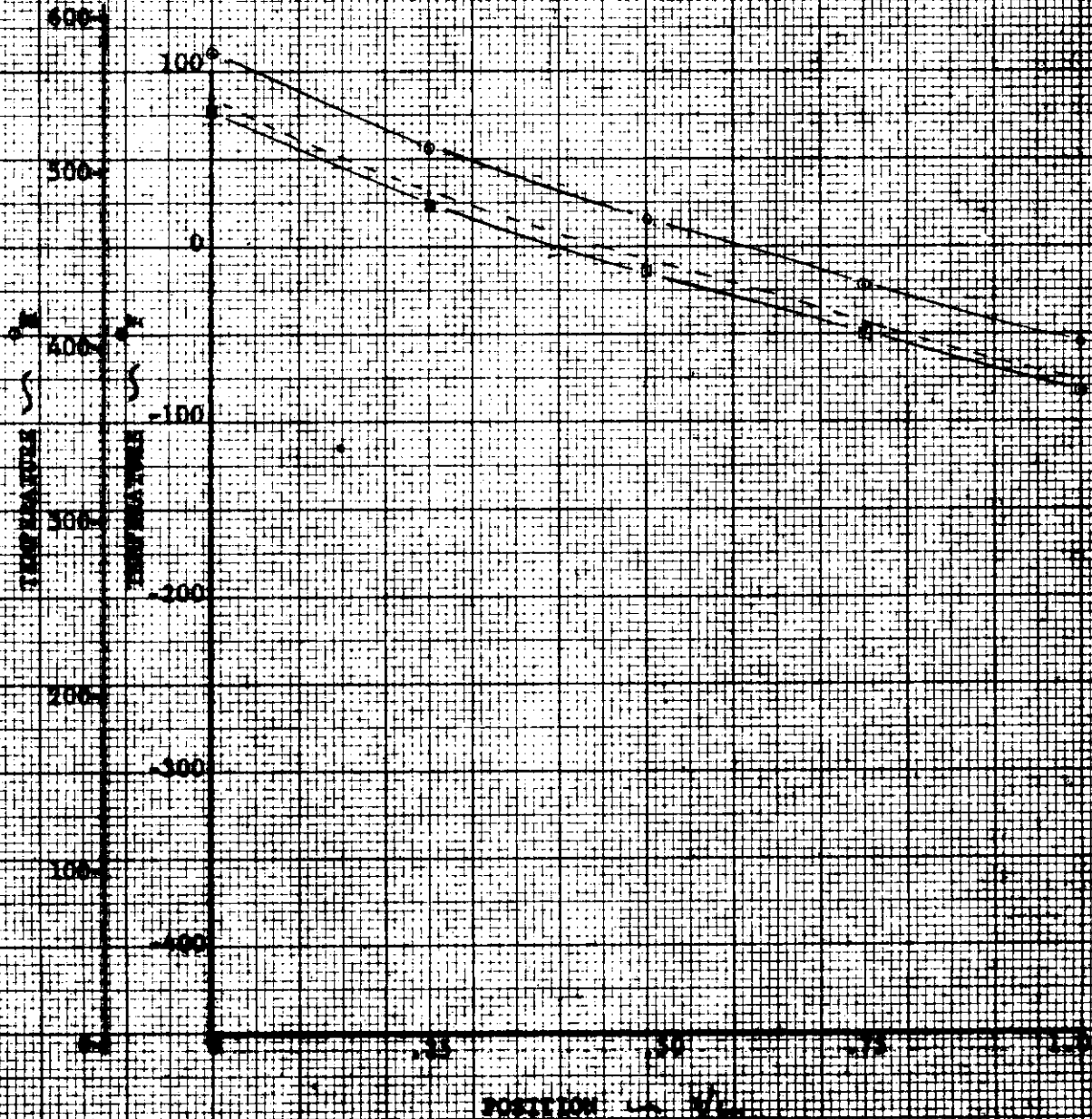
HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST W-5

$\dot{Q} = 70 \text{ MW}$

NOTES:

1. Air temperature per core T/O (O - symbol).
2. Coolant inlet and outlet temperatures per measured values of T-108 and T-109 respectively for heat loss. (O - symbol). Intermediate coolant temperatures approximated by assuming balance between air and coolant streams.
3. Wall temperature point locations by computed ratio of heat transfer temperatures differentials on the air and coolant sides.



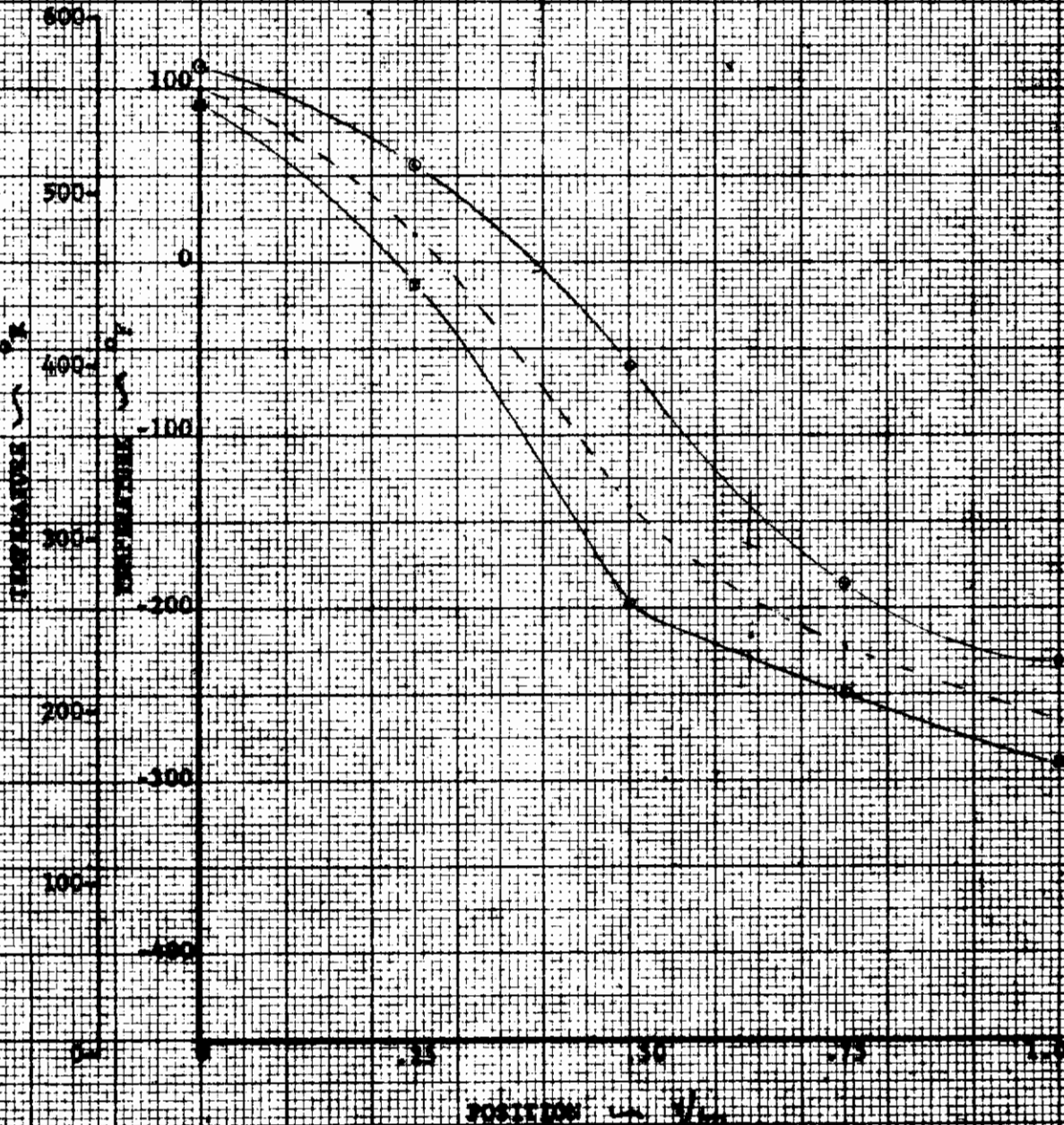
HEAT EXCHANGER
AXIAL TEMPERATURE GRADIENTS

TEST V-7

8 - 1 - 100

NOTES:

1. Air temperature per core T/0 (8 - 100).
2. Coolant inlet and outlet temperature per assumed values of T-100 and T-100 measured for heat loss. (See Appendix). Intermediate coolant temperature approximated by assuming balance between air and coolant streams.
3. Wall temperature point locations by assumed ratio of heat transfer temperature differentials on the air and coolant sides.



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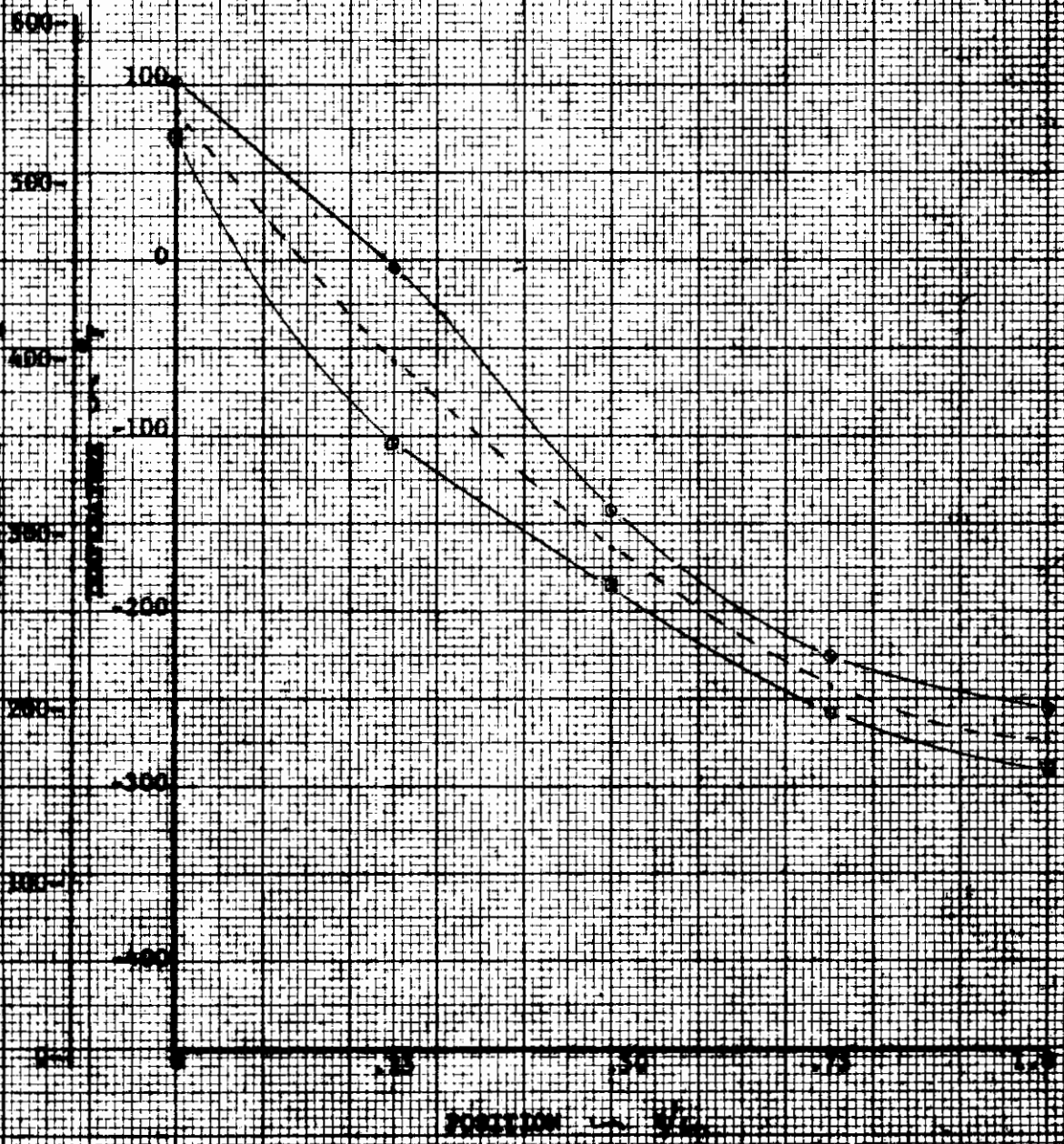
**HEAT FLUX EXCHANGER
ACROSS TEMPERATURE GRADIENTS**

TEST # - 1

$\dot{Q} = 30 \text{ W/m}^2$

NOTES:

1. Air temperature per case 7/5 (C) - 200K.
2. Coolant inlet and outlet temperature per measured values T-101 and T-102 recorded for heat loss (C) - 200K. Intermediate coolant temperature approximated by relative balance between air and coolant streams.
3. Wall temperature point locations by average ratio of heat transfer temperature differentials on the air and coolant sides.



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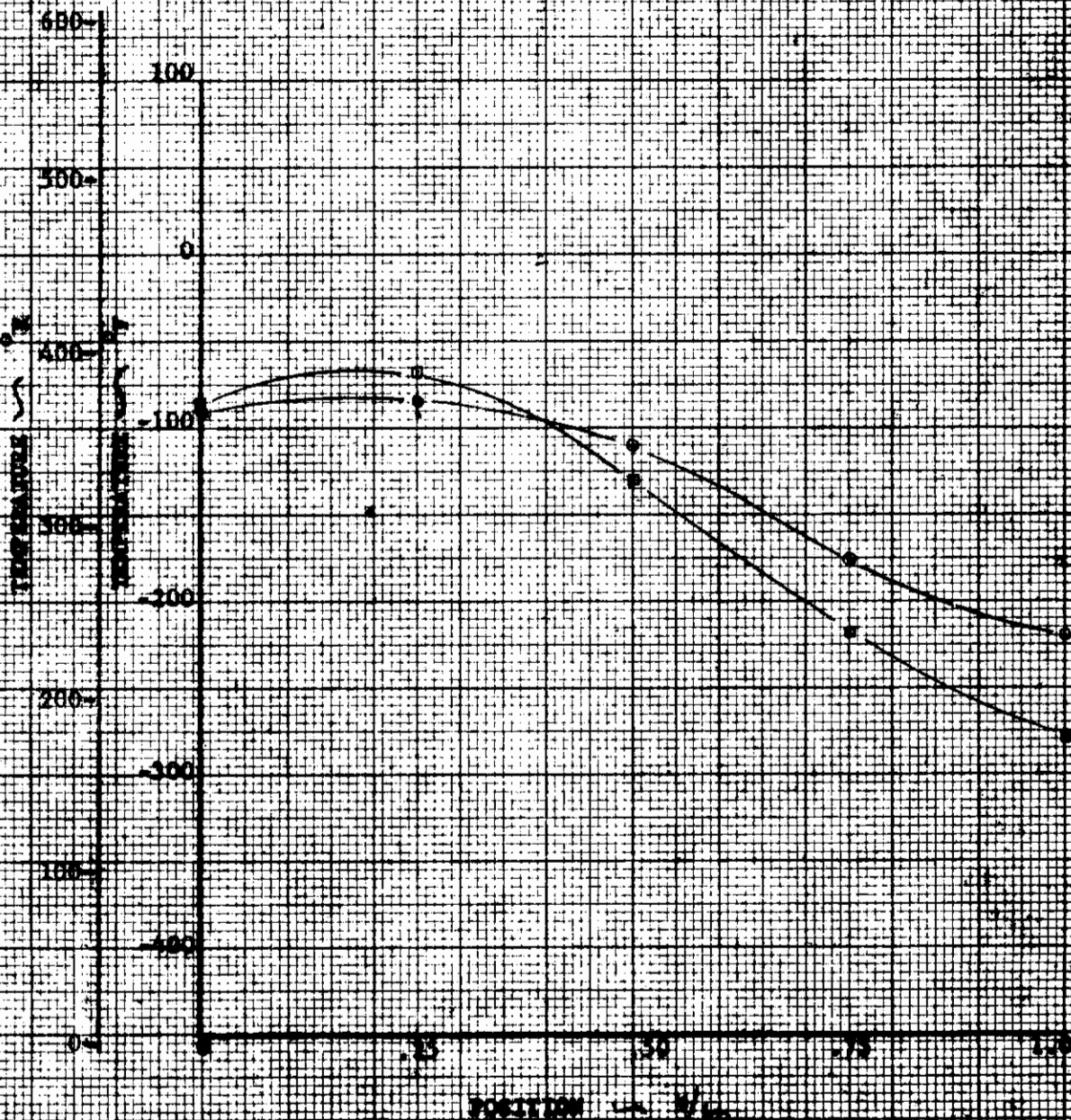
HEAT EXCHANGER
AIR-COOLANT TEMPERATURE GRADIENTS

TEST # - 9

$\dot{Q} = 35 \text{ kW}$

NOTES:

1. Air temperature per case 3/9 (3 - 1000/10).
2. Coolant inlet and outlet temperature per measured values of T-108 and T-109 corrected for heat leak (30 - 1000/10). Intermediate coolant temperatures approximated by assuming balance between air and coolant streams.
3. Wall temperature point locations by assumed ratio of heat transfer temperature differentials on the air and coolant sides.



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